



ADMINISTRATOR'S REPORT
Kevin Bronson
OFFICE OF THE CITY ADMINISTRATOR
WESTMINSTER, SOUTH CAROLINA

September 13, 2024

GENERAL INFORMATION

This Week in Rec: An Update from Recreation Director Herb Poole

- We recently played the first soccer games on Yousef Fields. We had a tremendous turnout.
- The concession stand has been delivered to Yousef Fields. We still need to have it painted, wired, sink installed, steps installed etc. We should have that done soon. Restrooms will be functional soon as well.
- We will host a free cooking demo at the Westminster Rec Dept on Sept 18 from 5 pm – 6 pm. The people at FoodShare have coordinated this effort. They will demonstrate preparing a simple, healthy recipe using items from a FoodShare box. Attendees will have a chance to win a free Foodshare box. Those that are interested as asked to scan the QR code to RSVP that is on our Facebook page.
- Games for all fall sports have started. We invite the community to come and enjoy the action. Schedules can be found on the Westminster Recreation Department Facebook page.

August Police Report

Chief Miller's report for August 2024 is attached.

Code Enforcement

The code enforcement report for months through July 2024 is attached.

USDA-RD Water System Projects

Two contractors are being utilized to install the water system improvements funded by the USDA-RD. Both contractors are on schedule.

Arrowood General Contracting is responsible for a grouping of projects entitled Division 1.

- The project areas for Division 1 are: Dawn Drive; Dixon Rd; Phillip Lear; and Dr. Johns Rd.
- Arrowood has completed the installation of the water lines and is now making service connections.

Payne, McGinn, and Cummins is responsible for Division 2.

- The project areas in Division 2 are: sections of Highway 76; Welcome Church Rd to Berry Farm Rd; and Berry Farm Rd to Cleveland Pike Rd.
- Division Two is complete.

Westminster Planning Commission

Nothing to report.

OJRSA

The draft minutes from the September 9, 2024 OJRSA Board meeting may be accessed at the link below.

<https://drive.google.com/file/d/1V4-boa2gBZ-3V6akIDXwWrauXrP6IB-N/view?usp=sharing>

PMPA

The agenda for the Board Meeting scheduled for September 19, 2024 is attached.

PLEASE MARK YOUR CALENDARS

September 18, 2024 at 8:30 am Operations & Planning Committee at OJRSA - *cancelled*

September 19, 2024 at 10:00 am PMPA Board Meeting at PMPA

September 24, 2024 at 9:00 am Finance & Administration Committee at OJRSA

October 7, 2024 at 4:00 pm OJRSA Board Meeting at OJRSA

October 8, 2024 at 6:00 pm Westminster City Council Meeting at the Westminster Fire Department

City Council Meeting Schedule

October 8, 2024	6:00 PM	December 10, 2024	6:00 PM
November 12, 2024	6:00 PM		

Special Events Calendar

October 11-12, 2024 South Carolina Bigfoot Festival – Downtown Westminster

(Squatch Themed Festival activities in Downtown Westminster)

October 26, 2024 Music on Main- Downtown Westminster

(3-5pm car show; 5-9pm free concert on Main Street)

October 31, 2024 Boo on Main - Downtown Westminster

(more details to come)

December 6, 2024 – Westminster Christmas Parade and Tree Lighting

(more details to come, rain makeup scheduled for December 13)



Westminster Chief of Police Monthly Report

August 2024

Offenses/Incident Reports	39
Vehicle Accidents	8
Use of Force Incidents	0
DUI	2
Arrests	24
Citations Issued	117
Warnings Issued	150
Traffic Stops	170
Security Checks	310
Total Calls	605
Training Hours	2

August 01 Conducted day 2 of interviews for new hires.

WMPD officers responded to Burger King in reference to female that was overdosing. Narcan was administered and the female was transported to the ER .

August 02 Sgt. Lunz conducted traffic stop which resulted in the arrest of 2 individuals for numerous drug charges. The vehicle used in the crime was seized by WMPD along with cash.

WMPD responded to 606 S. Piedmont for alleged structure fire with Fire Department. The fire call was unfounded. After speaking with the Fire Chief, it was reported that the caller frequently calls 911 for unfounded fire calls at this address. The case is under investigation for possible charges against the female caller.

Aug 04 WMPD responded to W Main ST/MIMOSA Rd after the fire chief found narcotics in the street. At this time no one has reported or claimed the drugs. Case is admin closed until more information comes available.

August 05 WMPD responded to Ingles in reference to someone hitting a pole in the parking lot and leaving the scene of the accident. Case is Still under investigation.

Officer Stelline conducted a traffic stop on North Ave which led to the driver being arrested for DUS 1st.

August 6 Sgt. Lunz conducted a traffic stop on E Windsor which led to the driver being arrested for DUS 2nd.

Capt. Pope while on patrol got out to speak with an individual on W Windsor that had active warrants out of Oconee County Sheriff Office. Subject was detained until Sheriff arrived and took individual into custody.

Officer Price conducted a traffic stop on Park Ave which led to the driver being arrested for DUS 3rd.

Aug 07 Officer Stelline conducted a traffic stop on E Main Street which led to the driver being arrested for drug charges.

Aug 07 Meeting with Chamber of Commerce members along with OCSO in reference to homeless issues in the county.

Aug 08 2nd part of the testing phase for new hires was completed. 1 candidate is growing to the background phase.

Sgt Lunz conducted a traffic stop on E Windsor St which led to the driver being arrested for DUS 1st.

Aug 09 ZIP TRIP

Sgt. Lunz conducted traffic stop on Long Creek Hwy which led to the driver being arrested for drug possession.

Officer Price conducted traffic stop on Lucky St which resulted to the driver being arrested for NO SCDL

Aug 09 Capt. Pope was given a report for follow up from OCSO in reference to an alleged sexual assault that took place. Investigation is ongoing.

Aug 09 Sgt Lunz conducted traffic stop and the driver was issued a citation for Simple Possession of Marijuana.

Aug 09 Officer Price conducted traffic stop on E. Windsor St. and the driver was arrested for NO SCDL.

Aug 11 WMPD assisted OCSO on Dewey St after they received shots fired call in the area.

