



ADMINISTRATOR'S REPORT
Kevin Bronson
OFFICE OF THE CITY ADMINISTRATOR
WESTMINSTER, SOUTH CAROLINA

December 1, 2023

GENERAL INFORMATION

Drought Conditions remain noticeable and are improving.

The City is continuing to monitor the drought conditions through the Upstate of South Carolina and Blue Ridge Mountains with our partners at DNR, DHEC, SC Rural Water, and USGS. Recent rain has improved the water plant's ability to draw normal levels of water off of the Chauga River. The City DOES NOT expect to request voluntary restrictions at this time and will reevaluate next week.

Police Chief Search

This week, the search for a new Police Chief began with the posting of the position in the City's website and the Municipal Association of South Carolina's website. The position posting may be viewed here;
<https://westminstersc.org/careers/>

Arbor Day

Frida, December 1, 2023 was Arbor Day in South Carolina. Staff, the Mayor and the Lazy Daisy Garden Club installed four ginkgo trees on the City Hall campus. The trees were purchased with a generous donation from the Lazy Daisy Garden Club.

USDA-RD Water System Projects

Two contractors are being utilized to install the water system improvements funded by the USDA-RD. Both contractors are on schedule.

Arrowood General Contracting is responsible for a grouping of projects entitled Division 1.

- The project areas for Division 1 are: Dawn Drive; Dixon Rd; Phillip Lear; and Dr. Johns Rd.
- Dawn Drive is complete. Dixon Road water main has received DHEC approval and is awaiting the installation of services. This should begin in the next few weeks. Residents will be notified personally when they can begin connecting their side to the new line.
- The laying of new line has begun on Chauga Road. It has been installed as far as the intersection of Phillip Lear Road. From here it will follow Dales Drive and then onto Dr. Johns Road.

Payne, McGinn and Cummins is responsible for a grouping of projects entitled Division 2.

- The project areas in Division 2 are: two sections of Highway 76; Welcome Church Rd to Berry Farm Rd; and Berry Farm Rd to Cleveland Pike Rd.
- The two sections of Highway 76 are close to completion. Work began this week on hanging the new line across the Chauga River Bridge. This should complete next week. This same crew will then complete the road crossing at Horseshoe Bridge Road. This was originally to be a bored crossing, but substantial rock was encountered during the bore causing it to go off course. This bore will be filled and then the roadway will have to be cut and dug to place the casing and the pipe.

- The other two crews are installing pipe along Welcome Church Road. They have gone just over one-half mile as of Thursday afternoon. No work is being done on Friday due to rain.

Westminster Planning Commission

Reminder the December 12, 2023 City Council Meeting will have agenda items to appoint one new member to the Planning Commission and three members to the Board of Zoning Appeals.

OJRSA

The Finance & Administration Committee met November 28, 2023; the draft minutes are attached. The OJRSA Board will meet December 4, 2023, at 4:00 pm, the agenda is attached.

PMPA

On November 20, 2023 the S&P rating agency issued its most recent credit rating for PMPA. The highlights from the rating itself are: "1) S&P Global Ratings affirmed its 'A-' long-term rating and underlying rating (SPUR) on Piedmont Municipal Power Agency (PMPA), S.C.'s existing electric revenue debt. 2)The outlook remains negative. 3) The negative outlook reflects our view of PMPA's unresolved rate structure dispute with its members, which could result in higher power costs charged to certain members and pressure member rate competitiveness and member finances." The rating statement is attached.

PLEASE MARK YOUR CALENDARS

December 4, 2023 at 4:00 pm OJRSA Board Meeting at OJRSA

December 12, 2023 at 6:00 pm City Council Meeting at the Westminster Fire Department

December 18, 2023 at 3:00 pm Finance & Administration Committee at OJRSA

December 20, 2023 at 8:30 am Operations & Planning Committee at OJRSA - *rescheduled*

December 22, 25 & 26, 2023 City Offices closed to observe Christmas Eve and Christmas

January 1, 2024 City Offices closed to observe New Years.

January 8, 2024 at 4:00 pm OJRSA Board Meeting at Seneca Water Plant (630 Northampton Road, Seneca)

January 8, 2024 at 5:00 om OJRSA Annual Meeting at Seneca Water Plant (630 Northampton Road, Seneca)

January 9, 2024 at 1:00 pm City Council Planning Workshop at City Hall Conference Room

January 9, 2024 at 6:00 pm City Council Meeting at Westminster Fire Department

January 10, 2024 at 9:00 am City Council Planning Workshop at City Hall Conference Room

Special Events Calendar

~~December 1, 2023 – Christmas Tree Lighting: Canceled~~

December 9, 2023 at 11:00 am (*new date*)– Westminster Christmas Parade
Main Street, Westminster

February 3, 2024 (*new date*) at time TBD – TreesUpstate Tree Planting Event at Yousef Mefleh Memorial Fields



OCONEE JOINT REGIONAL SEWER AUTHORITY

Finance & Administration Committee

November 28, 2023

The Finance & Administration Committee meeting was held at the Coneross Creek Wastewater Treatment Plant.

Commissioners that were present:

- Seat 5 (Walhalla): Celia Myers, Chair
- Seat 2 (Seneca): Scott Moulder
- Seat 4 (Seneca At-Large): Marty McKee
- Seat 8 (Westminster): Kevin Bronson

Commissioners that were not present:

- None. All Commissioners were in attendance.

OJRSA appointments and staff present were:

- Lynn Stephens, Secretary/Treasurer to the Board and Office Manager
- Chris Eleazer, Executive Director.

Others present were:

- Norm Cannada, [Seneca Daily Journal](#)
- Dick Mangrum, WGOG Radio
- Amanda Brock, Oconee County Administrator
- Jamie Gilbert, Oconee Economic Alliance

A) Call to Order – Ms. Myers called the meeting to order at 9:06 a.m.

B) Public Session – None.

C) Presentation & Discussion Items:

- 1. Update on Current Projects (Exhibit A)** – Mr. Eleazer distributed the updated projects spreadsheet (*included with these minutes*) and reported that: 1) everything is going according to schedule; 2) the lake bore at I-85 exits 1 and 2 began yesterday, and it is unknown how long it will take to complete but should have an update soon; and 3) Tugaloo Pipeline is mobilizing today to begin repairs to fix the pipe defects that were noted from the CCTV work in the Consent Order project.

Mr. Bronson asked what the rough schedule for the Basin Study project is. Mr. Eleazer replied that Katherine Amidon is awaiting more feedback and data and has already published and submitted some of the feedback she received from the stakeholders meeting. Ms. Amidon will be scheduling three (3) meetings in the first quarter of 2024 and will send out a survey. The engineers will do general assessments on what is in the ground currently, but they will have more work to do once Ms. Amidon's part in the process is completed. Mr. Bronson said that Ms. Amidon is expecting data for feasibility study from the cities in December; Ms. Myers said it is due by December 9, 2023. Mr. Moulder added that this data is not a small amount as they stated at the meeting. Mr. Bronson agreed that they are requesting a lot of data.

- 2. Continue Discussions Regarding Impact Fees** – Mr. Gilbert distributed a recommendation sheet from the Oconee Economic Alliance (OEA) about the impact fees to the committee (*included with these minutes*). The OEA recognizes the OJRSA's needs for capacity today and for future growth,

knows this is not a cheap proposition, and wants to work to achieve the goals without discouraging industry from coming to the area. Mr. Gilbert added that fees are a major deterrent. The OEA recommends the following:

- **A Self-Imposed Restriction** – The OEA will keep up-to-date with the OJRSA on knowing what the available sewer capacity is, and the OEA will cap all future projects at a maximum of 400,000 gallons per day (GPD), which is 20% of the existing available capacity, excluding any current projects in the works.
- **3-Tier Impact Fee Structure** – The OEA suggests impact fees be charged as follows: 1-20,000 GPD = \$15.25 per gallon, 20,001-100,000 GPD = \$20.00 per gallon, and 100,000+ GPD = \$24.50 per gallon. In addition, there will be an impact fee cap of \$7,000,000, which equates to 300,000 GPD per day. (He provided an example of a project with 400,000 GPD at \$24.50 per gallon would have an impact fee of \$9,800,000, but the cap would reduce that to \$7,000,000.)
- **Payment Plan** – The OEA suggests that customers pay 50% of their impact fee costs up front, but that the balance be paid in a payment plan as follows: \$150,000-\$500,000 in two (2) years or 24 months; \$500,000-\$1,000,000 in three (3) years or 36 months, and over \$1,000,000 in four-to-five (4-5) years or 4-60 months.
- **Contract for Unused Capacity** – Mr. Gilbert stated that all customers would sign a contract with the OJRSA at the onset which states that if they do not use 75% of their allotted capacity within five (5) years, they will return that extra capacity to the OJRSA or pay a monthly unused capacity fee.

Mr. McKee asked how often the OEA would see customers who would use the 400,000 GPD. Mr. Gilbert replied that most industries are normally under 100,000 GPD and that 400,000 GPD would be rare. In addition, he stated that Oconee County would avoid huge projects that could potentially deter usage in other areas of the county that they want to develop, such as the I-85 corridor.

Ms. Myers asked if it would be hard for the OJRSA to get back the unused capacity allocation from these projects. Mr. Eleazer stated that the individual firms would have to directly request SCDHEC that allocation be returned to the OJRSA, and that once the OJRSA receives it back, a Notice of Violation would be issued to the firm if they exceeded their reduced capacity allocation.

Mr. Bronson asked if it was legal to put this allocation reduction statement in a contract. Mr. Eleazer replied that Lawrence Flynn of Pope Flynn will attend the December board meeting to discuss some thoughts he had after he read last month's meeting minutes as well as to provide a Q&A (question and answer) session for the board members' thoughts. He added that between now and then a meeting could be arranged between Mr. Gilbert, Ms. Brock, Mr. Flynn, and himself to try to hash some ideas out before an update is provided by Mr. Flynn to the board.

Mr. Bronson thanked the OEA for taking the time to come up with these recommendations and type them up to present to the board today. He asked if Oconee County and/or the OEA have the ability to offset any of these fees. Ms. Brock answered, "Not directly," and further explained that Oconee County can only offset on taxes; however, individual granting agencies may be able to help. Mr. Bronson asked if the OEA could help. Mr. Gilbert replied that the OEA receives grants which are used for infrastructure improvements or construction projects. He said that 20% of the grants must go to infrastructure and that none of the grant monies can be used on machinery or equipment.

Mr. Moulder asked if the tiered structure would be just for industry and added that there needs to be fairness across the board with the residential customers. Mr. Eleazer stated that the OJRSA is trying to keep rates for residential customers at a reasonable level and wants to speak to Mr. Flynn about that. He added that OJRSA does not consider subdivisions to be residential customers as flows from these developments hits the treatment plant's capacity once the project is approved, even if a house is not constructed in the development. This is another item Mr. Flynn will need to address so that whatever fee schedule is adopted for industries that discharge a lot of wastewater will also apply to all other types of developments.

Mr. Moulder said he feels that it would be easier to have a single rate for everyone with either a lower cap and/or a change in the time to pay schedule. He said he feels the tiered level would make it hard to be fair. Mr. Gilbert replied that having the known fee schedule would make it easier for the OEA to give a potential customer the sewer cost when they come inquiring. Mr. Moulder then suggested it possibly be a 2-tiered approach. Mr. Bronson said he would like to hear what Mr. Flynn has to say about the legality of this before making any decisions. Mr. Moulder added that he likes the cap and the time to pay schedule, but he is hesitant on the tier structure.

Mr. Bronson asked how fast the OJRSA needs to decide on a plan and then asked what the \$25 million county money will be used for. Ms. Brock stated that it will be used completely for Sewer South around the I-85 corridor. Mr. Bronson asked if it was only for commercial or industrial projects. Ms. Brock replied that it was primarily for industrial, but the market will determine if it is used for commercial and residential purposes. Mr. Bronson asked if any projects are expected to be online in 2024. Mr. Eleazer stated that he anticipates the Welcome Center with 15,000 GPD to be the only thing online in 2024 and that any larger users wouldn't come online until late 2024 at earliest. Ms. Brock stated that the Blue Ridge property and Golden Corner will be ready to roll shortly (with Blue Ridge being the priority and not being ready for use until 2025). There was some further discussion about the timeline of potential project events.

Mr. Moulder asked if the F&A Committee was still expected to make recommendations to the full board about the impact fees. Ms. Myers and Mr. Bronson said yes. He then asked if Mr. Flynn should be paid to attend the December board meeting ahead of the F&A Committee's recommendations. He suggested the F&A Committee should firm up the information and then present it to the full board, and that Mr. Flynn could attend that board meeting and give his feedback at that time. It was agreed by the committee members to postpone Mr. Flynn from coming to the December board meeting.

Mr. Eleazer asked if Mr. Flynn should be on call for the next F&A Committee meeting. Mr. Bronson replied that he just wants to know if these items are legal or not and that Mr. Flynn could be on call or just write something up. Ms. Myers said that Mr. Eleazer stated earlier that Mr. Flynn had some thoughts after reading last month's meeting minutes, and she asked if he made any of these known. Mr. Eleazer stated that one was purchasing allocation back from the industries, which was something that the OJRSA had decided to do years ago anyway. It was agreed to have Mr. Flynn on call at the December F&A meeting to further discuss this.

D) Committee Action Items:

- **Review October and Fiscal Year-to-Date Financial Reports (Exhibit B)** – The Director reported that Ms. Stephens emailed the financial reports out last week (*included with these minutes*).

Mr. Moulder made a motion, seconded by Mr. Bronson, to approve the October and fiscal year-to-date financial reports. The motion carried.

E) Action Items to Recommend to the Board – None.

F) Executive Director's Report and Discussion:

- **Miscellaneous (If Any)** – Mr. Eleazer reported that he has a call later this morning with SCDHEC and Michael Traynham regarding the status of the Consent Order, CMOM, and the associated projects. He does not expect there to be any issues.

G) Committee Members' Discussion – Mr. Bronson took a moment to explain that the City of Westminster applied for a couple of RIA grants and was denied both times. He asked if the other Member Cities have recently applied for any RIA grants and if they were accepted. He stated he was just trying to determine any cause for the denials. Ms. Myers replied that the City of Walhalla has not applied for any grants recently as they are still performing work under an existing grant. Mr. Moulder

stated that the City of Seneca isn't going to be much help with this, as they had only applied for a very small process water project grant which was accepted.

H) Upcoming Meetings:

1. **Board of Commissioners** – Monday, December 4, 2023 at 4:00 p.m.
2. **Finance & Administration Committee** – Tuesday, December 19, 2023 at 9:00 a.m.
3. **Operations & Planning Committee** – Wednesday, December 20, 2023 at 8:30 a.m.

