



ADMINISTRATOR'S REPORT
Kevin Bronson
OFFICE OF THE CITY ADMINISTRATOR
WESTMINSTER, SOUTH CAROLINA

December 20, 2024

GENERAL INFORMATION

City Holiday Hours

City Offices will be closed on the following days over the coming two weeks:

Holiday	Date
Christmas Eve	December 24, 2024
Christmas Day	December 25, 2024
Day After Christmas	December 26, 2024
New Year's Day	January 1, 2025

Sewer Repairs and Detour Scheduled for Monday, December 23.

The City Sewer Crew will make a sewer main line repair on Lucky Street near the intersection of Butler Street. The sewer crews waited until Monday as to not interfere with school traffic. A map of the expected detour is attached.

USDA-RD Loan

This week, the Bond Anticipation Note (BAN) was redeemed and closed. Beginning in January 2025 the city will begin repayment of the \$8.7 million loan to the USDA-RD. The loan payments of \$29,336.00 will be repaid monthly for 40 years. Additionally, for the first 10 years, monthly payments of \$2,934.00 will be deposited into a Debt Service Reserve Fund for the loan.

Horton Outdoor Recreational Center

Mammoth Construction has completed its portion of the clearing and grubbing. Mammoth personnel will return in the new year to begin mass excavation and grading on the site. City utility staff is in the process of clearing and grubbing accessible portions of the site outside of Mammoth's footprint. Utility staff have also removed trees near City powerlines.

WP Anderson Park Renovation Project

The Contractor has begun grading and excavation on the project site and has disassembled the swing set to be relocated to the newly expanded portion of the park. One additional tree had to be removed unexpectedly due to root concerns.

This Week in Rec: An Update from Recreation Director Herb Poole

- Westminster Recreation Teams won several pre-season basketball tournament championships this weekend in Liberty: 8U Girls, 10U Girls, 12U Girls, & 10U Boys. One of our 10U Girls teams

finished as runners-up.

- Westminster teams are participating in the Pickens Christmas Tournament as well as in the Westminster Pre-Season Tournament this weekend.
- The candy cane drive is going well. We will continue giving them out throughout the month of December.
- The FoodShare program will shut down for the holidays and will resume in January.
- Painting the concession stand at Yousef Field is complete.
- Regular Season schedules for basketball will be public next week.
- The Recreation Department plan to feed kids throughout the holiday season. Donations are accepted from individuals and organizations. Those interested in donating should reach out to Herb Poole.

SCIIP Sewer Project

Tugaloo/McClam have been performing grout work due to the rainy weather. They are beginning to move materials to other side of Jackson St.

Waiting for further guidance on Pumphouse Road R/W before any more site work and clearing.

Heirloom Farms

This week a “Stop Work” order was issued for the water and sewer line installation at the Heirloom Farms subdivision. The water and sewer line contractors work for the city and are paid for through a development contract with the developer – SK Builders. This action was necessary because the developer is two months overdue on their payments to the city. In conversations with the developer, they were unable to provide a timeline for settling the funds owed.

As a reminder, the developer provided a 25% deposit for both the water and sewer lines at the beginning of the project. These funds will now be used to pay the contractors for work completed to date. The city’s attorney has delivered a formal letter to notify the developer that their failure to make payments constitutes a breach of their development contract with the city.

If the developer decides to move forward, they will be required to deposit the full construction cost for both contractors into city accounts before work can resume. Additionally, the developer will be responsible for covering any remobilization expenses.

Miscellaneous City Water and Sewer Updates

The City Water Department has received an influx of taps in the last few weeks, with 9 pending installs.

Long Creek Highway Chauga River Bridge *(from Utilities Director Scott Parris)*

City Staff met with the SCDOT, the design team from Infrastructure Consulting and Engineering (ICE), and Crowder construction with several topics being discussed.

Contractors have begun to install the Phase 1 portion of the new 10" line and relocate the bypass line at the same time. The work to be completed for this portion of the project on the Long Creek side is near completion.