Aug 12 Sgt Lunz arrested driver of vehicle for NO SCDL after a traffic stop on E Windsor St

Aug 13 WMPD and West Union Pd met with Southern Solution for demo on new report writing system

Aug 13 WMPD responded to a death investigation at 111 Cedar St. Case pending autopsy

Aug 13 City Council Meeting

Aug 14 Sgt Lunz arrested driver for simple possession of marijuana after a traffic stop

Aug 15 Foundation Board Meeting

Aug 17 Officer Pressley arrested subject for warrants after responding to disturbance at Ingles

Aug 19 Officer Price arrested subject for drug charges during a traffic stop

Aug 19 Sgt Lunz arrested subject for drug charges during a traffic stop

Aug 20 WMPD took report of a larceny that occurred off E Abby St

Aug 21 Sgt Lunz arrested driver of vehicle for No SCDL from a traffic stop

Aug 22 Sgt Lunz conducted traffic stop where the driver was arrested for DUS 1st

Aug 22 Meeting with School District officials and area chiefs to sign MOA for the k9 to be used in the schools

Met with Faith and Blue committee members to discuss upcoming event

Capt. Pope conducted traffic stop and the driver was arrested for No SCDL

Aug 23 Officer Price conducted a traffic stop and the driver was arrested for outstanding warrants

Officer Keagan conducted a traffic stop which resulted in the driver being arrested for drug offenses.

Aug 24 Fire Chief discovered someone had damaged the flower and floor pots outside City Hall. After further investigation the female suspect was identified. At this time no criminal charges have been filed

Officer Price took report for obscene materials being distributed to a minor. The case was forwarded to OCSO for investigation due to most occurring in their jurisdiction.

Aug 25 Officer Keagan arrested driver for DUI after conducting a traffic stop

WMPD EPC'D 2 children after they were discovered living in unsafe conditions. DSS took possession of the children

Aug 26 Meeting with Solicitors Office reference to shooting case.

Aug 27 Subject was arrested for Trespassing after notice

Aug 28 Officer Keagan arrested a subject for DUS among other charges

Aug 30 WMPD investigating a case for meter tampering at 115 Pritchard St.

Aug 30 WMPD arrested a subject for DUS after a traffic stop.

Aug 30 Huge storm hit the area, WMPD was busy closing streets due to trees and powerlines being down.

Aug 31 WMPD investigating a case for meter tampering at 108 Freeman St.

Fred Miller

Chief of Police



Piedmont Municipal Power Agency

BOARD PACK

for

PMPA Board Meeting

Thursday, September 19, 2024

10:00 AM (EDT)

Held at:

PMPA Office

121 Village Drive, Greer, SC 29651

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Agenda

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AGENDA

PMPA BOARD MEETING



Name:	Piedmont Municipal Power Agency
Date:	Thursday, September 19, 2024
Time:	10:00 AM to 2:00 PM (EDT)
Location:	PMPA Office, 121 Village Drive, Greer, SC 29651 https://pmpa.zoom.us/j/87041441190?pwd=sJQsVdk77byK5JtY7PBOilwz6z9QpR.1
Board Members:	Blake Stone (Chair), Andy Sevic, Donnie Hardin, Jimmy Bagley, Joe Nichols, John Young, Kevin Bronson, Mike Richard, Tim Baker, Tom Brooks, Mayor Brian Ramey, David Vehaun, Eric Goodwin, Mayor Foster Senn, Keith Wood, Lance Davis, Marc Regier, Ronnie Roth, Steve Bratton, Tim Hall
Attendees:	Angie Hoover, Brandon Audet, Cindy Frierson, Dedra Howell, Dennis Cameron, Gary Brunault, Joel Ledbetter, JulieAnne London, Kenny Bradley, Lynn Price, Mike Frazier, Rion Foley, Tracy Quinn, Will Blanton, Tom Gressette

1. Call to Order

1.1 Identify Virtual Attendees

1.2 Declaration of Quorum

1.3 Invocation

2. Approval of Minutes

2.1 Confirm Minutes

Supporting Documents:

2.1.a	Minutes : PMPA Board Meeting - 22 Aug 2024	5
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2.2 Vote to Approve Minutes of August 22, 2024

To approve minutes as submitted.

3. Acceptance of Financial Report

3.1 August 2024

To accept Financial Report as submitted.

Supporting Documents:

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4. Reports

4.1 Finance

4.2 Engineering

Supporting Documents:

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4.3 Catawba

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4.4 Management

4.5 Executive Committee

For Information

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5. Action Items

6. Presentations

7. Executive Session

7.1 Vote to enter into Executive Session

7.2 Discuss matters pertaining to contract negotiations

7.3 Vote to return to Regular Session

8. Actions to be taken based on discussion in Executive Session

9. Participant Discussion and Other Business

10. Adjourn

10.1 Adjourn

Next meeting: PMPA Board Planning Meeting - Day 1 - Oct 23, 2024, 3:00 PM

MINUTES (in Review)

PMPA BOARD MEETING



Name:	Piedmont Municipal Power Agency
Date:	Thursday, August 22, 2024
Time:	10:00 AM to 12:54 PM (EDT)
Location:	PMPA Office, 121 Village Drive, Greer, SC 29651
Board Members:	Blake Stone (Chair), Tom Brooks, Ronnie Roth, Andy Sevic, Eric Goodwin, Donnie Hardin, Steve Bratton, Mike Richard, Marc Regier, John Young, Tim Baker, Mayor Foster Senn, Jimmy Bagley, David Vehaun, Joe Nichols, Lance Davis, Kevin Bronson, Mayor Brian Ramey
Attendees:	Joel Ledbetter, JulieAnne London, Mike Frazier, Dennis Cameron, Will Blanton, Kenny Bradley, Lynn Price, Tracy Quinn, Rion Foley, Tom Gressette, Gary Brunault
Apologies:	Tim Hall, Keith Wood, Brandon Audet, Cindy Frierson, Angie Hoover, Dedra Howell
Guests:	Mike Jolly and Andrea Kelley
Notes:	Virtual Attendees: David Vehaun, Will Blanton, Rion Foley, Tom Gressette, Gary Brunault, and Andrea Kelley.

1. Call to Order

1.1 Identify Virtual Attendees

1.2 Declaration of Quorum

Chairman Stone declared that a quorum is present and the Board can conduct business.

1.3 Invocation

Mr. Ledbetter gave the invocation.

2. Approval of Minutes

2.1 Confirm Minutes

PMPA Board Meeting Jun 27, 2024, the minutes were confirmed as presented.

2.2 Vote to Approve Minutes of June 27, 2024



To approve minutes as submitted.

To approve minutes as submitted.

Decision Date: Aug 22, 2024

Mover: Tom Brooks

Second: Donnie Hardin

Outcome: Approved



Vote to Approve Minutes of June 27, 2024

To approve minutes as submitted.

10 Supported

0 Opposed

0 Abstained

Decision Date: Aug 22, 2024

Outcome: Approved

3. Acceptance of Financial Report

3.1 June and July 2024



To accept Financial Reports as submitted.

To accept Financial Reports as submitted.