Mr. Bronson stated that he will be unavailable to attend the December F&A meeting on the 18th. As Mr. Flynn will be on call for this meeting, he asked if the meeting date could be changed. It was decided that the meeting would be rescheduled for Monday, December 18, 2023 at 3:00 p.m.

I) Adjourn – The meeting adjourned at 10:25 a.m.

Notification of the meeting was distributed on November 13, 2023 to *Upstate Today*, *Anderson Independent-Mail*, *Westminster News*, *Keowee Courier*, WGOG Radio, WSNW Radio, City of Seneca Council, City of Walhalla Council, City of Westminster Council, Oconee County Council, SC DHEC, www.ojrja.org, and posted at the OJRSA Administration Building.



Finance & Administration Committee Meeting

OJRSA Operations & Administration Building

Lamar Bailes Board Room

November 28, 2023 at 9:00 a.m.

Agenda

- A. Call to Order** – Celia Myers, Committee Chair
- B. Public Session** – Receive comments relating to topics on this agenda. Session is limited to a maximum of 30 minutes with no more than 5 minutes per speaker.
- C. Presentation and Discussion Items** *[May include Vote and/or Action on matters brought up for discussion]*
 - 1. Update on current projects (Exhibit A) – Chris Eleazer, Director
 - 2. Continue discussions regarding impact fees – Jamie Gilbert, Oconee Economic Alliance President and/or Amanda Brock, Oconee County Administrator
- D. Committee Action Items**
 - Review October and Fiscal Year-to-Date Financial Reports (Exhibit B) – Chris Eleazer, Director and Lynn Stephens, OJRSA Secretary/Treasurer and Office Manager
- E. Action Items to Recommend to the Board**
 - None
- F. Executive Director’s Report and Discussion** – Chris Eleazer, Director
 - Miscellaneous *(if any)*
- G. Committee Members’ Discussion** – Committee Chair
Discussion can be related to matters addressed in this meeting or for future consideration by this Committee. Voting is not permitted during this session.
- H. Upcoming Meetings** *All meetings to be held in the Lamar Bailes Board Room unless noted otherwise.*
 - 1. Board of Commissioners – December 4, 2023 at 4:00 p.m.
 - 2. Finance & Administration – December 19, 2023 at 9:00 a.m.
 - 3. Operations & Planning Committee – December 20, 2023 at 8:30 a.m.
- I. Adjourn**

O&M Project (Project Number (if applicable); PM) CANNOT CARRY OVER TO NEXT FISCAL YEAR WITHOUT BUDGET APPROVAL		% Complete	Anticipated Completion	Budget Amount (\$)	PO/Contract Amount (\$)	O&M PROJECT MILESTONES					Budget Remaining (\$)	GL Code (XXXXX = get from Office Mgr)	Comp. Performing (and Project Mgr)
						Bids/RFQ/etc. Issue/Advertised	Req/Contract Signed	Started Work	Completed	Obligated/ Spent (\$)			
FY 2023 O&M Fund Projects Consent Order Engineering and Assessment Tasks	Consent Order 21-025-W Project: Sewer Use Regulation Revision and Adoption (CE)	100%	6/30/2023	N/A	N/A	N/A	N/A	1/26/2022	9/11/2023	0	0	N/A	Michael Traynham OJRSA Counsel
	Consent Order 21-025-W Project: Biannual Report (CE)	100%	11/9/2023	0	0	N/A	N/A	11/3/2023	11/9/2023	0	0	N/A	Chris Eleazer OJRSA
	CCTV for CMOM/Consent Order YEAR 2 (#2024-04; KL)	90%	12/15/2023	112,918	117,010	7/31/2023	10/11/2023	10/11/2023		0	117,010	ConSys: Prof Svcs 601-02430	David Blizzard Blizzard Consulting
	Engineering Projects WKD TO#10 (PS Evals: CON/PERK/MART/CHOE) (KL, CE)	100%	8/30/2023	5,106	5,106	9/28/2022	12/19/2022	1/17/2023	10/6/2023	5,106	0	ConSys: Prof Svcs 601-02430	WK Dickson Joe Swaim
	Engineering Projects WKD TO#11 (COLSYS Eval of FY 2023 CCTV/SSES) (KL, CE)	100%	8/30/2023	4,580	4,580	9/28/2022	1/3/2023	1/17/2023	8/11/2023	4,580	0	ConSys: Prof Svcs 601-02430	WK Dickson Joe Swaim
	Engineering Projects WKD TO#9 (COLSYS Inspect Report/Recommend) (KL, CE)	100%	8/30/2023	18,590	18,590	9/28/2022	1/3/2023	1/17/2023	8/1/2023	8,555	10,035	ConSys: Prof Svcs 601-02430	WK Dickson Joe Swaim
	GIS Improvements -- Easement Importation (CE)	40%	12/1/2023	13,200	13,200	N/A	9/12/2023			0	13,200	Admin: Admin Svcs 501-02420	Jason Gillespie Weston & Sampson
	Hydraulic Model Update (CE)	100%	1/30/2023	45,000	45,000	2017 Project Continued	2017 Project Continued	8/1/2022	7/14/2023	31,600	13,400	ConSys: Prof Svcs 601-02430	Will Nading GMC
	Install Fence and Gate at GCCP PS (MD)	100%	N/A	5,000	N/A	N/A	N/A	N/A	N/A	0	0	Contr Svcs: Bldg Grnd 1201-02550	Jamie Gilbert OEA
	Install Radar Level Indicators and Repair Pipes on Digesters (MD)	30%	TBD	7,500	TBD	TBD				0	0	WRF: R&M 701-03000	Mark Dain OJRSA
	NPDES Permit Renewal Phase 2 (JM, KL)	65%	6/30/2024	18,200	17,350	4/19/2022	8/22/2022	7/1/2022		500	16,850	WRF: Prof Svcs 701-02430	Goldie Associates Amy Anderson
	PAA Study Phase 3 (30 day full scale test) (KL, JM)	60%	2/30/2023	35,000	20,750	4/1/2022	8/2/2023	8/2/2023		5,250	15,500	WRF: Prof Svcs 701-02430	Goldie Associates Bob Schmitt
	Paving Around Solids Pad and Dewatering Building (JM)	0%	TBD	20,000	TBD	TBD				0	0	WRF: Bldgs Grnds 701-02550	TBD
	Replace 3 way Valve-Install Bypass at Millbrook PS (MD)	0%	TBD	15,000	14,745	9/29/2023	10/5/2023			0	14,745	ConSys: Millbrook PS 601-05100	Cove Utilities Jeff Caffary
	Replace/Paint Walkway Handrails (JM)	0%	5/31/2024	12,500	12,500	N/A	N/A			371	12,129	WRF: Bldgs Grnds 701-02550	Johnny McCall OJRSA
	Seneca Creek Pump Station and Force Main Replacement Design (#2023-05; CE, KL)	93%	6/1/2023	560,000	307,500	Took over from SL&W	8/17/2022	8/16/2022		263,675	43,825	O&M CIP: ConSys 1401-06071	GMC Will Nading
	Streambank & Easement Repairs (KL)	15%	TBD	40,000	40,000	N/A	N/A	7/3/2023		6,257	33,743	Consys: Grav & FM 601-05230	OJRSA ConSys Michael McClain
	Transformer/Switchgear Cleaning and Inspection at Pump Stations (MD)	0%	12/15/2023	8,000		TBD				0	0	ConSys: Prof Svcs 601-02430	Instel Stewart Reynolds
Transformer/Switchgear Cleaning and Inspection at WRF (MD)	0%	12/15/2023	8,000		TBD				0	0	WRF: Prof Svcs 701-02430	Instel Stewart Reynolds	
Utility Water Engineering Assessment (JM, KL)	0%	TBD	75,000	TBD	TBD				0	0	WRF: Prof Svcs 701-02430	TBD	
TOTAL BUDGETED: 1,003,594				X		TOTAL FUNDS OBLIGATED/ACTUAL TO DATE: 325,894					-290,437	TOTAL OVER/UNDER BUDGET	
TOTAL AWARDED: 616,331													

FY2024 O&M Fund Projects

11/21/2023 15:54

O&M Project (Project Number (if applicable); PM) <u>CANNOT CARRY OVER TO NEXT FISCAL YEAR WITHOUT BUDGET APPROVAL</u>	Notes
Consent Order 21-025-W Project: Sewer Use Regulation Revision and Adoption (CE)	7/10: Presented to OJRSA Board for consideration. Plan to approve for public notice at 8/7 Board meeting. 8/7: Board approved for public notice. Hearing scheduled for 9/11. 9/11: Board approved after receiving no public comments. COMPLETE.
Consent Order 21-025-W Project: Biannual Report (CE)	BEGINNING 11/9/2021: REPORTS ARE DUE TO DHEC EVERY SIX MONTHS. Reports submitted: 11/14/2021, 5/9/2022, 11/10/2022, 5/9/2023, 11/9/2023. Next due 5/10/2024.
CCTV for CMOM/Consent Order YEAR 2 (#2024-04; KL)	10/11: Mobilized and began work. 10/16: Has completed 4 line segments, very little sediment and issues found so far. 11/13: Have 2 segments left to CCTV then finished.
Engineering Projects WKD TO#10 (PS Evals: CON/PERK/MART/CHOE) (KL, CE)	For SCIIP Match. CONTINUATION OF FY 2023 PROJECT (Spent FY 2023: \$64,894 of \$70,000). 9/5: KL and MD reviewing. 9/15: KL sent comments to WK Dickson. 10/6: Received report. KL confirmed it is complete. COMPLETE.
Engineering Projects WKD TO#11 (COLSYS Eval of FY 2023 CCTV/SSES) (KL, CE)	For SCIIP Match. CONTINUATION OF FY 2023 PROJECT (Spent FY 2023: \$36,920 of \$41,500). 8/11: COMPLETE.
Engineering Projects WKD TO#9 (COLSYS Inspect Report/Recommend) (KL, CE)	For SCIIP Match. CONTINUATION OF FY 2023 PROJECT (Spent FY 2023: \$30,410 OF \$49,000). 9/5: COMPLETE. This was used to go out for bid that was awarded to Tugaloo.
GIS Improvements -- Easement Importation (CE)	9/19: Provided information to W&S. 10/23: There were a few that could not be found by OJRSA or W&S staff. Requested assistance from Deb with L Brandt's office. 11/13: Have meeting with L Brandt later in week.
Hydraulic Model Update (CE)	FY 2023 project that was finalized in early FY 2024. 6/8: Received draft report. 7/14: COMPLETE
Install Fence and Gate at GCCP PS (MD)	9/29: J Gilbert mentioned at OEA meeting they will be installing. 10/3: Emailed J Gilbert and Kyle. JG responded and said they're taking care of it and no assistance is needed from OJRSA. Considered COMPLETE.
Install Radar Level Indicators and Repair Pipes on Digesters (MD)	8/17: No update. 9/5: KL reached out to vendor and waiting to get back info. 10/3: KL still hasn't anything and the company lost their local rep. for Vega. Items have long lead time. 10/10: Still have not heard anything. 11/13: Still waiting. Have repaired pipes.
NPDES Permit Renewal Phase 2 (JM, KL)	<u>Continued from Phase 1 FY 2023.</u> 10/16: All sampling complete. Sonya and Paul working on this with Goldie now because Amy out for 3 months. Still on schedule. 11/13: No update. Goldie has all data. They will have all data by mid-December.
PAA Study Phase 3 (30 day full scale test) (KL, JM)	CONTINUATION OF FY 2023 PROJECT (Spent FY 2023: \$29,250). 10/16: Trial still going well. To be finished 11/3. 11/13: Goldie having to now do toxicity. Should be finished by end of month.
Paving Around Solids Pad and Dewatering Building (JM)	9/19: Still waiting on 3rd quote. 10/3: KL spoke with King Asphalt. They've bought up many of the companies that did this type of work. 10/16: Spoke with King, waiting to hear from Doug. 11/13: King finally showed up. Came in substantially over budget. ON HOLD.
Replace 3 way Valve Install Bypass at Millbrook PS (MD)	10/3: Got back quote, it's within budget. Now will work on scheduling. MD gathering parts. 10/5: Authorized Cove to perform work. 10/16: Waiting on parts. 11/13: Still waiting on parts.
Replace/Paint Walkway Handrails (JM)	10/16: Buying paint this week and Sherwin Williams rep coming out to train on prep and mixing epoxy. 11/13: Scheduling person to come out. We have all paint.
Seneca Creek Pump Station and Force Main Replacement Design (#2023-05; CE, KL)	Continued from FY 2023. <u>FY 2024: \$120,000.</u> 9/11: Received DHEC Construction Permit for 12,000 LF of 16" force main. 9/29: Provided 90% comments back to GMC.
Streambank & Easement Repairs (KL)	8/17: Repaired 3 creek crossings. 10/3: Repaired 2 creek banks (5 total) 11/13: Repaired 3 more creek crossings (8 total)
Transformer/Switchgear Cleaning and Inspection at Pump Stations (MD)	8/17: Need to schedule. 9/5: MD called Instel to set up schedule 10/3: Scheduled for 12/6-7.
Transformer/Switchgear Cleaning and Inspection at WRF (MD)	8/17: Need to schedule. 9/5: MD called Instel to set up schedule 10/3: Scheduled for 12/6-7.
Utility Water Engineering Assessment (JM, KL)	8/17: No update. Will need to put together RFP. 9/19: CE--this needs to be scheduled soon. 10/2: Sent KL information to put together RFP. 10/16: KL working on it. 11/13: KL just sent draft to CE today to review.