DOT is still reviewing the MOA and they are verifying the compliance of the proposal with state law for reimbursement. DOT hopes to have a final decision soon. We (Westminster) stressed that time is of the essence since the bridge continues to deteriorate and could collapse at any time. Once the DOT provides a written commitment to reimburse the City for the Phase 1 work, The City will procure materials and schedule the work, with the goal being to have the work complete within 2 weeks.

The Log Jam has been cleared.

Crowder has begun setting up a job trailer and storage containers in the same field. They plan to build a causeway under the bridge to aid in the removal of the existing columns, and ultimately the removal of the 1928 bridge if demolition is approved. The demolition crew will place netting to catch all debris as the bridge is being demolished. Demolition is expected to begin on January 9th.

City Attorney Position Posting

The position posting for a City Attorney is available on the city's website at the following link:
<https://westminstersc.org/wp-content/uploads/2024/10/City-Attorney.pdf>

Westminster Planning Commission

Nothing to report.

OJRSA

The OJRSA Finance and Administration Committee met on Tuesday, December 17. The draft minutes are attached.

The OJRSA Operations and Planning Committee met on Wednesday, December 18. The agenda is attached.

The 2025 OJRSA Annual Members' Meeting will be held on Monday, January 6, 2025, at 5:00 p.m. at the Westminster Historic Railroad Depot, 129 Main Street, Westminster, SC (directly following the monthly board meeting).

PMPA

The PMPA Board met December 19, 2024 at 10:00 am. The agenda is attached.

PLEASE MARK YOUR CALENDARS

December 24-26, 2024 – City Offices closed to observe Christmas

January 1, 2025- City Offices closed to observe New Years Day

January 6, 2025 at 4:00 pm OJRSA Board Meeting at The Westminster Depot

January 6, 2025 at 5:00 pm 2025 OJRSA Annual Members Meeting at The Westminster Depot

January 10, 2025 9:00 am – 4:00 pm City Council Planning Meeting at the Westminster Fire Department

January 14, 2025 at 6:00 pm City Council Meeting at the Westminster Fire Department