Decision Date: Aug 22, 2024

Mover: Kevin Bronson

Second: Jimmy Bagley

Outcome: Approved



June and July 2024

To accept June and July 2024 Financial Reports as submitted.

10 Supported

0 Opposed

0 Abstained

Decision Date: Aug 22, 2024

Outcome: Approved

4. Reports

4.1 Finance

Ms. London reviewed the Second Quarter Report that was included in the agenda packet. This report is prepared quarterly and posted to the PMPA web site to provide an update to the public and investors. The second quarter update included a Cash Flow Statement as required by the recent litigation settlement borrowing.

Ms. London also reviewed the recently issued Fitch Rating included in the packet. Ms. London noted that Fitch had affirmed PMPA's rating at "A-" on its outstanding bonds, but withdrew its Issuer Default Rating (IDR).

4.2 Engineering

Mr. Frazier reviewed the standard engineering reports for June and July that were included in the Board Pack.

Mr. Frazier informed the Board that APPA is offering a publication, *Physical Security Essentials: A Public Power Primer*. He stated that PMPA would provide a copy to any interested Participants.

Mr. Frazier also advised the Board that Tantalus has launched a new TRUFlex product for advanced load-shedding solutions. A webinar is available to view for more detailed information, and asked if anyone was interested to let him know.

Mr. Frazier stated that the Corps of Engineers and SCDHEC approved issued their respective permits for the Laurens Transmission line this week. Negotiations with a property owner are still proceeding.

Mr. Frazier noted that there is a new 800 kW net-billing customer in Gaffney.

Mr. Frazier reviewed the composite Customer Satisfaction Study in the Board Pack. He will email to each Participant their study results.

4.3 Catawba

Mr. Cameron reviewed the Catawba and McGuire report that was included in the Board Pack.

4.4 Management

Mr. Ledbetter advised the Board that he has started his round of meetings to meet with each Participant.

Mr. Ledbetter also advised the Board that there is a Senate Special Committee meeting on South Carolina's Energy Future today at 1:00 pm.

Mr. Ledbetter shared a video link from a recent Wall Street Journal titled *The U.S. Power Grid Is Failing. Here Are Three Ways to Fix It*.

4.5 Executive Committee

Chairman Stone reviewed the agenda from the August 15 Executive Committee meeting and advised the Board of a summary of the items that were discussed.

5. Action Items

5.1 Opportunity to sell surplus energy in Southeastern Energy Exchange Market



Authorization for PMPA to gain access to the SEEM through The Energy Authority.

Motion unanimously approved.

Decision Date: Aug 22, 2024
Mover: Mike Richard
Second: Tom Brooks
Outcome: Approved

5.2 Approval of Additional Employee - Operations Technology



Approve the addition of an employee to the Operations Technology Department

The motion was approved 8 to 2, with Mr. Richard and Mr. Nichols dissenting.

Decision Date: Aug 22, 2024
Mover: Kevin Bronson
Second: John Young

Outcome: Approved

6. Presentations

6.1 2024 Power Conference Survey Response



The 2024 Power Conference Survey Responses were included in the B...

The 2024 Power Conference Survey Responses were included in the Board Pack for information.

Mr. Ledbetter advised the Board that PMPA has contracts with Kingston Resorts for the Power Conference for the following dates:

- Thursday, July 10 - Sunday, July 13, 2025
- Thursday, July 9 - Sunday, July 12, 2026

Mr. Ledbetter presented several locations and availability for years 2027 and 2028. The Board approved the following dates for the Power Conference at Kingston Resorts:

- Thursday, July 15 - Sunday, July 18, 2027
- Thursday, July 13 - Sunday, July 16, 2028

Decision Date: Aug 22, 2024

Mover: Andy Sevic

Seconded: Tim Baker

Outcome: Approved

6.2 Capacity Markets in Southeast

Mr. Ledbetter reviewed the Capacity Markets presentation that was included the Board Pack.

7. Executive Session

7.1 Vote to enter into Executive Session



Motion approved.

Motion approved.

Decision Date: Aug 22, 2024

Mover: Tom Brooks

Seconded: Jimmy Bagley

Outcome: Approved



Vote to enter into Executive Session

10 Supported

0 Opposed

0 Abstained

Decision Date: Aug 22, 2024

Outcome: Approved

7.2 Catawba Information - Contractual

7.3 Discuss matters pertaining to contract negotiations

7.4 Discuss matters pertaining to ongoing litigation

7.5 Vote to return to Regular Session



Motion approved.

Motion approved.

Decision Date: Aug 22, 2024
Mover: Andy Sevic
Second: Jimmy Bagley
Outcome: Approved



Vote to return to Regular Session

10 Supported
 0 Opposed
 0 Abstained

Decision Date: Aug 22, 2024
Outcome: Approved

8. Actions to be taken based on discussion in Executive Session

8.1 No action was needed for items discussed in Executive Session

9. Participant Discussion and Other Business

9.1 Participant Discussion and Other Business

Mayor Senn congratulated Chairman Stone and the City of Abbeville on receiving the MASC Achievement Award for its infrastructure modernization project.

Mr. Bronson shared with the Board that Mr. Dyke Spencer, who was well-known in the water industry, had passed away earlier in the week and that a celebration of life will be held on Saturday, August 24, 2024, at 11:00 AM at Fort Hill Presbyterian Church of Clemson, he would like to honor his memory.

10. Adjourn

10.1 Adjourn

Next meeting: PMPA Board Meeting - Sep 19, 2024, 10:00 AM

Donnie Harding made a motion to adjourn the meeting with a second by John Young. The motion passed unanimously.

Signature: _____

Date: _____

PIEDMONT MUNICIPAL POWER AGENCY
COMPARATIVE STATEMENT OF NET POSITION
AS OF AUGUST 31, 2024
(DOLLARS IN THOUSANDS)