FY2024 Restricted Fund Projects

11/21/2023 15:54

	RESTRICTED FUND PROJECT MILESTONES												
	Restricted Fund Projects (Project Number (if applicable); Project Manager)	% Complete	Anticipated Completion	Budget Amount (\$)	PO/Contract Amount (\$)	Bids/RFQ/etc. Issue/Advertised	PO/Contract Signed	Started Work	Completed	Obligated/ Spent (\$)	Budget Remaining (\$)	GL Code (XXXXX = get from Office Mgr)	Comp. Performing (and Project Mgr)
FY 2024 Restricted Funds Capital Projects <i>Projects may carry across budget years</i>	Central Oconee County Sewer Basin Study (CE)	3%	6/30/2024	350,000	317,800	N/A	8/9/2023	9/12/2023		29,800	288,000	PROJ & CONT 1501-09007	Weston & Sampson Kip Gearhart
	Consent Order Projects 2022 CONSTRUCTION <i>Possible SCIIP Match (#2024-02; CE, KL)</i>	0%	2/1/2024	360,850	351,291	7/28/2023	10/17/2023			0	351,291	PROJ & CONT 1501-09008	Tugaloo Pipeline Ed Hare
	Consent Order Projects 2023 ENGINEERING (WKD TO#13) <i>SCIIP MATCH (#2021-01; CE, KL)</i>	3%	8/13/2025	400,000	398,000	N/A	9/15/2023	10/3/2023		43,811	354,189	PROJ & CONT 1501-09009	WK Dickson Joe Swaim
	Consent Order Projects 2023 CONSTRUCTION <i>SCIIP PROJECT (#20XX-XX; CE, KL)</i>	0%	8/13/2025	4,662,745	TBD	TBD				0	0	PROJ & CONT 1501-TBD	TBD
	Dewatering Equipment Replacement <i>ENGINEERING SCIIP MATCH (#2024-06; KL)</i>	0%	TBD	75,000	TBD	9/15/2023				0	0	PROJ & CONT 1501-TBD	TBD
	Dewatering Equipment Replacement <i>CONSTRUCTION SCIIP PROJECT (#2024-XX; KL)</i>	0%	TBD	2,800,000	TBD	TBD				0	0	PROJ & CONT 1501-TBD	TBD
	Exit 4 "Project Tiger" Pump Station/Sewer <i>ENGINEERING (Oconee County #TBD; CE)</i>	75%	TBD	Currently N/A	N/A Oconee Co Proj	N/A Oconee Co Proj	N/A Oconee Co Proj	N/A Oconee Co Proj		0	0	TBD	Thomas & Hutton Lee Brackett
	Flat Rock PS Replacement <i>ENGINEERING/ CONST SVCS SCIIP MATCH (#2022-03; CE)</i>	59%	9/30/2024	256,000	177,800	2/14/2022	7/5/2055	7/1/2022		105,847	73,123	PROJ & CONT 1501-09005	KCI Technologies Tom Vollmar
	Flat Rock PS Replacement <i>CONSTRUCTION (#2024-03; CE) SCIIP PROJECT</i>	0%	9/30/2024	1,737,500	1,293,500	6/7/2023	8/29/2023			34,200	1,259,300	PROJ & CONT 1501-09005	Cove Utilities Jeff Caffery
	Regional Sewer Feasibility Study <i>RIA GRANT (#2024-01; CE)</i>	0%	11/29/2024	100,000	100,000	5/26/2023	10/10/2023	11/8/2023		1,673	98,327	PROJ & CONT 1501-09010	WK Dickson Angie Mettlen
	Sewer South Phase II <i>ENGINEERING/ CONSTRUCTION/INSPECT SVCS (CE)</i>	35%	6/30/2024	480,850	480,850	N/A	5/4/2023	5/4/2023		121,160	359,736	SSF: CIP 1401-06050	Davis & Floyd John Reynolds
	Sewer South Phase II <i>CONSTRUCTION (CE)</i>	35%	6/30/2024	12,311,447	11,843,452	9/27/2022	3/23/2023	6/1/2023		4,196,830	7,646,622	SSF: CIP 1401-06050	Kevin Moorhead Moorhead Construct
	Thickener Sludge Pump (P-113), Including Install (MD)	100%	5/30/2023	25,000	29,571	8/1/2022	12/13/2023	6/29/2023	8/4/2023	37,949	(8,378)	PROJ & CONT 1501-09002	Greenstone Drew Goldie
		0%								0	0		
	0%								0	0			
TOTAL BUDGETED: 23,559,392				TOTAL RESTRICTED FUNDS OBLIGATED/ACTUAL TO DATE: 4,571,270				-10,422,211		TOTAL OVER/UNDER BUDGET			
TOTAL AWARDED: 14,992,264													

FY2024 Restricted Fund Projects

11/21/2023 15:54

Restricted Fund Projects (Project Number (if applicable); Project Manager)	Notes
Central Oconee County Sewer Basin Study (CE)	To continue under #2022-01 (Southern Oconee/Western Anderson Sewer Master Plan). 8/7: Board approved. 9/12: Kickoff meeting held. 10/3: Attempting to schedule meetings. 10/16: Stakeholder scheduled for today. 11/8: Stakeholder meeting today.
Consent Order Projects 2022 CONSTRUCTION Possible SCIP Match (#2024-02; CE, KL)	Carryover from FY 2023. 10/3: Pre-con scheduled for 10/17, contract to be signed at that time. 10/17: Contract signed and NTP issued for 11/27 with 45 days to complete work. 11/20: Received submittals to review. 11/21: Reviewed and approved.
Consent Order Projects 2023 ENGINEERING (WKD TO#13) SCIP MATCH (#2021-01; CE, KL)	8/24: O&P approved for draft contract to go to the Board for consideration at 9/11 meeting. 9/11: Board approved execution of TO #13 Collection System Rehabilitation. 9/15: Signed, returned contract. 10/3: Kickoff meeting held.
Consent Order Projects 2023 CONSTRUCTION SCIP PROJECT (#20XX-XX; CE, KL)	8/17: To be bid upon design (WKD TO#13). 10/3: Anticipated bidding to begin 5/2024 and construction to begin around 8/2024.
Dewatering Equipment Replacement ENGINEERING SCIP MATCH (#2024-06; KL)	10/3: Received 2 SOQs. KL, JM, and MD will review and make recommendation to O&P Comm. 10/15: KL and team to present recommended firm to O&P Comm. 11/6: Board approved KCI Tech. to do work, will negotiate contract.
Dewatering Equipment Replacement CONSTRUCTION SCIP PROJECT (#2024-XX; KL)	FY 2024 O&P Fund project "Dewatering Equipment Assessment FOR EVENTUAL SCIP PROJECT" must be completed first.
Exit 4 "Project Tiger" Pump Station/Sewer ENGINEERING (Oconee County #TBD; CE)	9/5: Plans under review. These may possibly be the ones that will be submitted to DHEC for construction permit. 9/19: Sent comments back to T&H. Revisions necessary.
Flat Rock PS Replacement ENGINEERING/ CONST SVCS SCIP MATCH (#2022-03; CE)	6/2: Received approval from Nate Foutch (SC RIA) to advertise. KCI plans to have pre-bid 6/27. 6/7: Advertised w/ SCBO, put on OJRSA website. Bid opening 7/18. 8/29: Pre-con mtg held with Cove Utilities.
Flat Rock PS Replacement CONSTRUCTION (#2024-03; CE) SCIP PROJECT	8/15: Received approval to proceed from RIA. 8/29: Signed contract, Notice to Proceed, conducted pre-con meeting. 9/19: Construction not to start until 1/2024. 11/13: Scheduled to begin construction in 3/2024 due to electrical/genset.
Regional Sewer Feasibility Study RIA GRANT (#2024-01; CE)	9/19: Timeline now Reorganization Model Board Review/Approval 9/30/2024; and RIA Monitoring/Closeout 11/29/2024. 10/9: RIA approved to execute contract w/ WKD. 11/8: Stakeholder meetings today.
Sewer South Phase II ENGINEERING/ CONSTRUCTION/INSPECT SVCS (CE)	<i>Also see Sewer South Phase II Construction for additional information.</i> 10/6: County approved additional \$6,350 to survey access road. Contract total increased by this amount.
Sewer South Phase II CONSTRUCTION (CE)	7/27: Progress meeting. No issues. Proceeding nicely with pipelaying and boring under I-85. 8/29: Progress meeting: No issues. On schedule. Pay App #1 signed and check cut. 9/12: Pay App #2 processed. 10/9: Pay App #3 processed. 11/13: Pay App #4 processed.
Thickener Sludge Pump (P-113), Including Install (MD)	<i>Carryover from FY 2023. Some costs may have been paid during previous FY.</i> 9/15: COMPLETE.



OCONEE COUNTY, SOUTH CAROLINA, USA

Sewer Impact Fee Recommendations November 28, 2023

Oconee Economic Alliance (OEA) Sewer Impact Fee Recommendations

- Moving forward, the OEA will self-impose a restriction on the recruitment of industrial projects that are large sewer users. The sewer ceiling will be as follows:
 - No industrial projects that require 20% or more of existing availability and that would not push the treatment plant to 90% capacity (7 MGD).
 - Currently there is 2.4 MGD available to reach 90% capacity.
 - 20% of 2.4 MGD is 480,000 GPD; however, OEA we will impose a 400,000 GPD recruitment limit for projects.
 - Existing projects in which Oconee County is a finalist, such as Project Wash, will be exempt from the ceiling.
 - In the event there is a Project that Oconee County and/or OJRSA may find beneficial that exceeds the self-imposed restriction, the two parties will consult and make a decision as to whether to pursue it or not.

- OEA recommends the OJRSA adopt a three tier and blended impact fee structure in which the rates increase with sewer usage once certain volumes are reached. The recommendation is as follows:
 - 1 to 20,000 GPD: \$15.25/Gal
 - 20,001-100,000 GPD: \$20.00/Gal
 - 100,000+: \$24.50/Gal
 - The impact fee would be calculated as a blended rate.
 - Example: The impact fee for a 150,000 GPD industrial user would be \$3,130,000. The fee would be determined as follows:

First 20,000 GPD:	\$305,000 (20,000 X \$15.25)
Next 80,000 GPD:	\$1,600,000 (80,000 X \$20.00)
Next 50,000 GPD:	\$1,225,000 (50,000 x \$24.50)

- OEA recommends that no impact fee exceed \$7 million.

- OEA supports the OJRSA increasing the project's monthly rate per 1,000 gallons for projects over 300,000 GPD.
- Based on OEA's recommended blended fee schedule, a 400,000 GPD project would have an impact fee of \$9,255,000 but with the recommended cap the impact fee would be reduced to \$7 million. For comparison, at OJRSA's current rate of \$15.25/Gal, the impact fee for the project would be \$6,100,000 and \$9,800,000 at \$24.50/Gal.
- OEA recommends that any impact fees over \$300,000 be paid by the project as follows:
 - 50% payment upfront for impact fees that are \$300,000 or more.
 - A balance payment schedule as follows:

✓ \$150,000-\$500,000:	2 Years (24 months)
✓ \$500,001-1,000,000:	3 Years (36 months)
✓ \$1,000,000+:	4-5 Years (48-60 months)
 - The payment would be made as an additional charge on the project's monthly sewer bill.
- The OEA recommends that new industrial users sign an agreement with OJRSA that within 5 years of receiving their certificate of occupancy to begin operations, the 5th year sewer usage must be 75% of the their allocated amount. If less than 75%, the customer will have the choice to pay an unused allocation fee (higher than what is currently in place) or give the allocation not being used back to the authority.