January 15, 2025 at 8:30 am Operations & Planning Committee at OJRSA

January 16, 2025 at 10:00 am PMPA Board Meeting at PMPA

January 20, 2025 – City Offices closed to observe Martin Luther King, Jr. Day

January 28, 2025 at 9:00 am Finance & Administration Committee at OJRSA

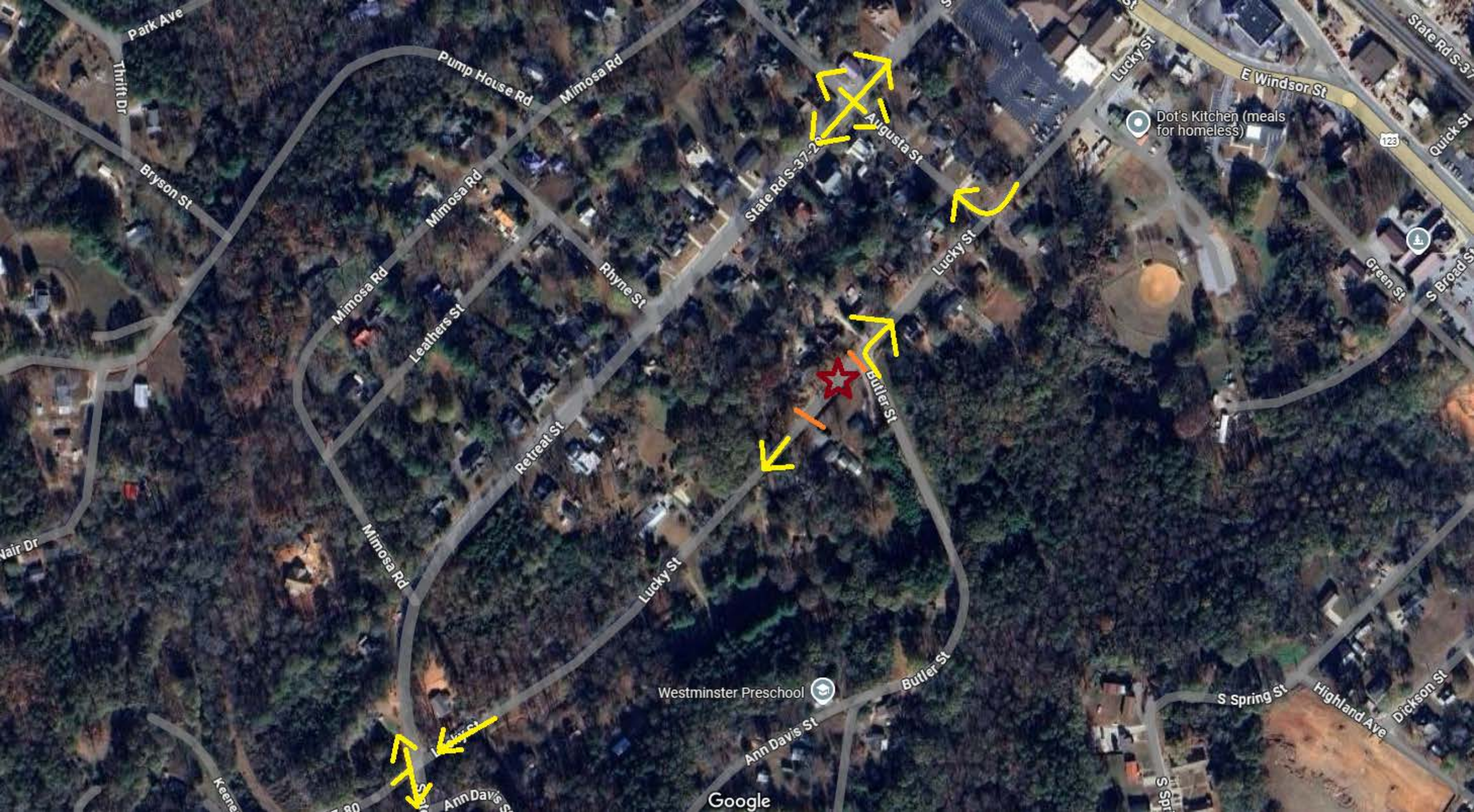
City Council Meeting Schedule

- **Complete for 2024**

Special Events Calendar

January 17, 2025 at 8:30 AM – Chamber of Commerce and OEA Community Breakfast at the Blue Ridge Electric Co-op

(Public Safety and Law Enforcements Update. A flyer is attached.)



Park Ave

Thrift Dr

Bryson St

Pump House Rd

Mimosa Rd

Mimosa Rd

Leathers St

Retreat St

Mimosa Rd

Lucky St

Westminster Preschool

Ann Davis St

Google

Augusta St

Lucky St

Butler St

Butler St

Lucky St

E Windsor St

123

Quick St

Green St

S Broad St

S Spring St

Highland Ave

Dickinson St

S Spr

Dot's Kitchen (meals for homeless)

Park Ave

State Rd S-37

Vair Dr

Keene

80

Ann Davis St

S Spr



OCONEE JOINT REGIONAL SEWER AUTHORITY

Finance & Administration Committee

December 17, 2024

The Finance & Administration Committee meeting was held at the Coneross Creek Wastewater Treatment Plant.

Commissioners that were present:

- Seat 5 (Walhalla): Celia Myers, Chair
- Seat 2 (Seneca): Scott Moulder
- Seat 4 (Seneca At-Large): Marty McKee
- Seat 8 (Westminster): Kevin Bronson

Commissioners that were not present:

- None. All Commissioners were in attendance.

OJRSA appointments and staff present were:

- Lynn Stephens, Secretary/Treasurer to the Board and Office Manager
- Chris Eleazer, Executive Director

Others present were:

- None

A) Call to Order - Ms. Myers called the meeting to order at 9:02 a.m.

B) Public Session – None.

C) Presentation and Discussion Items:

- **Update on Current Projects (Exhibit A)** – Mr. Eleazer distributed the updated projects list. He reported that the engineer for the Sewer South Phase II project sent information to SC Department of Environmental Services (SCDES, formerly SCDHEC) with the Permit to Operate request. Mr. Eleazer does not know if SCDES will issue the permit or require additional information.