	<u>LAST MONTH</u>	<u>INCREASE</u>	<u>DECREASE</u>	<u>THIS MONTH</u>
ASSETS				
CAPITAL ASSETS, NET:				
Generation	\$346,114	\$0	\$735	\$345,379
Transmission	4,168	0	11	4,156
LDMS/SCADA	209	0	11	198
General	407	0	5	402
Nuclear Fuel - In Stock And Progress	18,792	10,112	0	28,904
Nuclear Fuel - In Reactor	21,649	0	1,268	20,381
Construction in Progress	32,009	1,121	0	33,130
TOTAL CAPITAL ASSETS, NET	423,347	9,203	0	432,550
CURRENT UNRESTRICTED ASSETS:				
Cash And Markable Debt Securities (W/C)	65,266	2,479	0	67,745
Revenue Fund Valuation	(7)	0	0	(7)
Fuel	3,770	0	8,844	(5,074)
Participants Accounts Receivable (W/C)	20,316	0	816	19,500
Other Accounts Receivable (W/C)	110	28	0	138
Materials & Supplies	20,359	226	0	20,586
TOTAL CURRENT UNRESTRICTED ASSETS	109,815	0	6,927	102,888
CURRENT RESTRICTED ASSETS:				
Debt Service	40,862	7,371	0	48,234
Debt Service Reserve	48,343	0	0	48,343
Reserve and Contingency	4,835	0	0	4,835
Decommissioning	135,415	735	0	136,150
Supplemental Power Reserve	1,600	0	0	1,600
Restricted Funds Valuation	(5,222)	0	0	(5,222)
TOTAL CURRENT RESTRICTED ASSETS	225,832	8,106	0	233,938
TOTAL CURRENT ASSETS	335,648	1,179	0	336,827
NON CURRENT ASSETS:				
Net Costs Recoverable From Future Participants Billings	251,470	0	4,071	247,399
Participant Settlement Receivable	45,400	0	0	45,400
Other	11	0	2	9
TOTAL NON CURRENT ASSETS	296,881	0	4,073	292,808
TOTAL ASSETS	\$1,055,875	\$6,310	\$0	\$1,062,186
DEFERRED OUTFLOWS:				
Redemption Loss	\$4,518	\$0	\$59	\$4,459
Losses On Advanced Refunding Of Debt, Net	5,555	0	170	5,385
Postemployment Benefits	(188)	0	0	(188)
TOTAL DEFERRED OUTFLOWS	\$9,884	\$0	\$228	\$9,656

PIEDMONT MUNICIPAL POWER AGENCY
COMPARATIVE STATEMENT OF NET POSITION
AS OF AUGUST 31, 2024
(DOLLARS IN THOUSANDS)

	<u>LAST MONTH</u>	<u>INCREASE</u>	<u>DECREASE</u>	<u>THIS MONTH</u>
<u>LIABILITIES</u>				
LONG-TERM LIABILITIES:				
Bonds - Including Current Installment	\$454,910	\$0	\$0	\$454,910
Bond Discounts	(52)	4	0	(47)
Bond Premium	40,367	0	651	39,716
CAB	80,330	0	0	80,330
Reserve For Decommissioning	149,892	626	0	150,518
Other Postemployment Benefits	1,639	0	0	1,639
TOTAL LONG-TERM LIABILITIES	727,085	0	21	727,064
CURRENT LIABILITIES:				
Accounts Payable - General (W/C)	0	3	0	3
Accounts Payable - Duke (W/C)	853	0	17	836
Accounts Payable - Other (W/C)	3,209	0	1,060	2,149
Accrued Expenses - Payroll (W/C)	0	0	0	0
Accrued Expenses - Vacation (W/C)	98	0	0	98
Accrued Expenses - Sick (W/C)	154	0	0	154
Accrued Expenses - Property Taxes (W/C)	6,052	864	0	6,916
Accrued Interest Payable	170,863	3,014	0	173,877
TOTAL CURRENT LIABILITIES	181,228	2,804	0	184,032
TOTAL LIABILITIES	\$908,313	\$2,783	\$0	\$911,097
<u>NET POSITION</u>				
Net Investments In Capital Assets	(\$146,653)	\$9,680	\$0	(\$136,973)
Restricted For Other	1,600	0	0	1,600
Unrestricted	302,499	0	6,382	296,118
TOTAL NET POSITION	\$157,447	\$3,298	\$0	\$160,745
<u>INFORMATIONAL PURPOSES:</u>				
Working Capital	\$75,327	\$1,901	\$0	\$77,228

PIEDMONT MUNICIPAL POWER AGENCY

FINANCIAL SUMMARY
AS OF AUGUST 31, 2024

MAJOR DEVIATIONS FROM THE BUDGET WERE:

(In Millions)	AUGUST VARIANCES		
	\$	%	Comments
Working Capital	\$1.17	159.70%	
Participant Power Sales	(\$0.21)	-1.01%	
Surplus Sales	\$0.03	12.32%	More energy to sell, offset by lower sales pricing than budgeted
Miscellaneous Income/Expense	\$0.02	4.76%	Lower than budgeted Duke fees
Interest Income	(\$0.18)	-21.03%	Lower than budgeted yields in the DCom and Revenue fund investments
Catawba Project Costs	\$0.02	0.36%	
Supplemental Power Costs	\$0.86	14.71%	Lower energy needs and pricing than budgeted
Catawba Capital Additions	\$0.37	25.21%	Timing, Duke expects to finish under budget due to timing of projects
PMPA Capital Additions	\$0.24	88.41%	Timing of Laurens Transmission line project
Other	\$0.02	0.23%	

(In Millions)	YEAR-TO-DATE VARIANCES		
	\$	%	Comments
Working Capital	\$7.63	120.33%	
Participant Power Sales	(\$0.35)	-0.23%	
Surplus Sales	\$0.06	1.54%	
Miscellaneous Income/Expense	\$0.33	8.18%	Lower than budgeted Duke fees
Interest Income	(\$0.05)	-0.84%	
Catawba Project Costs	\$3.14	6.02%	Lower than budgeted G&A, benefit and maintenance costs & McGuire true-up for 2023, Duke expects to finish under budget
Supplemental Power Costs	\$1.39	3.93%	Lower energy needs compared to budget
Catawba Capital Additions	\$2.82	14.37%	Timing, Duke expects to finish under budget due to timing of projects
PMPA Capital Additions	\$1.36	80.04%	Timing of Laurens Transmission line project
Other	(\$1.08)	-1.97%	

Favorable >2%
Near Budget +/- 2%
Unfavorable < 2%

PIEDMONT MUNICIPAL POWER AGENCY

STATEMENT OF REVENUE & EXPENSE PER THE BOND RESOLUTION

As of August 31, 2024
(DOLLARS IN THOUSANDS)