Product	Jobs	Investment	Sewer GPD	\$15.25/Gal Impact Fee	\$20.00/Gal Impact Fee	\$24.50/Gal Impact Fee	Blended Fee	Capped Fee	Blended Fee Percentage of Investment
Battery Recycling	485	\$1,050,000,000	2,000,000	\$30,500,000	\$40,000,000	\$49,000,000	N/A		
Battery cell manufacturing	485	\$732,000,000	1,000,000	\$15,250,000	\$20,000,000	\$24,500,000	N/A		
EV Battery Components	900	\$2,000,000,000	700,000	\$10,675,000	\$14,000,000	\$17,150,000	\$16,605,000	\$7,000,000	0.35%
EV Battery Components	1,300	\$2,000,000,000	915,000	\$8,158,750	\$10,700,000	\$13,107,500	N/A		
Titanium	2,183	\$351,000,000	428,000	\$6,527,000	\$8,560,000	\$10,456,000	N/A		
EV Batteries	2,000	\$3,000,000,000	305,000	\$4,651,250	\$6,100,000	\$7,472,500	\$6,927,500		0.23%
EV Batteries	500	\$560,000,000	250,000	\$3,812,500	\$5,000,000	\$6,125,000	\$5,580,000		1.00%
Food Processing	30	\$60,000,000	200,000	\$3,050,000	\$4,000,000	\$4,900,000	\$4,355,000		7.26%
Mixed Used Retail	300	\$80,000,000	170,000	\$2,592,500	\$3,400,000	\$4,165,000	\$3,620,000		4.53%
Biofuel	200	\$2,000,000,000	145,000	\$2,211,250	\$2,900,000	\$3,552,500	\$3,007,500		0.15%
EV Battery Chemicals	120	\$220,000,000	104,000	\$1,586,000	\$2,080,000	\$2,548,000	\$2,003,000		0.91%
Solar Panel Components	310	\$420,000,000	100,000	\$1,525,000	\$2,000,000	\$2,450,000	\$1,905,000		0.45%
Appliances	800	\$350,000,000	100,000	\$1,525,000	\$2,000,000	\$2,450,000	\$1,905,000		0.54%
Solar Panel Components	303	\$350,000,000	93,333	\$1,423,328	\$1,866,660	\$2,286,659	\$1,771,660		0.51%
Utica Mill Redevelopment	0	\$100,000,000	80,000	\$1,220,000	\$1,600,000	\$1,960,000	\$1,505,000		1.51%
Aluminum die casting	350	\$150,000,000	75,700	\$1,154,425	\$1,514,000	\$1,854,650	\$1,419,000		0.95%
	300	\$150,000,000	72,400	\$1,104,100	\$1,448,000	\$1,773,800	\$1,353,000		0.90%
Life Science	105	\$325,000,000	60,000	\$915,000	\$1,200,000	\$1,470,000	\$1,105,000		0.34%
Automotive Parts	1,400	\$171,000,000	54,000	\$823,500	\$1,080,000	\$1,323,000	\$985,000		0.58%
Automotive Parts	1,500	\$100,000,000	42,000	\$640,500	\$840,000	\$1,029,000	\$745,000		0.75%
Electrical components	1,500	\$350,000,000	41,000	\$625,250	\$820,000	\$1,004,500	\$725,000		0.21%
EV Battery Components	640		40,736	\$621,224	\$814,720	\$998,032	\$719,720		
Flooring manufacturing	445	\$221,000,000	36,666	\$559,157	\$733,320	\$898,317	\$638,320		0.29%
Wire producer	97	\$70,000,000	28,000	\$427,000	\$560,000	\$686,000	\$464,980		0.66%
Battery Storage	1,000	\$1,000,000,000	28,000	\$427,000	\$560,000	\$686,000	\$464,980		0.05%
Hydrogen electrolyzers	280	\$150,000,000	27,000	\$411,750	\$540,000	\$661,500	\$444,980		0.30%
Household goods	850	\$420,000,000	24,000	\$366,000	\$480,000	\$588,000	\$384,980		0.09%
EV battery	200	\$300,000,000	21,500	\$327,875	\$430,000	\$526,750	\$334,980		0.11%
EV Battery Components	482	\$852,000,000	20,000	\$305,000	\$400,000	\$490,000	\$305,000		0.04%
Tire Recycling	115	\$200,000,000	20,000	\$305,000	\$400,000	\$490,000	\$305,000		0.15%
Nickel and Cobalt refinery	570	\$732,500,000	16,000	\$244,000	\$320,000	\$392,000	\$244,000		0.03%
Automotive Parts	500	\$75,000,000	16,000	\$244,000	\$320,000	\$392,000	\$244,000		0.33%
EV battery	351	\$135,000,000	10,500	\$160,125	\$210,000	\$257,250	\$160,125		0.12%
Defense industry	288		8,500	\$129,625	\$170,000	\$208,250	\$129,625		
Construction material	230	\$40,000,000	8,000	\$122,000	\$160,000	\$196,000	\$122,000		0.31%
	301	\$27,000,000	7,500	\$114,375	\$150,000	\$183,750	\$114,375		0.42%
Battery Storage	250	\$50,000,000	7,500	\$114,375	\$150,000	\$183,750	\$114,375		0.23%
Steel fabrication	70	\$27,000,000	7,300	\$111,325	\$146,000	\$178,850	\$111,325		0.41%
Hydrogen electrolyzers	218	\$145,000,000	7,000	\$106,750	\$140,000	\$171,500	\$106,750		0.07%
Machinery and Equipment	230	\$48,000,000	7,000	\$106,750	\$140,000	\$171,500	\$106,750		0.22%
Automotive Parts	251	\$59,430,000	7,000	\$106,750	\$140,000	\$171,500	\$106,750		0.18%
Dehumidifier Manufacturing	200	\$13,500,000	6,000	\$91,500	\$120,000	\$147,000	\$91,500		0.68%
Electrical Engineering	200	\$300,000,000	6,000	\$91,500	\$120,000	\$147,000	\$91,500		0.03%
HVAC Products	200	\$90,000,000	5,549	\$84,622	\$110,980	\$135,951	\$84,622		0.09%
EV Battery	150	\$32,000,000	5,000	\$76,250	\$100,000	\$122,500	\$76,250		0.24%
Precision manufacturing	180	\$30,000,000	5,000	\$76,250	\$100,000	\$122,500	\$76,250		0.25%
	169	\$19,250,000	5,000	\$76,250	\$100,000	\$122,500	\$76,250		0.40%
Vehicle charging equipment	160	\$39,500,000	5,000	\$76,250	\$100,000	\$122,500	\$76,250		0.19%
Bicycle Tires	160	\$15,000,000	5,000	\$76,250	\$100,000	\$122,500	\$76,250		0.51%
Ammunition maker	116	\$44,000,000	5,000	\$76,250	\$100,000	\$122,500	\$76,250		0.17%
EV battery	123	\$400,000,000	5,000	\$76,250	\$100,000	\$122,500	\$76,250		0.02%
Temporary Space Manuf	126	\$8,800,000	4,000	\$61,000	\$80,000	\$98,000	\$61,000		0.69%
Textiles, Plastics, Vinyl	120	\$9,000,000	4,000	\$61,000	\$80,000	\$98,000	\$61,000		0.68%
Packaging Material	122	\$63,400,000	4,000	\$61,000	\$80,000	\$98,000	\$61,000		0.10%
Nickel and Cobalt refinery	85	\$28,000,000	3,200	\$48,800	\$64,000	\$78,400	\$48,800		0.17%
Automotive Parts	20	\$4,000,000	3,000	\$45,750	\$60,000	\$73,500	\$45,750		1.14%
Textiles	70	\$7,100,000	3,000	\$45,750	\$60,000	\$73,500	\$45,750		0.64%
EV battery	90	\$250,000,000	3,000	\$45,750	\$60,000	\$73,500	\$45,750		0.02%
Textiles, Plastics, Vinyl	100	\$40,750,000	3,000	\$45,750	\$60,000	\$73,500	\$45,750		0.11%
HVAC Products	61	\$1,600,000	2,500	\$38,125	\$50,000	\$61,250	\$38,125		2.38%
Electronic Components	40	\$800,000	2,000	\$30,500	\$40,000	\$49,000	\$30,500		3.81%
Industrial equipment	47	\$3,125,000	2,000	\$30,500	\$40,000	\$49,000	\$30,500		0.98%
Construction material	26	\$10,300,000	2,000	\$30,500	\$40,000	\$49,000	\$30,500		0.30%
Material handling equipment	17	\$7,500,000	1,000	\$15,250	\$20,000	\$24,500	\$15,250		0.20%
Film and Resin	20	\$3,000,000	1,000	\$15,250	\$20,000	\$24,500	\$15,250		0.51%
Equipment Distribution	25	\$10,800,000	1,000	\$15,250	\$20,000	\$24,500	\$15,250		0.14%
Equipment Distribution	25	\$5,000,000	1,000	\$15,250	\$20,000	\$24,500	\$15,250		0.31%
Book Distribution	20	\$3,975,000	500	\$7,625	\$10,000	\$12,250	\$7,625		0.19%

Product	Jobs	Investment	Sewer GPD	\$15.25/Gal Impact Fee	\$20.00/Gal Impact Fee	\$24.50/Gal Impact Fee	Blended Fee	Capped Fee	Blended Fee Percentage of Investment
Battery Recycling	435	\$1,000,000,000	2,000,000	\$10,500,000	\$40,000,000	\$49,000,000	N/A		
Battery cell manufacturing	398	\$922,000,000	1,200,000	\$18,300,000	\$24,000,000	\$29,400,000	N/A		
EV Battery Components	900	\$2,000,000,000	700,000	\$10,675,000	\$14,000,000	\$17,150,000	\$16,605,000	\$7,000,000	0.35%
EV Battery Components	1,100	\$2,000,000,000	\$45,000	\$8,188,750	\$10,700,000	\$13,107,500	N/A		
Titanium	2,133	\$851,000,000	428,000	\$8,527,000	\$9,560,000	\$10,486,000	N/A		
EV Batteries	2,000	\$3,000,000,000	305,000	\$4,651,250	\$6,100,000	\$7,472,500	\$6,927,500		0.23%
Automotive Parts	1,500	\$100,000,000	42,000	\$640,500	\$840,000	\$1,029,000	\$745,000		0.75%
Electrical components	1,500	\$350,000,000	41,000	\$625,250	\$820,000	\$1,004,500	\$725,000		0.21%
Automotive Parts	1,400	\$171,000,000	54,000	\$823,500	\$1,080,000	\$1,323,000	\$985,000		0.58%
Battery Storage	1,000	\$1,000,000,000	28,000	\$427,000	\$560,000	\$686,000	\$464,980		0.05%
Household goods	850	\$420,000,000	24,000	\$366,000	\$480,000	\$588,000	\$384,980		0.09%
Appliances	800	\$350,000,000	100,000	\$1,525,000	\$2,000,000	\$2,450,000	\$1,905,000		0.54%
EV Battery Components	640		40,736	\$621,224	\$814,720	\$998,032	\$719,720		
Nickel and Cobalt refinery	570	\$732,500,000	16,000	\$244,000	\$320,000	\$392,000	\$244,000		0.03%
EV Batteries	500	\$560,000,000	250,000	\$3,812,500	\$5,000,000	\$6,125,000	\$5,580,000		1.00%
Automotive Parts	500	\$75,000,000	16,000	\$244,000	\$320,000	\$392,000	\$244,000		0.33%
EV Battery Components	482	\$852,000,000	20,000	\$305,000	\$400,000	\$490,000	\$305,000		0.04%
Flooring manufacturing	445	\$221,000,000	36,666	\$559,157	\$733,320	\$898,317	\$638,320		0.29%
EV battery	351	\$135,000,000	10,500	\$160,125	\$210,000	\$257,250	\$160,125		0.12%
Aluminum die casting	350	\$150,000,000	75,700	\$1,154,425	\$1,514,000	\$1,854,650	\$1,419,000		0.95%
Solar Panel Components	310	\$420,000,000	100,000	\$1,525,000	\$2,000,000	\$2,450,000	\$1,905,000		0.45%
Solar Panel Components	303	\$350,000,000	93,333	\$1,423,328	\$1,866,660	\$2,286,659	\$1,771,660		0.51%
	301	\$27,000,000	7,500	\$114,375	\$150,000	\$183,750	\$114,375		0.42%
Mixed Used Retail	300	\$80,000,000	170,000	\$2,592,500	\$3,400,000	\$4,165,000	\$3,620,000		4.53%
	300	\$150,000,000	72,400	\$1,104,100	\$1,448,000	\$1,773,800	\$1,353,000		0.90%
Defense industry	288		8,500	\$129,625	\$170,000	\$208,250	\$129,625		
Hydrogen electrolyzers	280	\$150,000,000	27,000	\$411,750	\$540,000	\$661,500	\$444,980		0.30%
Automotive Parts	251	\$59,430,000	7,000	\$106,750	\$140,000	\$171,500	\$106,750		0.18%
Battery Storage	250	\$50,000,000	7,500	\$114,375	\$150,000	\$183,750	\$114,375		0.23%
Construction material	230	\$40,000,000	8,000	\$122,000	\$160,000	\$196,000	\$122,000		0.31%
Machinery and Equipment	230	\$48,000,000	7,000	\$106,750	\$140,000	\$171,500	\$106,750		0.22%
Hydrogen electrolyzers	218	\$145,000,000	7,000	\$106,750	\$140,000	\$171,500	\$106,750		0.07%
Biofuel	200	\$2,000,000,000	145,000	\$2,211,250	\$2,900,000	\$3,552,500	\$3,007,500		0.15%
EV battery	200	\$300,000,000	21,500	\$327,875	\$430,000	\$526,750	\$334,980		0.11%
Dehumidifier Manufacturing	200	\$13,500,000	6,000	\$91,500	\$120,000	\$147,000	\$91,500		0.68%
Electrical Engineering	200	\$300,000,000	6,000	\$91,500	\$120,000	\$147,000	\$91,500		0.03%
HVAC Products	200	\$90,000,000	5,549	\$84,622	\$110,980	\$135,951	\$84,622		0.09%
Precision manufacturing	180	\$30,000,000	5,000	\$76,250	\$100,000	\$122,500	\$76,250		0.25%
	169	\$19,250,000	5,000	\$76,250	\$100,000	\$122,500	\$76,250		0.40%
Vehicle charging equipment	160	\$39,500,000	5,000	\$76,250	\$100,000	\$122,500	\$76,250		0.19%
Bicycle Tires	160	\$15,000,000	5,000	\$76,250	\$100,000	\$122,500	\$76,250		0.51%
EV Battery	150	\$32,000,000	5,000	\$76,250	\$100,000	\$122,500	\$76,250		0.24%
Temporary Space Manuf	126	\$8,800,000	4,000	\$61,000	\$80,000	\$98,000	\$61,000		0.69%
EV battery	123	\$400,000,000	5,000	\$76,250	\$100,000	\$122,500	\$76,250		0.02%
Packaging Material	122	\$63,400,000	4,000	\$61,000	\$80,000	\$98,000	\$61,000		0.10%
EV Battery Chemicals	120	\$220,000,000	104,000	\$1,586,000	\$2,080,000	\$2,548,000	\$2,003,000		0.91%
Textiles, Plastics, Vinyl	120	\$9,000,000	4,000	\$61,000	\$80,000	\$98,000	\$61,000		0.68%
Ammunition maker	116	\$44,000,000	5,000	\$76,250	\$100,000	\$122,500	\$76,250		0.17%
Tire Recycling	115	\$200,000,000	20,000	\$305,000	\$400,000	\$490,000	\$305,000		0.15%
Life Science	105	\$325,000,000	60,000	\$915,000	\$1,200,000	\$1,470,000	\$1,105,000		0.34%
Textiles, Plastics, Vinyl	100	\$40,750,000	3,000	\$45,750	\$60,000	\$73,500	\$45,750		0.11%
Wire producer	97	\$70,000,000	28,000	\$427,000	\$560,000	\$686,000	\$464,980		0.66%
EV battery	90	\$250,000,000	3,000	\$45,750	\$60,000	\$73,500	\$45,750		0.02%
Nickel and Cobalt refinery	85	\$28,000,000	3,200	\$48,800	\$64,000	\$78,400	\$48,800		0.17%
Steel fabrication	70	\$27,000,000	7,300	\$111,325	\$146,000	\$178,850	\$111,325		0.41%
Textiles	70	\$7,100,000	3,000	\$45,750	\$60,000	\$73,500	\$45,750		0.64%
HVAC Products	61	\$1,600,000	2,500	\$38,125	\$50,000	\$61,250	\$38,125		2.38%
Industrial equipment	47	\$3,125,000	2,000	\$30,500	\$40,000	\$49,000	\$30,500		0.98%
Electronic Components	40	\$800,000	2,000	\$30,500	\$40,000	\$49,000	\$30,500		3.81%
Food Processing	30	\$60,000,000	200,000	\$3,050,000	\$4,000,000	\$4,900,000	\$4,355,000		7.26%
Construction material	26	\$10,300,000	2,000	\$30,500	\$40,000	\$49,000	\$30,500		0.30%
Equipment Distribution	25	\$10,800,000	1,000	\$15,250	\$20,000	\$24,500	\$15,250		0.14%
Equipment Distribution	25	\$5,000,000	1,000	\$15,250	\$20,000	\$24,500	\$15,250		0.31%
Automotive Parts	20	\$4,000,000	3,000	\$45,750	\$60,000	\$73,500	\$45,750		1.14%
Film and Resin	20	\$3,000,000	1,000	\$15,250	\$20,000	\$24,500	\$15,250		0.51%
Book Distribution	20	\$3,975,000	500	\$7,625	\$10,000	\$12,250	\$7,625		0.19%
Material handling equipment	17	\$7,500,000	1,000	\$15,250	\$20,000	\$24,500	\$15,250		0.20%
Utica Mill Redevelopment	0	\$100,000,000	80,000	\$1,220,000	\$1,600,000	\$1,960,000	\$1,505,000		1.51%