D) Committee Action Items:

1. Review October and Year-to-Date Financial Reports (Exhibit B)

Mr. Bronson made a motion, seconded by Mr. Moulder, to approve the October 2024 Financial Reports. The motion carried.

2. Review November Year-to-Date Financial Reports (To Be Provided at Meeting) – Ms. Stephens reported that the financial report is not being presented at the meeting today, as there is a discrepancy in the Publiq accounting software in the amount of \$84.60 during the month of November. Ms. Stephens stated she went through seven (7) different Publiq reports and has looked over all her payments and deposits and cannot locate it. She stated the only thing done differently in the month of November was making journal entries for the recently completed Fiscal Year 2024 audit and then closing out Fiscal Year 2024 (which couldn't be done prior to making the adjustments), and she stated she is not sure if something happened in that process.

She added that she reported this to both the outside accountant's (Susan Stamey) office and Mr. Jason White (OJRSA's auditing accountant) to ask for any suggestions in finding this as well as

contacting Publiq support (which she has not heard back from yet). Ms. Stephens said she hoped to have this fixed in time to present the report at the January 2025 board meeting.

E) Action Items to Recommend to the Board:

- 1. Approve 2025 OJRSA Board and Committee Meeting Schedule (Exhibit C)** – The Director distributed the calendar year 2025 committee meeting schedule and said that this normally would've been on the agenda for the December Board meeting, but there was no meeting. It is being presented today for recommendation to the board for approval in January.

Mr. Moulder made a motion, seconded by Mr. McKee, to recommend the calendar year 2025 committee meeting schedule for approval to the full board. The motion carried.

- 2. Approve Extension Through March 31, 2025 to Continue Acceptance of Hauled Portable Toilet Waste from Outside the Area to Assist with Tropical Storm Helene Recovery Efforts** – Mr. Eleazer reported that the 90-day exemption (that was put in place back in October 2024) for receiving hauled waste from outside the area due to storm recovery efforts will end at the end of this month, and he is requesting an extension through the end of March 2025. The Director stated that he is not aware of the OJRSA receiving any out-of-area waste so far, but this keeps it open while recovery efforts are still going on.

Mr. Eleazer stated he is hopeful that this will be permanently included in the revised Sewer Use Regulation (SUR) which is currently in the review process with SCDES by the end of March 2025. He added he reached out to SCDES yesterday for an update on the review but has not heard back yet.

Mr. Bronson made a motion, seconded by Mr. Moulder, to approve an extension through March 31, 2025 for acceptance of portable toilet waste for recovery efforts. The motion carried.

F) Executive Director's Report and Discussion:

- Miscellaneous (If Any):**

Annual Members' Meeting – Board members were polled by email about providing a meal at the Annual Members' Meeting, and the recommendation was not to have the meal. The majority of commissioners said no (or that it didn't matter either way) and only a few that said yes. The meeting will be held at the Westminster Depot.

The Director thanked Mr. Bronson for lining up the venue. He asked for the committee to reach out to their councils to let them know there will be no meal and stated he hopes this doesn't affect turnout.

FOG Trap Enforcement Suspension - A deadline was placed on the exemption for accepting hauled waste outside of Oconee County due to the storm, but this was not applied when the board decided to suspend enforcement of the SUR regarding the maintenance of the FOG traps. It is still out there as a recommendation that owners maintain the traps in accordance with what the SUR requires, but it is not being enforced based on the July 2024 board meeting.

This has been addressed in the proposed SUR change that is currently being reviewed by SCDES, but the OJRSA does not know when that will be approved by them, and then it will have to be on public notice for 30 days before approval by the board for adoption. Mr. Eleazer asked if this should be added as an agenda item for the January 2025 board meeting to set a date on the suspension.

Mr. Bronson asked if this was incorporated into the new SUR. Mr. Eleazer replied that the SUR currently states the traps must be maintained on a weekly basis and the OJRSA may approve modifying the schedule, but never longer than 2 weeks; however, this isn't being enforced right now. The proposed change will state that they will be maintained on the frequency for the proper function of the trap, with a cleaning frequency established by the OJRSA on a case-by-case basis using the 25% rule (defined by regulation), or if there are solids or other prohibited matter passing through the device, with cleaning not exceeding twenty-one (21) calendar days.