	CURRENT MONTH			YEAR TO DATE			
	ACTUAL	BUDGET	OVER(UNDER)	ACTUAL	BUDGET	OVER(UNDER)	%
CATAWBA PROJECT:							
CATAWBA POWER SALES							
Participant	\$13,818	\$14,815	(\$997)	\$117,085	\$115,763	\$1,322	1.1%
Duke-Exchange Energy	1,092	1,041	51	7,028	8,166	(1,138)	(13.9%)
Other-Surplus	237	211	26	4,145	4,082	63	1.5%
TOTAL	15,147	16,067	(920)	128,257	128,011	246	0.2%
CATAWBA POWER COSTS							
Operations & Maintenance	1,625	1,793	(168)	16,654	18,273	(1,619)	(8.9%)
Fuel Amort(Fuel Acct Deposit)	1,268	1,207	61	8,710	8,956	(246)	(2.7%)
Purch Power-Duke-McGuire Cap	21	21	0	164	164	0	(0.3%)
-McGuire Energy	1,104	1,105	(1)	7,981	8,144	(163)	(2.0%)
Customer Acct and G&A-Duke	721	701	20	4,997	5,606	(609)	(10.9%)
Customer Acct and G&A-Agency	425	351	74	2,967	3,354	(387)	(11.5%)
Property Tax Equivalent	853	853	0	6,829	6,828	1	0.0%
Tax Other-Duke	102	110	(8)	761	880	(119)	(13.6%)
TOTAL	6,119	6,141	(22)	49,062	52,205	(3,143)	(6.0%)
FUNDS AVAILABLE FROM OPERATIONS	9,028	9,926	(898)	79,195	75,806	3,389	4.5%
INTEREST INCOME	672	851	(179)	5,682	5,730	(48)	(0.8%)
MISCELLANEOUS INCOME(EXPENSE)	(480)	(504)	24	(3,704)	(4,034)	330	(8.2%)
FUNDS AVAILABLE FOR CAPITAL NEEDS	9,220	10,273	(1,053)	81,173	77,502	3,671	4.7%
OTHER AVAILABLE FUNDS							
Debt Service-Principal	0	0	0	52,086	52,086	0	0.0%
-Interest	0	0	0	33,275	32,864	411	1.2%
Fuel	10,112	6,890	3,222	18,969	14,002	4,967	35.5%
DEPOSITS							
Debt Service-Principal	5,547	5,547	0	44,377	44,376	1	0.0%
-Interest	1,623	1,623	0	12,670	12,672	(2)	0.0%
Reserve & Contingency	2,122	717	1,405	16,976	5,736	11,240	196.0%
Decommissioning	735	875	(140)	6,739	6,755	(16)	(0.2%)
Inventory	226	40	186	570	402	168	41.8%
Supplemental Reserve	7	7	0	56	54	2	4.5%
PAYMENTS							
Debt Service-Principal	0	0	0	52,086	52,086	0	0.0%
-Interest	0	0	0	33,275	32,864	411	1.2%
Capital Additions	1,089	1,456	(367)	16,818	19,638	(2,820)	(14.4%)
Fuel	10,112	6,890	3,222	18,969	14,002	4,967	35.5%
TRANSFERS (TO) FROM							
Reserve & Contingency	2,122	717	1,405	16,976	5,736	11,240	196.0%
Supplemental Reserve	7	7	0	56	54	2	4.5%
Catawba Working Capital	0	732	(732)	0	(6,341)	6,341	(100.0%)
Supplemental Working Capital	1,901	0	1,901	1,289	0	1,289	0.0%
WORKING CAP INCREASE(DECREASE)	\$1,901	\$732	\$1,169	\$1,289	(\$6,341)	\$7,630	(120.3%)

PIEDMONT MUNICIPAL POWER AGENCY
STATEMENT OF REVENUE & EXPENSE PER THE BOND RESOLUTION
As of August 31, 2024
(DOLLARS IN THOUSANDS)

	CURRENT MONTH			YEAR TO DATE			
	ACTUAL	BUDGET	OVER(UNDER)	ACTUAL	BUDGET	OVER(UNDER)	%
SUPPLEMENTAL:							
SUPPLEMENTAL POWER SALES							
Participants-Supplemental Power	6,782	5,996	786	34,514	36,183	(1,669)	(4.6%)
-Leased Facilities	28	28	0	226	225	1	0.5%
-Other	103	92	11	877	670	207	31.0%
TOTAL	6,914	6,116	798	35,617	37,078	(1,461)	(3.9%)
SUPPLEMENTAL POWER COSTS							
Purch Power-Supp Capacity	783	900	(117)	6,535	6,621	(86)	(1.3%)
-Supp Energy	1,395	2,125	(730)	6,449	7,822	(1,373)	(17.5%)
Purch Power-Participants	1,437	1,483	(46)	10,757	11,059	(302)	(2.7%)
Purch Power-Other	361	300	61	1,945	1,571	374	23.8%
Transmission	818	866	(48)	6,802	6,642	160	2.4%
Transmission-Agency	0	4	(4)	4	33	(29)	(88.7%)
Leased Facilities-Duke	38	38	0	302	302	0	0.1%
Meter-Agency	0	0	0	77	98	(21)	(21.4%)
Customer Acct and G&A-Duke	1	0	1	7	4	3	78.4%
Customer Acct and G&A-Agency	142	118	24	1,056	1,172	(116)	(9.9%)
Property Tax Equivalent	11	11	0	87	87	0	0.0%
TOTAL	4,985	5,845	(860)	34,021	35,411	(1,390)	(3.9%)
FUNDS AVAILABLE FROM OPERATIONS	1,929	271	1,658	1,596	1,667	(71)	(4.2%)
MISCELLANEOUS INCOME(EXPENSE)	206	236	(30)	847	1,191	(344)	(28.9%)
FUNDS AVAILABLE FOR CAPITAL NEEDS	2,135	507	1,628	2,443	2,858	(415)	(14.5%)
PAYMENTS							
Debt Service-Interest	202	210	(8)	814	1,050	(236)	(22.5%)
Reserve & Contingency	0	21	(21)	0	105	(105)	(100.0%)
Capital Additions-Transmission	5	196	(191)	43	1,154	(1,111)	(96.3%)
-LDMSS/SCADA	27	77	(50)	151	311	(160)	(51.6%)
-General	0	3	(3)	147	238	(91)	(38.4%)
WORKING CAP INCREASE(DECREASE)	\$1,901	\$0	\$1,901	\$1,289	\$0	\$1,289	0.0%