Product	Jobs	Investment	Sewer GPD	\$15.25/Gal Impact Fee	\$20.00/Gal Impact Fee	\$24.50/Gal Impact Fee	Blended Fee	Capped Fee	Blended Fee Percentage of Investment
Battery Recycling	423	\$1,050,000,000	2,000,000	\$10,500,000	\$20,000,000	\$24,500,000	N/A		
Battery cell manufacturing	188	\$922,000,000	1,200,000	\$18,000,000	\$24,000,000	\$29,000,000	N/A		
EV Battery Components	900	\$2,000,000,000	700,000	\$10,675,000	\$14,000,000	\$17,150,000	\$16,605,000	\$7,000,000	0.35%
EV Battery Components	1,300	\$3,000,000,000	335,000	\$8,158,750	\$10,700,000	\$13,107,500	N/A		
Titanium	2,183	\$851,000,000	428,000	\$8,527,000	\$8,580,000	\$10,586,000	N/A		
EV Batteries	2,000	\$3,000,000,000	305,000	\$4,651,250	\$6,100,000	\$7,472,500	\$6,927,500		0.23%
Biofuel	200	\$2,000,000,000	145,000	\$2,211,250	\$2,900,000	\$3,552,500	\$3,007,500		0.15%
Battery Storage	1,000	\$1,000,000,000	28,000	\$427,000	\$560,000	\$686,000	\$464,980		0.05%
EV Battery Components	482	\$852,000,000	20,000	\$305,000	\$400,000	\$490,000	\$305,000		0.04%
Nickel and Cobalt refinery	570	\$732,500,000	16,000	\$244,000	\$320,000	\$392,000	\$244,000		0.03%
EV Batteries	500	\$560,000,000	250,000	\$3,812,500	\$5,000,000	\$6,125,000	\$5,580,000		1.00%
Solar Panel Components	310	\$420,000,000	100,000	\$1,525,000	\$2,000,000	\$2,450,000	\$1,905,000		0.45%
Household goods	850	\$420,000,000	24,000	\$366,000	\$480,000	\$588,000	\$384,980		0.09%
EV battery	123	\$400,000,000	5,000	\$76,250	\$100,000	\$122,500	\$76,250		0.02%
Appliances	800	\$350,000,000	100,000	\$1,525,000	\$2,000,000	\$2,450,000	\$1,905,000		0.54%
Solar Panel Components	303	\$350,000,000	93,333	\$1,423,328	\$1,866,660	\$2,286,659	\$1,771,660		0.51%
Electrical components	1,500	\$350,000,000	41,000	\$625,250	\$820,000	\$1,004,500	\$725,000		0.21%
Life Science	105	\$325,000,000	60,000	\$915,000	\$1,200,000	\$1,470,000	\$1,105,000		0.34%
EV battery	200	\$300,000,000	21,500	\$327,875	\$430,000	\$526,750	\$334,980		0.11%
Electrical Engineering	200	\$300,000,000	6,000	\$91,500	\$120,000	\$147,000	\$91,500		0.03%
EV battery	90	\$250,000,000	3,000	\$45,750	\$60,000	\$73,500	\$45,750		0.02%
Flooring manufacturing	445	\$221,000,000	36,666	\$559,157	\$733,320	\$898,317	\$638,320		0.29%
EV Battery Chemicals	120	\$220,000,000	104,000	\$1,586,000	\$2,080,000	\$2,548,000	\$2,003,000		0.91%
Tire Recycling	115	\$200,000,000	20,000	\$305,000	\$400,000	\$490,000	\$305,000		0.15%
Automotive Parts	1,400	\$171,000,000	54,000	\$823,500	\$1,080,000	\$1,323,000	\$985,000		0.58%
Aluminum die casting	350	\$150,000,000	75,700	\$1,154,425	\$1,514,000	\$1,854,650	\$1,419,000		0.95%
	300	\$150,000,000	72,400	\$1,104,100	\$1,448,000	\$1,773,800	\$1,353,000		0.90%
Hydrogen electrolyzers	280	\$150,000,000	27,000	\$411,750	\$540,000	\$661,500	\$444,980		0.30%
Hydrogen electrolyzers	218	\$145,000,000	7,000	\$106,750	\$140,000	\$171,500	\$106,750		0.07%
EV battery	351	\$135,000,000	10,500	\$160,125	\$210,000	\$257,250	\$160,125		0.12%
Utica Mill Redevelopment	0	\$100,000,000	80,000	\$1,220,000	\$1,600,000	\$1,960,000	\$1,505,000		1.51%
Automotive Parts	1,500	\$100,000,000	42,000	\$640,500	\$840,000	\$1,029,000	\$745,000		0.75%
HVAC Products	200	\$90,000,000	5,549	\$84,622	\$110,980	\$135,951	\$84,622		0.09%
Mixed Used Retail	300	\$80,000,000	170,000	\$2,592,500	\$3,400,000	\$4,165,000	\$3,620,000		4.53%
Automotive Parts	500	\$75,000,000	16,000	\$244,000	\$320,000	\$392,000	\$244,000		0.33%
Wire producer	97	\$70,000,000	28,000	\$427,000	\$560,000	\$686,000	\$464,980		0.66%
Packaging Material	122	\$63,400,000	4,000	\$61,000	\$80,000	\$98,000	\$61,000		0.10%
Food Processing	30	\$60,000,000	200,000	\$3,050,000	\$4,000,000	\$4,900,000	\$4,355,000		7.26%
Automotive Parts	251	\$59,430,000	7,000	\$106,750	\$140,000	\$171,500	\$106,750		0.18%
Battery Storage	250	\$50,000,000	7,500	\$114,375	\$150,000	\$183,750	\$114,375		0.23%
Machinery and Equipment	230	\$48,000,000	7,000	\$106,750	\$140,000	\$171,500	\$106,750		0.22%
Ammunition maker	116	\$44,000,000	5,000	\$76,250	\$100,000	\$122,500	\$76,250		0.17%
Textiles, Plastics, Vinyl	100	\$40,750,000	3,000	\$45,750	\$60,000	\$73,500	\$45,750		0.11%
Construction material	230	\$40,000,000	8,000	\$122,000	\$160,000	\$196,000	\$122,000		0.31%
Vehicle charging equipment	160	\$39,500,000	5,000	\$76,250	\$100,000	\$122,500	\$76,250		0.19%
EV Battery	150	\$32,000,000	5,000	\$76,250	\$100,000	\$122,500	\$76,250		0.24%
Precision manufacturing	180	\$30,000,000	5,000	\$76,250	\$100,000	\$122,500	\$76,250		0.25%
Nickel and Cobalt refinery	85	\$28,000,000	3,200	\$48,800	\$64,000	\$78,400	\$48,800		0.17%
	301	\$27,000,000	7,500	\$114,375	\$150,000	\$183,750	\$114,375		0.42%
Steel fabrication	70	\$27,000,000	7,300	\$111,325	\$146,000	\$178,850	\$111,325		0.41%
	169	\$19,250,000	5,000	\$76,250	\$100,000	\$122,500	\$76,250		0.40%
Bicycle Tires	160	\$15,000,000	5,000	\$76,250	\$100,000	\$122,500	\$76,250		0.51%
Dehumidifier Manufacturing	200	\$13,500,000	6,000	\$91,500	\$120,000	\$147,000	\$91,500		0.68%
Equipment Distribution	25	\$10,800,000	1,000	\$15,250	\$20,000	\$24,500	\$15,250		0.14%
Construction material	26	\$10,300,000	2,000	\$30,500	\$40,000	\$49,000	\$30,500		0.30%
Textiles, Plastics, Vinyl	120	\$9,000,000	4,000	\$61,000	\$80,000	\$98,000	\$61,000		0.68%
Temporary Space Manuf	126	\$8,800,000	4,000	\$61,000	\$80,000	\$98,000	\$61,000		0.69%
Material handling equipment	17	\$7,500,000	1,000	\$15,250	\$20,000	\$24,500	\$15,250		0.20%
Textiles	70	\$7,100,000	3,000	\$45,750	\$60,000	\$73,500	\$45,750		0.64%
Equipment Distribution	25	\$5,000,000	1,000	\$15,250	\$20,000	\$24,500	\$15,250		0.31%
Automotive Parts	20	\$4,000,000	3,000	\$45,750	\$60,000	\$73,500	\$45,750		1.14%
Book Distribution	20	\$3,975,000	500	\$7,625	\$10,000	\$12,250	\$7,625		0.19%
Industrial equipment	47	\$3,125,000	2,000	\$30,500	\$40,000	\$49,000	\$30,500		0.98%
Film and Resin	20	\$3,000,000	1,000	\$15,250	\$20,000	\$24,500	\$15,250		0.51%
HVAC Products	61	\$1,600,000	2,500	\$38,125	\$50,000	\$61,250	\$38,125		2.38%
Electronic Components	40	\$800,000	2,000	\$30,500	\$40,000	\$49,000	\$30,500		3.81%

010 OJRSA FUND
 004 REVENUE
 00401 REVENUE

Revenue Report

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Level 4 Summary for October 2023

Accounts	Budget Appropriation	Supplemental Appropriation	Adjusted Budget	Current Pd Revenue	Curr Pct	Year To Date Revenue	YTD Pct	Budget Balance
010 OJRSA FUND								
004 REVENUE								
00401 REVENUE								
01720 WALHALLA USAGE FEES	\$0.00	\$0.00	\$0.00	\$0.00	0	\$0.00	0	\$0.00
01740 WESTMINSTER USAGE FEES	\$0.00	\$0.00	\$0.00	\$0.00	0	\$0.00	0	\$0.00
01770 CONNECTION FEES	\$0.00	\$0.00	\$0.00	\$0.00	0	\$2,025.41	0	(\$2,025.41)
01790 UNRESTRICTED INTEREST	\$2,500.00	\$0.00	\$2,500.00	\$1,449.81	58	\$21,707.48	868	(\$19,207.48)
01800 SALE OF ASSETS	\$0.00	\$0.00	\$0.00	\$6,900.00	0	\$13,275.00	0	(\$13,275.00)
01830 HAULED WASTE SVCES	\$273,159.00	\$0.00	\$273,159.00	\$14,785.00	5	\$77,858.20	29	\$195,300.80
01840 OTHER REVENUE	\$16,750.00	\$0.00	\$16,750.00	\$3,617.81	22	\$19,694.51	118	(\$2,944.51)
01880 CAPACITY FEES	\$0.00	\$0.00	\$0.00	\$0.00	0	\$4,500.00	0	(\$4,500.00)
01910 USER FEES	\$5,662,336.00	\$0.00	\$5,662,336.00	\$504,500.80	9	\$1,908,964.62	34	\$3,753,371.38
Total Revenue	\$5,954,745.00	\$0.00	\$5,954,745.00	\$531,253.42	9	\$2,048,025.22	34	\$3,906,719.78
00801 PRETREATMENT								
01850 INDUSTRIES	\$175,932.00	\$0.00	\$175,932.00	\$7,927.08	5	\$47,940.79	27	\$127,991.21
Total Pretreatment	\$175,932.00	\$0.00	\$175,932.00	\$7,927.08	5	\$47,940.79	27	\$127,991.21
01101 IMPACT FEES								
01780 RESTRICTED INTEREST	\$1,400.00	\$0.00	\$1,400.00	\$23,303.68	1665	\$39,218.60	2801	(\$37,818.60)
01880 CAPACITY FEES	\$290,000.00	\$0.00	\$290,000.00	\$59,260.01	20	\$653,745.36	225	(\$363,745.36)
01930 UNUSED CAPACITY FEES	\$120,000.00	\$0.00	\$120,000.00	\$0.00	0	\$0.00	0	\$120,000.00
Total Impact Fees	\$411,400.00	\$0.00	\$411,400.00	\$82,563.69	20	\$692,963.96	168	(\$281,563.96)
01201 CONTRACT OPERATIONS								
01900 INTERGOV. REIMBURSEMENT	\$39,616.00	\$0.00	\$39,616.00	\$6,299.25	16	\$13,660.24	34	\$25,955.76
Total Contract Operations	\$39,616.00	\$0.00	\$39,616.00	\$6,299.25	16	\$13,660.24	34	\$25,955.76
01301 RETAIL SERVICES								
01780 RESTRICTED INTEREST	\$0.00	\$0.00	\$0.00	\$832.19	0	\$10,903.07	0	(\$10,903.07)
01821 GRANTS - SEWER SOUTH	\$6,659,875.00	\$0.00	\$6,659,875.00	\$421,904.88	6	\$2,732,905.87	41	\$3,926,969.13
01900 INTERGOV. REIMBURSEMENT	\$6,730,302.00	\$0.00	\$6,730,302.00	\$300.00	0	\$1,200.00	0	\$6,729,102.00
Total Retail Services	\$13,390,177.00	\$0.00	\$13,390,177.00	\$423,037.07	3	\$2,745,008.94	21	\$10,645,168.06
01501 CONTINGENCY FUND								
01780 RESTRICTED INTEREST	\$300.00	\$0.00	\$300.00	\$0.00	0	\$0.00	0	\$300.00
01840 OTHER REVENUE	\$9,799,975.00	\$0.00	\$9,799,975.00	\$0.00	0	\$0.00	0	\$9,799,975.00
Total Contingency Fund	\$9,800,275.00	\$0.00	\$9,800,275.00	\$0.00	0	\$0.00	0	\$9,800,275.00
Total REVENUE	\$29,772,145.00	\$0.00	\$29,772,145.00	\$1,051,080.51	4	\$5,547,599.15	19	\$24,224,545.85
Total OJRSA FUND	\$29,772,145.00	\$0.00	\$29,772,145.00	\$1,051,080.51	4	\$5,547,599.15	19	\$24,224,545.85
TOTAL ALL FUNDS	\$29,772,145.00	\$0.00	\$29,772,145.00	\$1,051,080.51	4	\$5,547,599.15	19	\$24,224,545.85

010 OJRSA FUND
 005 EXPENSES
 00501 ADMINISTRATION

Expenditure Report

Ocone Joint Rsa
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Level 4 Summary for October 2023