Mr. Bronson asked Mr. Eleazer if he didn't just want to wait for SCDES to approve the new SUR and the OJRSA to adopt it. Mr. Eleazer replied that he wanted to make sure all were okay with, and

realize, that the OJRSA is currently not enforcing one regulation out there that was approved by the state.

Mr. Bronson said that the new regulation would resume the enforcement of the traps and asked what the harm would be while waiting for the new regulation to be adopted. Mr. Eleazer replied there was no harm but that there was a deadline put on the other item for the hauled waste. Mr. Bronson said he was comfortable waiting on the process for the new SUR. Mr. Eleazer stated he was fine with that.

Mr. Bronson said when the new policy is brought forward, the OJRSA may want to communicate that the temporary moratorium on enforcement will end when the policy is adopted. Mr. Moulder made a comment about it being a small number of businesses that this applies to as most are complying with the regulations. Ms. Myers expressed that being this is going to a case-by-case situation, if it is put out there that the OJRSA is going to start enforcing again prior to adoption, it could lead to another situation with business owners such as what happened in July. Ms. Myers added that some of the businesses are working on complying with the regulations, and this is giving them a little extra time to get there.

Mr. Bronson suggested that when this goes out for public comment, that the OJRSA send a communication to the affected businesses to let them know there is a new policy being considered to avoid future communication issues with the business owners.

Regional Feasibility Implementation and Cities' Corrective Action Plans – The Capital Improvement Plan had to be developed by December 6, 2024. Although the OJRSA received this from everyone, there were some additional routine items that needed to be included on it (such as how the cities will fund locating inflow & infiltration (I&I) and how they will go about finding the I&I); a request for this information was sent out to the Member Cities by email. This has to do with putting together the rate and cost-of-service study that will be done by the OJRSA and the satellite sewer systems.

In addition, Ms. Allison McCullough (OJRSA Regulatory Services Coordinator) found a bulk of questions that must be submitted in January.

Mr. Eleazer showed the committee a spreadsheet that he created that takes the 20-year Master Plan plus accounting for work and rehab for what is not found yet. He told the committee they could look over this spreadsheet after the meeting if they want to.

The Director added that Daryl at Willdan requested a priority schedule be included so that if rates are not what the board wants, the scope can be cut back.

G) Committee Members' Discussion – Mr. Bronson asked that it be conveyed to the ad hoc Committee to make all their meetings public and use Executive Session sparingly, as it would be good to have a record with the minutes if the OJRSA was questioned later about it. Ms. Myers said she attended the meeting, and the committee chose not to go into Executive Session and has already decided not to use Executive Session unless necessary. Mr. Eleazer replied that some committee members said they felt it will not be comfortable to talk about everything publicly and may deter open communication. Mr. Eleazer added that Mr. Lawrence Flynn will be attending the January ad hoc meeting to discuss his memorandum.

H) Upcoming Meetings:

1. **Board of Commissioners** – Monday, January 6, 2025 at 4:00 p.m. *(to be located at Westminster Depot)*
2. **Annual Members'** – Monday January 6, 2025 at 5:00 p.m. *(to be located at Westminster Depot)*
3. **Operations & Planning Committee** – Wednesday, January 15, 2025 at 8:30 a.m.
4. **Finance & Administration Committee** – Tuesday, January 28, 2025 at 9:00 a.m.

I) Adjourn – The meeting adjourned at 9:35 a.m.

Notification of the meeting was distributed on December 6, 2024 to *Upstate Today*, *Anderson Independent-Mail*, *Westminster News*, *Keowee Courier*, WGOG Radio, WSNW Radio, City of Seneca Council, City of Walhalla Council, City of Westminster Council, Oconee County Council, SC DHEC, www.ojrsa.org, and posted at the OJRSA Administration Building.