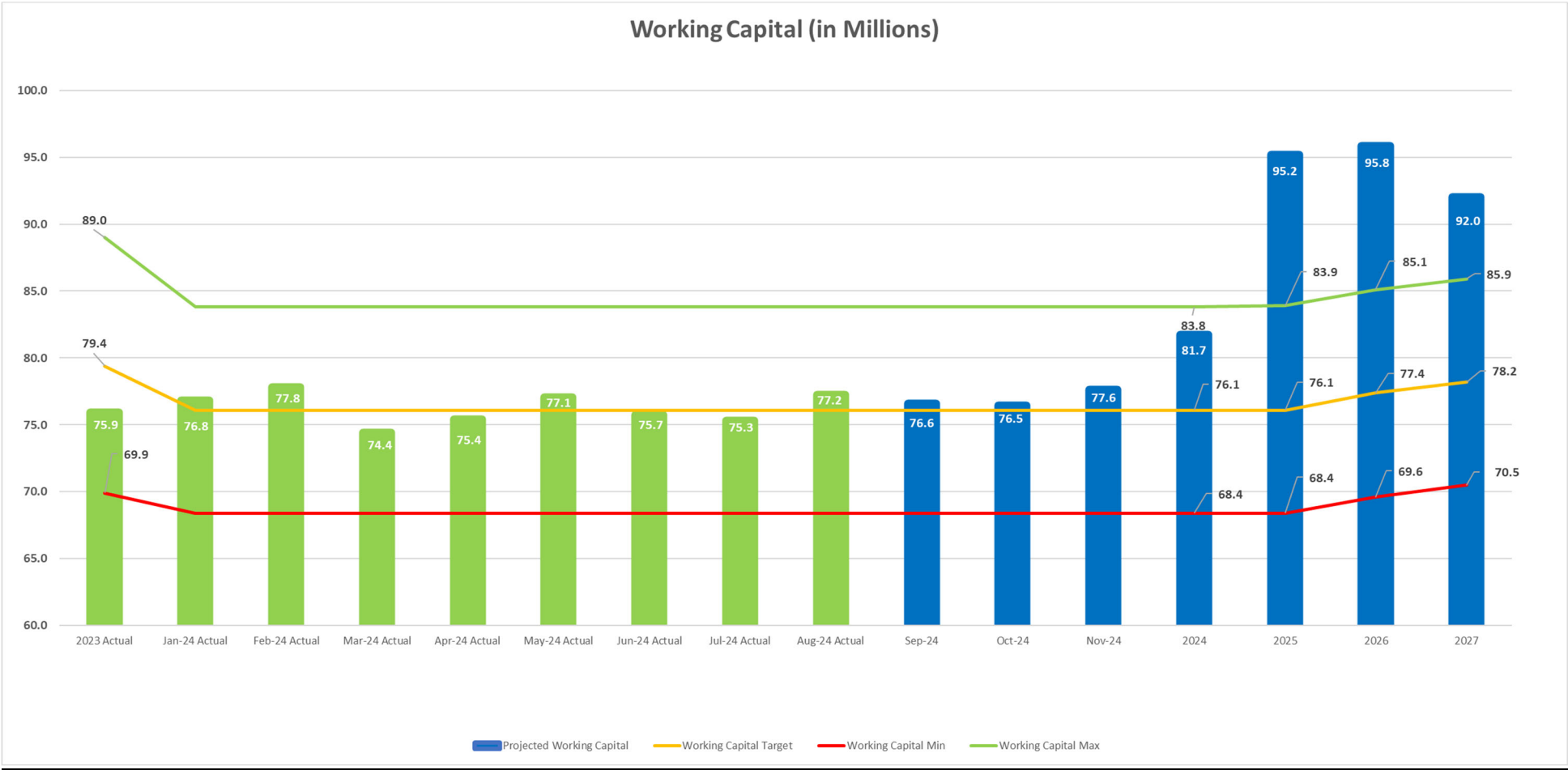
PIEDMONT MUNICIPAL POWER AGENCY STATEMENT OF G&A EXPENSE AS OF AUGUST 31, 2024

CURRENT MONTH				YEAR TO DATE					
ACTUAL	BUDGET	OVER(UNDER)	%		ACTUAL	BUDGET	OVER(UNDER)	%	% ANNUAL BUDGET
				<u>G&A-OFFICE EXPENSE</u>					
\$186,115	\$211,900	(\$25,785)	(12.2)	Payroll	\$1,047,660	\$1,218,400	(\$170,740)	(14.0)	57.0
11,247	12,500	(1,253)	(10.0)	Employer's FICA	76,866	92,300	(15,434)	(16.7)	65.7
14,905	17,600	(2,695)	(15.3)	Medical/Life Insurance	126,064	140,600	(14,536)	(10.3)	59.7
17,711	13,500	4,211	31.2	401A Plan	105,063	115,000	(9,937)	(8.6)	59.7
191	200	(9)	(4.5)	Subscriptions	395	1,400	(1,005)	(71.8)	19.8
27,571	25,300	2,271	9.0	Dues & Memberships	320,741	353,100	(32,359)	(9.2)	81.6
1,860	2,100	(240)	(11.4)	Utilities	15,494	16,800	(1,306)	(7.8)	62.0
635	1,100	(465)	(42.3)	Telephone	8,002	8,600	(598)	(7.0)	61.6
434	800	(366)	(45.8)	Office Supplies	6,859	6,600	259	3.9	68.6
0	200	(200)	(100.0)	Postage	134	1,300	(1,166)	(89.7)	6.7
0	100	(100)	(100.0)	Printing	0	1,600	(1,600)	(100.0)	0.0
697	1,200	(503)	(41.9)	Board & Staff Expenses	10,302	13,700	(3,398)	(24.8)	18.4
0	500	(500)	(100.0)	Miscellaneous	2,144	5,200	(3,056)	(58.8)	30.6
519	600	(81)	(13.5)	Equipment Rental	5,656	4,700	956	20.3	80.8
4,029	6,700	(2,671)	(39.9)	Maintenance-Building	56,262	46,300	9,962	21.5	97.0
10,640	26,750	(16,110)	(60.2)	Travel-Conf/Meetings	157,101	239,250	(82,149)	(34.3)	52.5
1,542	1,300	242	18.6	Travel-Training	1,542	15,100	(13,558)	(89.8)	7.3
2,824	3,100	(276)	(8.9)	Travel-Agency	15,966	26,200	(10,234)	(39.1)	39.9
0	0	0	0.0	Worker's Comp Insurance	4,445	6,000	(1,555)	(25.9)	74.1
0	0	0	0.0	Property Insurance	11,024	12,000	(976)	(8.1)	91.9
0	0	0	0.0	Liability Insurance	93,634	178,000	(84,366)	(47.4)	52.6
198	200	(2)	(1.0)	Bank & Rating Agency Fees	106,901	112,000	(5,099)	(4.6)	94.6
0	0	0	0.0	Annual Report	3,007	3,000	7	0.2	100.2
165,714	6,800	158,914	2,337.0	Economic Development	392,989	468,800	(75,811)	(16.2)	79.2
8,333	9,300	(967)	(10.4)	Telecommunications	67,103	74,600	(7,497)	(10.0)	59.9
0	600	(600)	(100.0)	Maintenance-Telecom	779	4,700	(3,921)	(83.4)	11.1
8,880	13,000	(4,120)	(31.7)	Maintenance-Computer	140,472	165,800	(25,328)	(15.3)	77.6
464,045	355,350	108,695	30.6	TOTAL G&A OFFICE EXPENSE	2,776,605	3,331,050	(554,445)	(16.6)	63.3
				<u>G&A-OUTSIDE SERVICES</u>					
52,858	70,000	(17,142)	(24.5)	Legal	551,172	560,000	(8,828)	(1.6)	65.6
25,292	25,000	292	1.2	Engineering	236,010	200,000	36,010	18.0	78.7
0	0	0	0.0	Accounting	65,510	65,000	510	0.8	100.8
0	1,700	(1,700)	(100.0)	Financial	131,756	140,800	(9,044)	(6.4)	49.7
15,838	3,500	12,338	352.5	Administrative	68,350	28,000	40,350	144.1	162.7
8,406	12,300	(3,894)	(31.7)	Technology	126,578	146,700	(20,122)	(13.7)	64.6
102,394	112,500	(10,106)	(9.0)	TOTAL G&A OUTSIDE SERVICES	1,179,376	1,140,500	38,876	3.4	69.1
\$566,439	\$467,850	\$98,589	21.1	TOTAL OPERATING EXPENSE	\$3,955,981	\$4,471,550	(\$515,569)	(11.5)	64.9
				<u>TRANSMISSION EXPENSE-AGENCY</u>					
\$0	\$4,000	(\$4,000)	(100.0)	Transmission Line Maintenance	\$3,723	\$33,000	(\$29,277)	(88.7)	7.4
0	0	0	0.0	Energy Efficiency/DSM	77,048	98,000	(20,952)	(21.4)	57.5
\$0	\$4,000	(\$4,000)	(100.0)	TOTAL XMSN EXPENSE	\$80,771	\$131,000	(\$50,229)	(38.3)	43.9