Accounts	Budget Appropriation	Supplemental Appropriation	Adjusted Budget	Curr Pct	Year To Date Expenditures	YTD Pct	Encumbered Balance	Unencumbered Balance	Une Pct
010 OJRSA FUND									
005 EXPENSES									
00501 ADMINISTRATION									
01140 100% DEPRECIATION EXPENSE	\$1,178,823.00	\$0.00	\$1,178,823.00	8	\$392,941.00	33	\$0.00	\$785,882.00	67
01300 PAYROLL: SALARIES	\$1,110,027.00	\$0.00	\$1,110,027.00	7	\$324,604.89	29	\$0.00	\$785,422.11	71
01310 OVERTIME	\$33,582.00	\$0.00	\$33,582.00	3	\$6,054.88	18	\$0.00	\$27,527.12	82
01350 PAYROLL: FICA/MEDICARE WH	\$93,139.00	\$0.00	\$93,139.00	7	\$26,583.17	29	\$0.00	\$66,555.83	71
01380 PAYROLL: RETIREMENT	\$212,254.00	\$0.00	\$212,254.00	10	\$59,005.77	28	\$0.00	\$153,248.23	72
02200 COMMISSIONER EXPENSES	\$13,680.00	\$0.00	\$13,680.00	4	\$3,540.00	26	\$0.00	\$10,140.00	74
02220 GROUP INSURANCE	\$189,671.00	\$0.00	\$189,671.00	0	\$52,023.30	27	\$0.00	\$137,647.70	73
02240 WORKERS' COMPENSATION	\$23,400.00	\$0.00	\$23,400.00	0	\$0.00	0	\$0.00	\$23,400.00	100
02250 INSURANCE-PROPERTY/GENERAL	\$73,065.00	\$0.00	\$73,065.00	0	\$1,564.69	2	\$0.00	\$71,500.31	98
02260 EMPLOYEE WELLNESS	\$2,400.00	\$0.00	\$2,400.00	7	\$731.05	30	\$0.00	\$1,668.95	70
02270 UNIFORMS	\$28,130.00	\$0.00	\$28,130.00	5	\$5,834.14	21	\$0.00	\$22,295.86	79
02280 TRAVEL & POV MILEAGE	\$250.00	\$0.00	\$250.00	66	\$165.00	66	\$0.00	\$85.00	34
02290 AGENCY MEMBERSHIPS	\$11,665.00	\$0.00	\$11,665.00	7	\$800.00	7	\$0.00	\$10,865.00	93
02300 LICENSES/CERTIFS/MEMBERSHIPS	\$4,655.00	\$0.00	\$4,655.00	6	\$1,044.00	22	\$0.00	\$3,611.00	78
02310 SEMINARS/WKSHOPS & TRAINING	\$29,220.00	\$0.00	\$29,220.00	16	\$5,845.75	20	\$0.00	\$23,374.25	80
02320 EVENTS & MEETING EXPENSES	\$3,800.00	\$0.00	\$3,800.00	0	\$825.56	22	\$0.00	\$2,974.44	78
02340 PUBLIC RELATIONS & ADVERTISING	\$9,600.00	\$0.00	\$9,600.00	8	\$4,531.44	47	\$0.00	\$5,068.56	53
02360 MAILING/SHIPPING	\$600.00	\$0.00	\$600.00	0	\$34.62	6	\$0.00	\$565.38	94
02370 SAFETY EQUIPMENT	\$32,060.00	\$0.00	\$32,060.00	19	\$17,476.46	55	\$95.68	\$14,487.86	45
02380 OFFICE SUPPLIES	\$69,242.00	\$0.00	\$69,242.00	1	\$10,712.74	15	\$0.00	\$58,529.26	85
02390 JANITORIAL SUPPLIES	\$0.00	\$0.00	\$0.00	0	\$0.00	0	\$0.00	\$0.00	0
02410 TECHNOLOGY: PHONES/INTERNET/TV	\$17,724.00	\$0.00	\$17,724.00	4	\$4,576.22	26	\$0.00	\$13,147.78	74
02420 ADMINISTRATION SERVICES	\$186,070.00	\$0.00	\$186,070.00	6	\$65,789.13	35	\$0.00	\$120,280.87	65
02440 O&M CONTINGENCY	\$60,000.00	\$0.00	\$60,000.00	0	\$0.00	0	\$0.00	\$60,000.00	100
02520 FUEL: VEHICLES & EQUIPMENT	\$37,000.00	\$0.00	\$37,000.00	6	\$9,930.21	27	\$0.00	\$27,069.79	73
02530 R&M: VEHICLES/TRAILERS/EQUIP	\$34,500.00	\$0.00	\$34,500.00	6	\$14,244.05	41	\$0.00	\$20,255.95	59
02560 FEES & PENALTIES	\$7,685.00	\$0.00	\$7,685.00	1	\$736.96	10	\$0.00	\$6,948.04	90
02590 ROLLING STOCK & EQUIPMENT	\$36,750.00	\$0.00	\$36,750.00	0	\$29,441.00	80	\$0.00	\$7,309.00	20
Total Administration	\$3,498,992.00	\$0.00	\$3,498,992.00	7	\$1,039,036.03	30	\$95.68	\$2,459,860.29	70
00601 CONVEYANCE SYSTEM									
02400 SUPPLIES/TOOLS	\$17,000.00	\$0.00	\$17,000.00	3	\$1,831.62	11	\$365.48	\$14,802.90	87
02401 MAINTENANCE TOOLS & SUPPLIES	\$13,000.00	\$0.00	\$13,000.00	7	\$3,763.34	29	\$9,349.77	(\$113.11)	(1)
02411 TECHNOLOGY: SCADA	\$20,500.00	\$0.00	\$20,500.00	0	\$0.00	0	\$0.00	\$20,500.00	100
02430 SERVICES: PROFESSIONAL/CONSULT	\$177,408.00	\$0.00	\$177,408.00	0	\$47,533.95	27	\$0.00	\$129,874.05	73
02450 CHEMICALS: SODIUM HYPOCHLORITE	\$20,593.00	\$0.00	\$20,593.00	0	\$2,855.64	14	\$1,715.08	\$16,022.28	78
02455 CHEMICALS: HERBICIDE/PESTICIDE	\$1,500.00	\$0.00	\$1,500.00	49	\$731.22	49	\$0.00	\$768.78	51
02490 ELECTRICITY	\$261,977.00	\$0.00	\$261,977.00	7	\$84,453.70	32	\$0.00	\$177,523.30	68
02500 WATER	\$8,950.00	\$0.00	\$8,950.00	6	\$3,526.43	39	\$0.00	\$5,423.57	61
02521 FUEL: GENERATORS	\$6,500.00	\$0.00	\$6,500.00	0	\$0.00	0	\$0.00	\$6,500.00	100
02540 EQUIPMENT RENTALS	\$5,000.00	\$0.00	\$5,000.00	3	\$133.94	3	\$0.00	\$4,866.06	97

**010 OJRSA FUND
005 EXPENSES
00601 CONVEYANCE SYSTEM**

**Oconee Joint Rsa
Expenditure Report
Level 4 Summary for October 2023**

Accounts	Budget Appropriation	Supplemental Appropriation	Adjusted Budget	Curr Pct	Year To Date Expenditures	YTD Pct	Encumbered Balance	Unencumbered Balance	Une Pct
02550 BUILDINGS & GROUNDS	\$16,500.00	\$0.00	\$16,500.00	0	\$397.94	2	\$0.00	\$16,102.06	98
02590 ROLLING STOCK & EQUIPMENT	\$244,884.00	\$0.00	\$244,884.00	19	\$196,858.68	80	\$3,880.27	\$44,145.05	18
04000 FLOW MONITOR STAS	\$600.00	\$0.00	\$600.00	0	\$0.00	0	\$0.00	\$600.00	100
05000 PUMP STATIONS	\$178,600.00	\$0.00	\$178,600.00	1	\$1,721.81	1	(\$133.05)	\$177,011.24	99
05010 PUMP STATIONS: CANE PS	\$0.00	\$0.00	\$0.00	0	\$128.16	0	\$0.00	(\$128.16)	0
05050 PUMP STATIONS: DAVIS CRK 1 PS	\$0.00	\$0.00	\$0.00	0	\$0.00	0	\$0.00	\$0.00	0
05060 PUMP STATIONS: DAVIS CRK 2 PS	\$0.00	\$0.00	\$0.00	0	(\$4,800.31)	0	\$0.00	\$4,800.31	0
05070 PUMP STATIONS: FLAT ROCK PS	\$0.00	\$0.00	\$0.00	0	(\$1,021.83)	0	\$0.00	\$1,021.83	0
05100 PUMP STATIONS: MARTIN CREEK PS	\$0.00	\$0.00	\$0.00	0	\$1,256.06	0	\$0.00	(\$1,256.06)	0
05110 PUMP STATIONS: MILLBROOK PS	\$0.00	\$0.00	\$0.00	0	\$1,314.94	0	\$0.00	(\$1,314.94)	0
05130 PUMP STATIONS: PERKINS PS	\$0.00	\$0.00	\$0.00	0	\$13,023.47	0	\$0.00	(\$13,023.47)	0
05150 PUMP STATIONS: SPEEDS PS	\$0.00	\$0.00	\$0.00	0	\$8.46	0	\$0.00	(\$8.46)	0
05230 GRAVITY SEWER & FORCE MAINS	\$76,000.00	\$0.00	\$76,000.00	1	\$8,272.14	11	\$0.00	\$67,727.86	89
Total Conveyance System	\$1,049,012.00	\$0.00	\$1,049,012.00	7	\$361,989.36	35	\$15,177.55	\$671,845.09	64
00701 WRF OPERATIONS									
02400 SUPPLIES/TOOLS	\$8,000.00	\$0.00	\$8,000.00	0	\$258.79	3	\$0.00	\$7,741.21	97
02411 TECHNOLOGY: SCADA	\$13,500.00	\$0.00	\$13,500.00	0	\$1,990.20	15	\$0.00	\$11,509.80	85
02430 SERVICES: PROFESSIONAL/CONSULT	\$217,790.00	\$0.00	\$217,790.00	1	(\$5,475.00)	(3)	\$0.00	\$223,265.00	103
02451 CHEMICALS: CHLORINE	\$60,242.00	\$0.00	\$60,242.00	0	\$9,810.41	16	\$0.00	\$50,431.59	84
02452 CHEMICALS: POLYMER	\$66,450.00	\$0.00	\$66,450.00	(24)	\$16,684.40	25	\$0.00	\$49,765.60	75
02454 CHEMICALS: SODIUM BISULFITE	\$21,474.00	\$0.00	\$21,474.00	0	\$11,462.84	53	\$0.00	\$10,011.16	47
02457 CHEMICALS: OTHER	\$8,500.00	\$0.00	\$8,500.00	0	\$0.00	0	\$0.00	\$8,500.00	100
02470 GARBAGE	\$2,024.00	\$0.00	\$2,024.00	1	\$99.00	5	\$0.00	\$1,925.00	95
02480 NATURAL GAS	\$2,520.00	\$0.00	\$2,520.00	4	\$215.63	9	\$0.00	\$2,304.37	91
02490 ELECTRICITY	\$336,000.00	\$0.00	\$336,000.00	7	\$101,287.42	30	\$0.00	\$234,712.58	70
02500 WATER	\$2,835.00	\$0.00	\$2,835.00	10	\$3,688.12	130	\$0.00	(\$853.12)	(30)
02510 SLUDGE DISPOSAL	\$344,658.00	\$0.00	\$344,658.00	3	\$67,144.90	19	\$0.00	\$277,513.10	81
02521 FUEL: GENERATORS	\$4,000.00	\$0.00	\$4,000.00	0	\$0.00	0	\$0.00	\$4,000.00	100
02540 EQUIPMENT RENTALS	\$5,000.00	\$0.00	\$5,000.00	0	\$2,229.14	45	\$0.00	\$2,770.86	55
02550 BUILDINGS & GROUNDS	\$51,900.00	\$0.00	\$51,900.00	1	\$4,298.66	8	\$45.75	\$47,555.59	92
03000 WATER RECLAMATION FACILITY	\$90,800.00	\$0.00	\$90,800.00	4	\$34,492.93	38	(\$1,143.47)	\$57,450.54	63
Total Wrf Operations	\$1,235,693.00	\$0.00	\$1,235,693.00	2	\$248,187.44	20	(\$1,097.72)	\$988,603.28	80
00801 PRETREATMENT									
01300 PAYROLL: SALARIES	\$73,892.00	\$0.00	\$73,892.00	8	\$25,849.04	35	\$0.00	\$48,042.96	65
01380 PAYROLL: RETIREMENT	\$13,714.00	\$0.00	\$13,714.00	12	\$4,718.42	34	\$0.00	\$8,995.58	66
02220 GROUP INSURANCE	\$7,325.00	\$0.00	\$7,325.00	0	\$1,840.20	25	\$0.00	\$5,484.80	75
02300 LICENSES/CERTIFS/MEMBERSHIPS	\$425.00	\$0.00	\$425.00	0	\$185.00	44	\$0.00	\$240.00	56
02310 SEMINARS/WKSHOPS & TRAINING	\$1,660.00	\$0.00	\$1,660.00	0	\$0.00	0	\$0.00	\$1,660.00	100
02380 OFFICE SUPPLIES	\$4,920.00	\$0.00	\$4,920.00	0	\$18.01	0	\$0.00	\$4,901.99	100
02410 TECHNOLOGY: PHONES/INTERNET/TV	\$660.00	\$0.00	\$660.00	8	\$213.58	32	\$0.00	\$446.42	68
02430 SERVICES: PROFESSIONAL/CONSULT	\$44,014.00	\$0.00	\$44,014.00	1	\$6,527.00	15	\$0.00	\$37,487.00	85
Total Pretreatment	\$146,610.00	\$0.00	\$146,610.00	5	\$39,351.25	27	\$0.00	\$107,258.75	73

**010 OJRSA FUND
005 EXPENSES
00901 LABORATORY**

**Oconee Joint Rsa
Expenditure Report
Level 4 Summary for October 2023**

Accounts	Budget Appropriation	Supplemental Appropriation	Adjusted Budget	Curr Pct	Year To Date Expenditures	YTD Pct	Encumbered Balance	Unencumbered Balance	Une Pct
00901 LABORATORY									
02400 SUPPLIES/TOOLS	\$6,100.00	\$0.00	\$6,100.00	0	\$2,681.37	44	\$0.00	\$3,418.63	56
02430 SERVICES: PROFESSIONAL/CONSULT	\$35,110.00	\$0.00	\$35,110.00	0	\$5,942.60	17	\$0.00	\$29,167.40	83
02456 CHEMICALS: LABORATORY	\$4,500.00	\$0.00	\$4,500.00	0	\$2,915.62	65	\$0.00	\$1,584.38	35
Total Laboratory	\$45,710.00	\$0.00	\$45,710.00	0	\$11,539.59	25	\$0.00	\$34,170.41	75
01201 CONTRACT OPERATIONS									
02411 TECHNOLOGY: SCADA	\$625.00	\$0.00	\$625.00	0	\$0.00	0	\$0.00	\$625.00	100
02430 SERVICES: PROFESSIONAL/CONSULT	\$12,095.00	\$0.00	\$12,095.00	0	\$0.00	0	\$0.00	\$12,095.00	100
02500 WATER	\$1,365.00	\$0.00	\$1,365.00	5	\$294.52	22	\$0.00	\$1,070.48	78
02521 FUEL: GENERATORS	\$500.00	\$0.00	\$500.00	0	\$0.00	0	\$0.00	\$500.00	100
02550 BUILDINGS & GROUNDS	\$5,500.00	\$0.00	\$5,500.00	0	\$0.00	0	\$0.00	\$5,500.00	100
05170 PUMP STATIONS: GCCP-PS	\$10,500.00	\$0.00	\$10,500.00	0	\$0.00	0	\$0.00	\$10,500.00	100
Total Contract Operations	\$30,585.00	\$0.00	\$30,585.00	0	\$294.52	1	\$0.00	\$30,290.48	99
01301 RETAIL SERVICES									
02411 TECHNOLOGY: SCADA	\$1,230.00	\$0.00	\$1,230.00	0	\$0.00	0	\$0.00	\$1,230.00	100
02430 SERVICES: PROFESSIONAL/CONSULT	\$25,000.00	\$0.00	\$25,000.00	0	\$300.00	1	\$0.00	\$24,700.00	99
02490 ELECTRICITY	\$2,000.00	\$0.00	\$2,000.00	0	\$0.00	0	\$0.00	\$2,000.00	100
05000 PUMP STATIONS	\$500.00	\$0.00	\$500.00	0	\$0.00	0	\$0.00	\$500.00	100
06050 SEWER SOUTH PHASE II	\$13,361,447.00	\$0.00	\$13,361,447.00	20	\$3,286,419.16	25	\$0.00	\$10,075,027.84	75
Total Retail Services	\$13,390,177.00	\$0.00	\$13,390,177.00	20	\$3,286,719.16	25	\$0.00	\$10,103,457.84	75
01401 CAPITAL PROJECTS									
06050 SEWER SOUTH PHASE II	\$0.00	\$0.00	\$0.00	0	\$0.00	0	\$0.00	\$0.00	0
06060 CONVEYANCE SYSTEM	\$120,000.00	\$0.00	\$120,000.00	0	\$0.00	0	\$0.00	\$120,000.00	100
06070 FLAT ROCK PS REPLACEMENT	\$0.00	\$0.00	\$0.00	0	\$0.00	0	\$0.00	\$0.00	0
06071 SENECA PS & FM UPGRADE/SPEEDS	\$0.00	\$0.00	\$0.00	0	\$55,000.00	0	\$0.00	(\$55,000.00)	0
Total Capital Projects	\$120,000.00	\$0.00	\$120,000.00	17	\$55,000.00	46	\$0.00	\$65,000.00	54
01501 CONTINGENCY FUND									
00002 CONTINGENCY EXPENSES	\$10,810,825.00	\$0.00	\$10,810,825.00	0	\$0.00	0	\$0.00	\$10,810,825.00	100
06070 FLAT ROCK PS REPLACEMENT	\$0.00	\$0.00	\$0.00	0	\$3,000.00	0	\$0.00	(\$3,000.00)	0
09002 P-113 SLUDGE PUMP REPLACEMENT	\$0.00	\$0.00	\$0.00	0	\$8,375.00	0	\$0.00	(\$8,375.00)	0
09005 FLAT ROCK PS UPGRADE	\$0.00	\$0.00	\$0.00	0	\$42,420.00	0	\$0.00	(\$42,420.00)	0
09007 CENTRAL OCONEE SWR MASTER PLAI	\$0.00	\$0.00	\$0.00	0	\$0.00	0	\$0.00	\$0.00	0
09009 COLLECTION SYSTEM REHAB	\$0.00	\$0.00	\$0.00	0	\$7,929.90	0	\$0.00	(\$7,929.90)	0
09010 REG SEWER FEASIBILITY STUDY	\$0.00	\$0.00	\$0.00	0	\$0.00	0	\$0.00	\$0.00	0
Total Contingency Fund	\$10,810,825.00	\$0.00	\$10,810,825.00	0	\$61,724.90	1	\$0.00	\$10,749,100.10	99
Total EXPENSES	\$30,327,604.00	\$0.00	\$30,327,604.00	10	\$5,103,842.25	17	\$14,175.51	\$25,209,586.24	83
Total OJRSA FUND	\$30,327,604.00	\$0.00	\$30,327,604.00	10	\$5,103,842.25	17	\$14,175.51	\$25,209,586.24	83
TOTAL ALL FUNDS	\$30,327,604.00	\$0.00	\$30,327,604.00	10	\$5,103,842.25	17	\$14,175.51	\$25,209,586.24	83

Grand Total

**Year To Date
Total
\$10,651,441.40**



Board of Commissioners Meeting
OJRSA Operations & Administration Building
Lamar Bailes Board Room
December 4, 2023 at 4:00 p.m.

Agenda

- A. Call to Order** – Brian Ramey, Board Chair
- B. Invocation and Pledge of Allegiance** – Led by Commissioner David Dial
- C. Public Session** – Receive comments relating to topics that may or may not be on this agenda. Session is limited to a maximum of 30 minutes with no more than 5 minutes per speaker.
- D. Approval of Minutes**
- November 6, 2023 Board of Commissioners Meeting
- E. Committee and Other Meeting Reports**
- Central Oconee County Sewer Planning Stakeholder Meeting of November 8, 2023 – Chris Eleazer, Executive Director
 - Operations & Planning Meeting of November 15, 2023 – Bob Faires, Committee Chair
 - Finance & Administration Meeting of November 28, 2023 – Celia Myers, Committee Chair
- F. Secretary/Treasurer’s Report** (Exhibit A) – Lynn Stephens, Secretary/Treasurer
- G. Oconee County Government Update Regarding Matters Involving Wastewater** – Oconee County Administrator or Appointed County Representative *This standing agenda item was added by Board of Commissioners during the September 11, 2023 meeting*
- H. Presentation and Discussion Items** *[May include Vote and/or Action on matters brought up for discussion]*
1. Update on DHEC Consent Order and work plan – Angie Mettlen, WK Dickson and Michael Traynham, OJRSA Outside Environmental Counsel
 2. Oconee County’s \$25 million planned sewer expansion into southern Oconee area – Brian Ramey, Board Chair
- I. Action Items**
- Select date for January 2024 Board of Commissioners and Annual Members’ meetings and approve Board and Committee meeting schedule for 2024 as shown in Exhibit B – Chris Eleazer, Director
- J. Executive Director’s Discussion and Compliance Matters** – Chris Eleazer, Director
1. Environmental and regulatory compliance
 2. Miscellaneous *(if any)*
- K. Commissioners’ Discussion** – Brian Ramey, Board Chair
Discussion can be related to matters addressed in this meeting or for future consideration by the Board or Committee. Voting is not permitted during this session.
- L. Upcoming Meetings** *All meetings to be held in the Lamar Bailes Board Room unless noted otherwise.*
- Finance & Administration Committee – December 18, 2023 at 3:00 p.m. *Note date and time change made by Committee*
 - Operations & Planning Committee – December 20, 2023 at 8:30 a.m.
 - Board of Commissioners – TBD at 4:00 p.m. *Meeting to be held at Seneca Light & Water Lake Keowee Water Treatment Plant, 630 Northampton Road, Seneca, SC*
 - Annual Members’ Meeting – TBD at 5:00 p.m. *Meeting to be held at Seneca Light & Water Lake Keowee Water Treatment Plant, 630 Northampton Road, Seneca, SC*
- M. Adjourn**



Secretary/Treasurer’s Report for Board of Commissioners

Prepared for the December 4, 2023 OJRSA Board of Commissioners Meeting

Cash and investment information stated herein come from bank and other financial records as of: November 30, 2023

UNRESTRICTED FUNDS CASH AND INVESTMENTS SUMMARY

Account/Fund Name	Cash (\$)	Investments (\$)	Total (\$)
Wholesale Operations & Maintenance (O&M)	547,613	735,000	1,282,613
Retail Operations & Maintenance (RO&M)	1,174,723	495,000	1,669,723
TOTAL UNRESTRICTED FUNDS	1,722,336	1,230,000	2,952,336

RESTRICTED FUNDS CASH AND INVESTMENTS SUMMARY

Account/Fund Name	Cash (\$)	Investments (\$)	Total (\$)
Projects and Contingency (PCF)	1,536,476		1,536,476
Wholesale Impact Fund (WIF)	1,141,393	3,100,000	4,241,393
Retail Impact Fund (RIF)			0
TOTAL RESTRICTED FUNDS	2,677,869	3,100,000	5,777,869

Combined Total for All Funds

Cash Investments Combined

See additional sheets for investment information

Account Notes:

\$1.4 million transferred from O&M to Contingency for contingency projects on 11/30/23. \$346,000 received from RIA for grant into RO&M account on 11/28/23. Seneca payment + (2) matured CDs raised balance in O&M account. All accounts will have CDs purchased at the beginning of December to bring below \$250,000 FDIC threshold.

INDEPENDENT RECONCILIATION OF ACCOUNTS

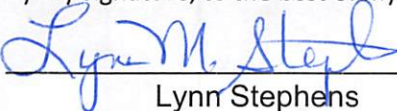
All transactions for all funds have been satisfactorily reconciled by an independent accounting firm for the month of October 2023: YES NO

See attached document from independent accountant.

Reconciliation Notes:

There is a discrepancy with the O&M account balancing to General Ledger by amount of \$1,440.00 in October. It is expected to balance out in November, as it seems to be due to Publiq software having issues with some payments that materials were received in September but invoices paid in October. (Reconciliation balanced to bank statements.)

By my signature, to the best of my knowledge, I certify this report is accurate.


 Lynn Stephens
 OJRSA Secretary/Treasurer

INVESTMENTS UPDATE

Maturing Investment	Fund Code	Maturity Date	Amount (\$)	To Be Reinvested?	
NO CDS MATURING UNTIL 1/31/24				<input type="checkbox"/> Yes	<input type="checkbox"/> No
				<input type="checkbox"/> Yes	<input type="checkbox"/> No
				<input type="checkbox"/> Yes	<input type="checkbox"/> No
				<input type="checkbox"/> Yes	<input type="checkbox"/> No
				<input type="checkbox"/> Yes	<input type="checkbox"/> No
				<input type="checkbox"/> Yes	<input type="checkbox"/> No
				<input type="checkbox"/> Yes	<input type="checkbox"/> No
				<input type="checkbox"/> Yes	<input type="checkbox"/> No
				<input type="checkbox"/> Yes	<input type="checkbox"/> No
				<input type="checkbox"/> Yes	<input type="checkbox"/> No
				<input type="checkbox"/> Yes	<input type="checkbox"/> No
				<input type="checkbox"/> Yes	<input type="checkbox"/> No
				<input type="checkbox"/> Yes	<input type="checkbox"/> No
				<input type="checkbox"/> Yes	<input type="checkbox"/> No
				<input type="checkbox"/> Yes	<input type="checkbox"/> No

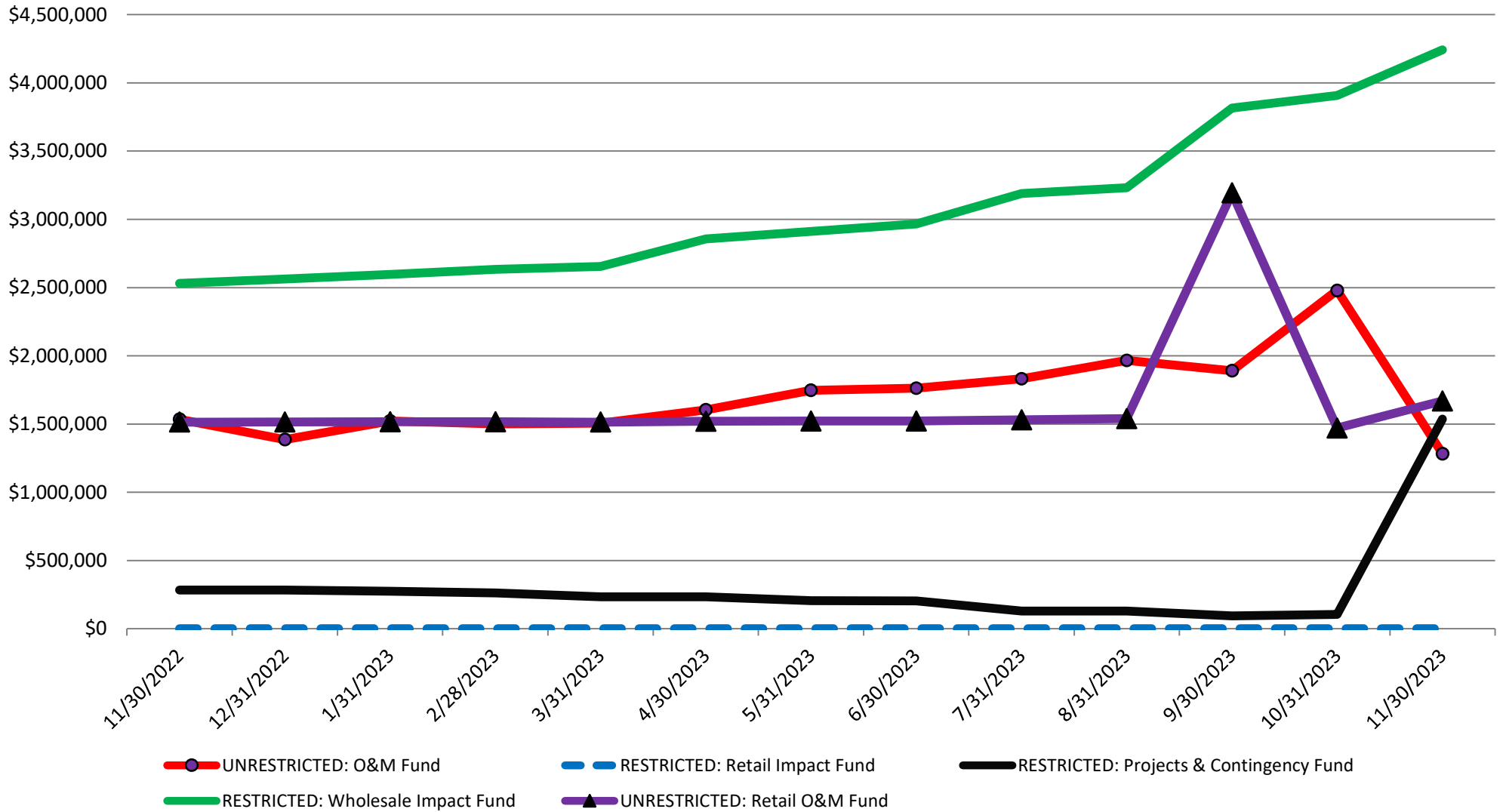
See additional sheets, if necessary

Investment Notes:

See additional sheets for 12-month cash and investment trends and other information.

[Handwritten Signature]
Date: _____

Combined Cash & Investments Over Last 12 Months





STANCIL
COOLEY ESTEP
& STAMEY, LLP

*Certified Public
Accountants*

631 ByPass 123
P. O. Drawer 1279
Seneca, SC 29679

(864) 882-3048
Fax 882-7489

602-5 College Avenue
Clemson, SC 29631

(864) 654-4945
Fax 654-9476

www.scescpa.com

December 1, 2023

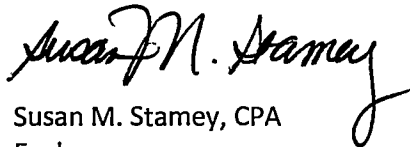
Lynn Stephens
Oconee Joint Regional Sewer Authority
623 Return Church Road
Seneca, SC 29678

RE: Bank Reconciliations for OJRSA October 2023

Dear Lynn,

We have completed the bank reconciliations for the Oconee Joint Regional Sewer Authority for the month ending October 31, 2023. Copies of the bank reconciliations are attached for your review. There are several old outstanding checks in the operating account that you may want to review. Please contact me if you have any questions.