PIEDMONT MUNICIPAL POWER AGENCY

AS OF AUGUST 31, 2024

After this month's operations, PMPA had \$77.2 million in working capital, which was \$7.6 million better than the YTD budget.





PMPA Load-Side Generation Report

To: Board of Directors and Alternates
 From: Mike Frazier *MTF*
 Date: September 11, 2024

Santee Cooper called upon PMPA to run the Load-Side Generators on seven days in August due to system conditions.

Load-Side Generation Operation during the month of August:

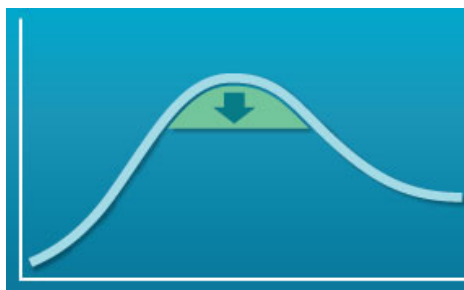
2 Aug. – 12:00 p.m. to 2:00 p.m. – 2.00 hrs.
 3 Aug. – 3:00 p.m. to 6:30 p.m. – 3.50 hrs.
 4 Aug. – 2:00 p.m. to 4:00 p.m. – 2.00 hrs.
 9 Aug. – 2:00 p.m. to 7:15 p.m. – 5.25 hrs.
 10 Aug. – 12:00 p.m. to 4:30 p.m. – 4.50 hrs.
 17 Aug. – 2:30 p.m. to 8:15 p.m. – 5.75 hrs.
 18 Aug. – 2:45 p.m. to 6:15 p.m. – 3.50 hrs.

TOTAL – 26.50 Hrs.

TOTAL YTD – 62.25 Hrs.

Load-side generation is called for during times of energy deficiency, adverse system conditions, or high economic energy prices.

Current Load-Side Generators are owned by the City of Clinton, Easley Combined Utilities, Gaffney Board of Public Works, Greer Commission of Public Works, and the City of Rock Hill.



PMPA Demand Response System Report

To: Board of Directors and Alternates
 From: Mike Frazier *MTF*
 Date: September 11, 2024

1 Aug – 2:00 PM to 5:00 PM - 3.00 hrs	28 Aug – 5:00 PM to 6:00 PM - 1.00 hrs
2 Aug – 3:00 PM to 6:00 PM - 3.00 hrs	29 Aug – 2:00 PM to 6:00 PM - 4.00 hrs

TOTAL 11.00 hours

PMPA Monthly Peak¹: 518.9 MW @ Hour Ending 4:00 p.m. on Aug 2nd

- Does NOT coincide with the Duke Energy Transmission Peak on Aug 29th @ Hour Ending 5:00 p.m.
- Monthly Maximum GSP Airport Temperature – 98° F on Aug 29th ²

PMPA Total Participant Load ³: 556.3 MW @ Hour Ending 5:00 p.m. on Aug 2nd

PMPA Ratchet Quantity: 507.9 MW – based on Jul. 15, 2024 @ HE 5:00 p.m.

All loads are reflected at the transmission level, which includes 2.12% losses as of June 1, 2024.

¹ PMPA Monthly Peak – Used by Santee Cooper to determine PMPA’s capacity charge. This peak includes the load served by nine Participants (does not include Union) and generation (added back to the load) produced by the load-side generators. It also does not include Greer CPW’s load served from the leased Laurens EMC delivery points.

² August turned out to be a typical summer month. Temperatures swung high to low to high, yet averaged to normal values. While the hottest day of the month was at the end of August, PMPA’s peak was set at the offset of the month.

³ PMPA Total Participant Load – includes load served by all ten Participants including the Greer CPW’s load served from leased Laurens EMC delivery points and generation produced by the load-side generators.

<u>Month</u>	<u>CDD</u>	<u>% of Normal</u>
Aug 2024	415	100
Normal	415	
Aug 2023	439	106

ENERGY REPORT ^{*}

Piedmont Municipal Power Agency

AUGUST, 2024

The Energy Authority (Surplus Energy Sold and Gross Revenue)

0	MWh	0	\$	N/A	\$ / MWh
1,729	MWh - YTD	65,102	\$ - YTD	37.65	\$ / MWh - YTD

Duke Energy (Surplus Energy Sold and Gross Revenue)

6,519	MWh	115,762	\$	17.76	\$ / MWh
119,271	MWh-YTD	2,153,267	\$-YTD	18.05	\$ / MWh - YTD

Santee Cooper (Surplus Energy Sold and Gross Revenue)

4,732	MWh	117,878	\$	24.91	\$ / MWh
73,319	MWh-YTD	2,042,688	\$-YTD	27.86	\$ / MWh - YTD

Total Surplus Sales Revenue

233,640	\$		
4,261,057	\$ - YTD	194,319	MWh-YTD

Generation Imbalance Charge

80	\$
6,967	\$ - YTD

Deviation Band 1 - +/- 1.5%

Deviation Band 2 - Between +/-1.5% & 7.5%

Deviation Band 3 - Greater than +/- 7.5%

\$94

(\$14)