Sincerely,



Susan M. Stamey, CPA
Enclosures

Schedule of OJRSA Public Meetings for 2024

Approved by OJRSA Board of Commissioners December 4, 2023

SC Code of Law Section 30-4-80(a) requires public bodies to publish all scheduled meetings at the beginning of each calendar year. Executive Committee, ad hoc committee(s), or other meetings may be scheduled during the year as necessary. **Meeting dates, times, and locations are subject to change or cancellation.**

All meetings are held in the Lamar Bailes Board Room at the OJRSA Operations & Administration Building, 623 Return Church Road, Seneca, South Carolina unless otherwise noted below. Call the OJRSA at 864-972-3900 for updates.

S	M	T	W	T	F	S	
		1	2	3	4	5	6
7	8	9	10	11	12	13	
14	15	16	17	18	19	20	
21	22	23	24	25	26	27	
28	29	30	31				

S	M	T	W	T	F	S
				1	2	3
4	5	6	7	8	9	10
11	12	13	14	15	16	17
18	19	20	21	22	23	24
25	26	27	28	29		

S	M	T	W	T	F	S
					1	2
3	4	5	6	7	8	9
10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30
31						

S	M	T	W	T	F	S
	1	2	3	4	5	6
7	8	9	10	11	12	13
14	15	16	17	18	19	20
21	22	23	24	25	26	27
28	29	30				

S	M	T	W	T	F	S
			1	2	3	4
5	6	7	8	9	10	11
12	13	14	15	16	17	18
19	20	21	22	23	24	25
26	27	28	29	30	31	

S	M	T	W	T	F	S
						1
2	3	4	5	6	7	8
9	10	11	12	13	14	15
16	17	18	19	20	21	22
23	24	25	26	27	28	29
30						

S	M	T	W	T	F	S
	1	2	3	4	5	6
7	8	9	10	11	12	13
14	15	16	17	18	19	20
21	22	23	24	25	26	27
28	29	30	31			

S	M	T	W	T	F	S
			1	2	3	
4	5	6	7	8	9	10
11	12	13	14	15	16	17
18	19	20	21	22	23	24
25	26	27	28	29	30	31

S	M	T	W	T	F	S
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15	16	17*	18	19	20	21
22	23	24	25	26	27	28
29	30	31				

- Board of Commissioners Meeting 4:00 pm
- Finance & Administration Committee Meeting 9:00 am
- Operations & Planning Committee Meeting 8:30 am
- Board of Commissioners Meeting 4:00 pm & Annual Members Meeting 6:00 pm. *Both meetings at SL&W Lake Keowee Water Treatment Plant, 630 Northampton Road, Seneca*
- OJRSA Holiday per *Employee Handbook* (Office Closed)
- Weekend (Office Closed)

Board and Committee Meeting Dates 2024

Commissioners (4:00 pm) & Annual Members' (5:00 pm): **TBD at 12/4/2023 Board Meeting*** at SL&W Lake Keowee Water Treatment Plant, 630 Northampton Road, Seneca

Commissioners (4:00 pm): Feb 5, Mar 4, Apr 1, May 6, June 3, July 1, Aug 5, Sept 9*, Oct 7, Nov 4, Dec 2

Finance & Administration (9:00 am): Jan 23, Feb 27, Mar 26, Apr 23, May 28, June 25, July 23, Aug 27, Sept 24, Oct 22, Nov 26, and Dec 17*

Operations & Planning (8:30 am): Jan 17, Feb 21, Mar 20, Apr 17, May 15, June 19, July 17, Aug 21, Sept 18, Oct 16, Nov 20, and Dec 18

* Rescheduled due to holiday/adjacent to holiday

RatingsDirect®

Piedmont Municipal Power Agency, South Carolina; Wholesale Electric

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Piedmont Muni Pwr Agy (AMBAC)		
<i>Unenhanced Rating</i>	A-(SPUR)/Negative	Affirmed
Piedmont Muni Pwr Agy (BAM)		
<i>Unenhanced Rating</i>	A-(SPUR)/Negative	Affirmed
Piedmont Muni Pwr Agy (MBIA) (BHAC)		
<i>Unenhanced Rating</i>	A-(SPUR)/Negative	Affirmed

Credit Highlights

- S&P Global Ratings affirmed its 'A-' long-term rating and underlying rating (SPUR) on Piedmont Municipal Power Agency (PMPA), S.C.'s existing electric revenue debt.
- The outlook remains negative.
- The negative outlook reflects our view of PMPA's unresolved rate structure dispute with its members, which could result in higher power costs charged to certain members and pressure member rate competitiveness and member finances.

Security

PMPA's net revenue pledge, including all payments made by the participants pursuant to the Catawba project power sales agreements and supplemental power sales agreements, secures its electric revenue bonds. PMPA had \$644 million in debt outstanding as of Dec. 31, 2022.

In our view, PMPA's credit quality is based on our modified weak-link approach, which assesses the weakest members within a subset of members that are capable of fully covering debt service after a 25% step-up. Among this subset, we rate Greer's combined utilities 'AA-' and Easley's and Rock Hill's combined utility 'A+'. These members account for 51% of PMPA's Catawba project investment. However, we view the combined utilities of Gaffney, Newberry, and Union as having credit profiles in the lower end of the medium investment-grade category. The Gaffney, Newberry, and Union combined utilities' exhibit adequate fixed-charge coverage and liquidity, but weak income levels (ranging between 49% and 62% of the national average in 2022). We believe that this, combined with above-average retail rates, limits their revenue-raising flexibility.

Credit overview

We understand PMPA is working to resolve the dispute over its rate structure with the cities of Greer and Rock Hill by the end of 2023. However, until the rate dispute is resolved and an agreement has been reached, there is uncertainty over the magnitude of a wholesale rate increase to certain members and the impact on member financials and rate

competitiveness. We understand PMPA does not anticipate any change to the structure of its rates, and we expect any adverse financial outcome from the dispute will be partially funded by PMPA through a debt issue and cash on hand. We also understand PMPA is working to extend its power sales agreements with its members to 2043 to diminish a rate increase to certain members. PMPA, with headquarters in Greer, is a joint-action agency serving about 122,000 retail customers through 10 participant cities in northwestern South Carolina.

The underlying rating also reflects what we consider the following strengths:

- Power sales agreements with 10 participant cities extending through 2035, one year after the agency's debt matures by 2034. They require (take-or-pay) payments sufficient to cover all operating costs, including debt service, and, in the event of a payment default, require other members to step up their share of the total payment.
- Power needs coming from resources that are largely emissions-free, with nuclear energy from PMPA's entitlement in the Catawba Nuclear Station Unit 2 providing approximately 84% of energy requirements in 2022. Therefore, PMPA has a modest carbon footprint, and is not meaningfully exposed to potential carbon emissions regulations.
- The agency's healthy fixed-charge coverage metrics, averaging 1.3x over the last three fiscal years, which are likely sustainable.
- The agency maintains significant unrestricted liquidity, with \$72 million at fiscal year-end 2022 (Dec. 31), equal to a robust 218 days' operating expense.

The following factors are seen as credit weaknesses and preclude a higher rating:

- We believe that, despite exchange agreements that lend a degree of limited shaft diversity, PMPA still has resource concentration. The agency owns 25% of Catawba Unit 2, backed by an exchange agreement with the two McGuire nuclear plant units and Catawba Unit 1.
- Although debt levels have decreased over the last three fiscal years, PMPA is highly leveraged with a debt-to-capitalization ratio of 84% in fiscal 2022.

Environmental, social, and governance

We view governance risk as moderately negative in our credit analysis due to the current pending litigation between certain members and PMPA. However, we expect member relations will improve following the resolution of the rate dispute.

We consider the agency's social (including health and safety issues related to COVID-19) factors currently credit neutral and in line with those of other rated utilities. However, certain members may face modest wholesale rate increases, which will not likely significantly weaken rate competitiveness. Following stronger-than-expected U.S. economic growth through the third quarter of 2023, S&P Global Market Intelligence believes that recent business and consumer activity is not sustainable, and projects slowing economic activity in the fourth quarter of 2023, along with tepid economic growth of 1.3%-1.4% in 2024-2025. (See "Economic Outlook U.S. Q4 2023: Slowdown Delayed, Not Averted," published Sept. 25, 2023, on RatingsDirect.) Although inflation is slowing, S&P Global Market Intelligence projects elevated interest rates through 2024. Consequently, we are monitoring the strength and stability of public power utilities' revenue streams for evidence of delinquent payments or other revenue erosion.

We believe the agency's environmental factors to be credit neutral, based on its largely emissions-free power supply,

which limits its environmental risk profile and exposure to potential carbon emissions regulations.

Outlook

The negative outlook reflects our view of the PMPA's unresolved rate structure dispute with its members and the uncertainty over the magnitude of potential wholesale rate increases to its weaker members that support the rating. We expect the outcome of the rate dispute to be financially neutral to PMPA. However, sizable wholesale rate increases could weaken member rate competitiveness and pressure member financial metrics.

Downside scenario

We could lower the rating if the financial effect of PMPA's rate dispute with members results in significant wholesale rate increases that weaken the credit profile of the weaker participants that significantly influence the rating.

Upside scenario

Given the credit fundamentals of the weaker member participants and PMPA's unresolved rate structure dispute, we do not expect to raise the rating over the next two years.

Credit Opinion

The rating primarily reflects the financial profile of both PMPA and the weakest members within a subset of members that are capable of fully covering debt service after a step-up. In the event of a default by one of the weaker participants, the 25% step-up requirement in the power sales contracts requires other participants to increase their payments up to 25% above their original obligation. In our opinion, the weakest member--the participant whose 25% step-up would allow for no less than 100% of debt service requirements--is at the lower end of the medium-investment-grade rating category.

At the agency level, net funds available (including interest income, but excluding draws on cash reserves) provide fixed-charge coverage, including a relatively small amount of purchased power capacity payments to Santee Cooper and Duke, that has ranged between almost 1.1x and 1.6x over the last three audited fiscal years. PMPA produced 1.6x fixed-charge coverage in fiscal 2022 due to lower debt service requirements and a 7% increase in energy sales. Based on reasonable assumptions in management's financial forecast, we believe PMPA will provide 1.2x-1.4x fixed-charge coverage through fiscal 2028.

Although the agency does not have an automatic cost-adjustment mechanism, management reviews budget-to-actual financial performance monthly and can adjust rates to recover costs within 40 days. Excluding any rate plans related to the rate dispute, management does not intend to raise wholesale rates as operating costs increase. Officials have projected the agency's share of Catawba upgrades are equal to \$96 million through fiscal 2028. Management intends to fund these projects with funds from operations.

The cities of Rock Hill and Greer claim that PMPA is in default under the Catawba Project Power and Supplemental Power Sales agreements, and that the agency's billing practices and methodologies are improper, resulting in cost shifting of an estimated \$91 million for January 2019 through June 2021, to Rock Hill and Greer from certain

participants over a two-year-period. PMPA believes its rates are lawful and the bills in question were calculated correctly. PMPA indicates disputed costs now total \$106 million. In our view, we attribute the cost-shifting Rock Hill and Greer allege to the pace of customer growth among some members, compared with those with no growth.

Despite the pending rate dispute, the member cities are current on their scheduled payments, and no city has threatened to withhold payment. The suit challenges PMPA's calculation of wholesale rates to members. While the timing and outcome of the rate dispute are uncertain, if there is a change in rate-setting methodology or in member participants' share of Catawba project output, we will review member credit quality accordingly.

Largely emissions-free power supply

Partially mitigating substantial resource concentration and nuclear exposure is the solid operating performance of the two Catawba and two McGuire nuclear units. PMPA's contract reliability exchange agreements with Duke provide an entitlement operationally in four separate units. In 2022, Catawba units 1 and 2 operated at average capacity factors of 101% and 86%, respectively, which we consider strong. The members' debt service obligations are unconditional and will not diminish if the Catawba 2 nuclear unit's availability is reduced. In 2003, the full power operating licenses were extended by the Nuclear Regulatory Commission (NRC) to authorize Duke to operate Catawba Units 1 and 2 until Dec. 5, 2043.

Supplemental energy and capacity are supplied to the agency under a contract with the South Carolina Public Service Authority (Santee Cooper), from natural gas-fired units, and an allocation of hydropower from the Southeastern Electric Power Authority (SEPA) combined provided 12% and 4%, respectively, of its energy requirements in 2022. We believe that limited exposure to fossil fuel generation (via supplemental power) largely shields rates from the costs of environmental regulatory compliance. PMPA supplies its members' supplemental power needs via its contract with the South Carolina Public Service Authority (Santee Cooper). In December 2018, three of PMPA's member participants (Greer, Rock Hill, and Westminster) gave a 10-year notice of their intent to terminate supplemental power purchases from PMPA in December 2028, under the belief that they can source supplemental power on more favorable terms. PMPA's supplemental contract with Santee Cooper for the remaining seven participants will expire in December 2029. The supplemental agreement covers energy and capacity requirements above those supplied by PMPA resources, allocations from SEPA, and member-owned generation. The agency's backstop agreement with The Energy Authority Inc. (TEA) began on Jan. 1, 2021, has an initial term of three years, and can be renewed annually beginning in 2024.

Related Research

- Through The ESG Lens 3.0: The Intersection Of ESG Credit Factors And U.S. Public Finance Credit Factors, March 2, 2022

Ratings Detail (As Of November 20, 2023)		
Piedmont Muni Pwr Agy elec rev bnds		
<i>Long Term Rating</i>	A-/Negative	Affirmed
Piedmont Muni Pwr Agy elec rev bnds		
<i>Long Term Rating</i>	A-/Negative	Affirmed

Ratings Detail (As Of November 20, 2023) (cont.)

Piedmont Muni Pwr Agy elec rev rfdg bnds		
<i>Long Term Rating</i>	A-/Negative	Affirmed
Piedmont Muni Pwr Agy elec rev rfdg bnds		
<i>Long Term Rating</i>	A-/Negative	Affirmed
Piedmont Muni Pwr Agy elec rev (FGIC) (National)		
<i>Unenhanced Rating</i>	A-(SPUR)/Negative	Affirmed
Piedmont Muni Pwr Agy elec (wrap of insured) (AMBAC & ASSURED GTY) (SEC MKT)		
<i>Unenhanced Rating</i>	A-(SPUR)/Negative	Affirmed
Piedmont Muni Pwr Agy elec (MBIA) (National)		
<i>Unenhanced Rating</i>	A-(SPUR)/Negative	Affirmed
Piedmont Muni Pwr Agy wholesale elec (BAM) (SECMKT)		
<i>Unenhanced Rating</i>	A-(SPUR)/Negative	Affirmed

Many issues are enhanced by bond insurance.

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