\$0

Energy Imbalance Charge

5,210	\$
3,413	\$ - YTD

Deviation Band 1 - +/- 1.5%

Deviation Band 2 - Between +/-1.5% & 7.5%

Deviation Band 3 - Greater than +/- 7.5%

\$4,365

\$638

\$207

Supplemental Energy Purchased

Santee Cooper	TEA Backstand ^{&}	Total	
39,289	20	39,309	MWh
144,572	4,635	149,207	MWh - YTD
1,382,295	309	1,382,604	\$
6,274,338	179,536	6,453,874	\$ - YTD
35.18	15.44	35.17	\$ / MWh
43.40	38.73	43.25	\$ / MWh - YTD

^{*} All MWh are measured at the bus bar (generation level)

[&] Includes energy and transmission costs

Catawba and McGuire Report

Since the last Board meeting, Catawba Unit 1, Catawba Unit 2, and McGuire Unit 1 have operated continuously without any concerns.

McGuire Unit 2 began a refueling outage on September 1. The outage has budget allocation of 25 days and is currently on schedule to return to service prior to September 26.

Catawba Unit 1 has begun a coast down in power in preparation of starting a 29 day refueling outage on September 28. The unit is currently operating at 99.3% power and is expected to be at 93% power prior to beginning the refueling outage on September 28.

<u>August 2024</u>	<u>Capacity Factor</u>	<u>Generation (MWhs)</u>	<u>PMPA's Entitlement (MWhs)</u>
Catawba 1	99.39%	857,798	53,612
Catawba 2	99.94%	855,076	53,442
McGuire 1	100.50%	865,819	52,511
McGuire 2	96.72%	833,267	50,538

Catawba's NRC Regulatory Performance Indicators are currently Green.

As discussed with the Board previously, the NRC held a Regulatory Conference with Duke on August 7, 2024 to discuss the safety significance of the preliminary White Finding and associated apparent violation of NRC requirements involving the licensee's failure to maintain design control for the emergency diesel generator ventilation system. Late last week, the NRC informed Duke that the finding is characterized as WHITE, a finding of low to moderate safety significance.

As a result of this significance determination, Catawba Nuclear Station will move from Column 1 (Licensee Response Column) to Column 2 (Regulatory Response Column) of the Reactor Oversight Process. A station in Column 1 of the Reactor Oversight process will have routine NRC oversight and baseline inspections. A station in Column 2 requires a meeting between the NRC and plant management, corrective actions to address the WHITE inputs, and an NRC special inspection to follow up on WHITE inputs and corrective actions.

In order to transition back to Column 1, the NRC will complete Inspection Procedure 95001 (Supplemental Inspection for One or Two White Inputs in a Strategic Performance Area) to review the root cause analysis and corrective actions taken to correct the condition and prevent recurrence. Duke's goal is to have all of their actions completed by the end of 2024 to support the 95001 inspection early in the first quarter of 2025.

2024 & 2025 Planned Refueling Outages

<u>Unit</u>	<u>Outage Start Date</u>	<u>Budgeted Duration</u>
McGuire 2	September 1, 2024	25 Days
Catawba 1	September 28, 2024	29 Days
McGuire 1	March 29, 2025	25 Days
Catawba 2	September 6, 2024	29 Days

DRAFT MINUTES

EXECUTIVE COMMITTEE MEETING



Name:	PMPA Executive Committee
Date:	Monday, 29 January 2024
Time:	10:34 am to 11:54 am (EST)
Location:	PMPA Office, 121 Village Drive, Greer, SC 29651
Committee Members:	Blake Stone (Committee Chair), Donnie Hardin, Jimmy Bagley, Tim Baker, Tom Brooks
Attendees:	Joel Ledbetter, Joe Nichols, Marc Regier, Mike Richard, Steve Bratton
Apologies:	Mayor Brian Ramey, David Vehaun, Eric Goodwin, Mayor Foster Senn, John Young, Keith Wood, Kevin Bronson, Lance Davis, Ronnie Roth, Tim Hall

1. Call to Order

1.1 Declaration of Quorum

A quorum was declared and the meeting was called to order at 10:34 am.

2. Approval of Minutes

2.1 January 11, 2024



Motion was made to approved the minutes of the Executive Committee of January 11, 2024.

Approved.

Decision Date: 29 Jan 2024
Mover: Tom Brooks
Second: Jimmy Bagley
Outcome: Approved

3. Items for Discussion

3.1 Draft Policy for PMPA Committees

The Draft policy for PMPA Committees was discussed.

The Executive Committee recommended that the requirements for being an officer or a member of the Executive Committee was membership on the Board of Directors of PMPA a minimum of 2 years, and for other committee the required length of service on the Board be 1 year. For purposes of committee membership, a person is named as a member of a committee not a participant city.

3.2 Discussion of Alternative Methods of Officer Selection

3.3 Establishment of Committees and Committee Membership



Slate of committees and members. Abolishment of existing Supplemental Power Supply Committee.

The Executive Committee recommends to the Board of Directors that the following committees be established with the members as listed. A member of the Executive Committee will serve as chairman of each of the committees.

Finance Committee

Donnie Hardin - Chairman

Andy Sevic

David Vehaun

Kevin Bronson

Power Supply/Transmission

Jimmy Bagley - Chairman

Keith Wood

Joe Nichols

Legislative

Tom Brooks - Chairman

John Young

Foster Senn

Brian Ramey

Mike Richard

Training/Technical Advisory

Tim Baker - Chairman

Other members of the Training/Technical Advisory committee are to be named by the Board from participant cities.

In addition, the existing Supplemental Power Supply Committee is to be abolished and discontinued.

Decision Date: 29 Jan 2024
Mover: Tom Brooks
Seconder: Jimmy Bagley
Outcome: Approved

3.4 Discussion of Continuing to allow Option for Virtual Board Mtg Attendance



Recommendation of Policy on Virtual Board Meetings

Executive Committee instructed the General Manager to draft a policy on virtual attendance of Board of Directors meetings and Committee meetings. Policy to be reviewed by Executive prior to presentation to full Board.

Decision Date: 29 Jan 2024
Outcome: Not Approved

4. Close Meeting

4.1 Close the meeting

Next meeting: No date for the next meeting has been set.

Motion made by Tom Brooks to adjourn the meeting with a second by Tim Baker. Motion passed unanimously.

Signature: _____

Date: _____