Finance & Administration Committee Meeting

OJRSA Operations & Administration Building
623 Return Church Road, Seneca, South Carolina 29678
Lamar Bailes Board Room
December 17, 2024 at 9:00 a.m.

OJRSA commission and committee meetings may be attended in person at the address listed above. The OJRSA will also broadcast meetings live on its YouTube channel at www.youtube.com/@OconeeJRSA (if there is a technical issue preventing the livestreaming of the meeting, then a recording will be published on the channel as soon as possible). For those not able to attend in person, then the OJRSA Board or Committee Chair will accept public comments by mail (623 Return Church Rd, Seneca, SC 29678) or at info@ojrsa.org. Comments must comply with the public session instructions as stated on the meeting agenda and will be received up until one hour prior to the scheduled meeting. If there is not a public session scheduled for a meeting, then comments shall not be accepted.

Agenda

- A. Call to Order** – Celia Myers, Committee Chair
- B. Public Session** – Receive comments relating to topics on this agenda. Session is limited to a maximum of 30 minutes with no more than 5 minutes per speaker.
- C. Presentation and Discussion Items** *[May include vote and/or action on matters brought up for discussion]*
 - Update on current projects (Exhibit A) – Chris Eleazer, Director
- D. Committee Action Items**
 1. Review October and Year-to-Date Financial Reports (Exhibit B) – Chris Eleazer, Director and Lynn Stephens, OJRSA Secretary/Treasurer and Office Manager
 2. Review November and Year-to-Date Financial Reports (to be provided at meeting) – Chris Eleazer, Director and Lynn Stephens, OJRSA Secretary/Treasurer and Office Manager
- E. Action Items to Recommend to the Board**
 1. Approve 2025 OJRSA Board and Committee meeting schedule (Exhibit C) – Chris Eleazer, Director
 2. Approve extension through March 31, 2025 to continue acceptance of hauled portable toilet waste from outside the area to assist with Tropical Storm Helene recovery efforts – Chris Eleazer, Director
- F. Executive Director's Report and Discussion** – Chris Eleazer, Director
 - Miscellaneous *(if any)*
- G. Committee Members' Discussion** – Committee Chair
Discussion can be related to matters addressed in this meeting or for future consideration by this Committee. Voting is not permitted during this session.
- H. Upcoming Meetings** *All meetings to be held in the Lamar Bailes Board Room unless noted otherwise.*
 - Board of Commissioners – January 6, 2025 at 4:00 p.m. *Westminster Historic Railroad Depot, 129 Main Street, Westminster*
 - Annual Members' Meeting – January 6, 2025 at 5:00 p.m. *Westminster Historic Railroad Depot, 129 Main Street, Westminster*
 - Sewer Feasibility Implementation Ad Hoc Committee – January 9, 2025 at 9:00 a.m.
 - Operations & Planning Committee – January 15, 2025 at 8:30 a.m.
 - Finance & Administration Committee – January 20, 2025 at 9:00 a.m.
- I. Adjourn**



Finance & Administration Committee Sign-in Sheet

Date: 12/17/24 Time: 9:00am Location: WWTP Board Room

NAME (Print)

POSITION/TITLE

ORGANIZATION

NONE

FY2025 O&M FUND PROJECTS

CONSENT ORDER ENGINEERING AND OPERATIONS AND MAINTENANCE TASKS

12/11/2024 09:30

Row #	FY 2025 O&M Project (Project # (if applicable); PM) <u>CANNOT CARRY OVER TO NEXT FISCAL YEAR WITHOUT BUDGET APPROVAL</u>	Approx % Complete	Anticipated Completion	Budget/PO/ Contract Amount (\$)	O&M PROJECT MILESTONES				Obligated/ Spent (\$)	Budget Remaining (\$)	GL Code (XXXXX = get from Office Mgr)
					Bids/RFQ/etc. Issue/Advertised	Req/Contract Signed	Started Work	Completed			
1	Consent Order 21-025-W Project: Biannual Compliance Report (CE)	100%	11/9/2024	N/A	N/A	N/A	N/A	11/8/2024	0	0	N/A
2	GIS Update and Upgrade (CE)	80%	11/10/2024	32,000	N/A	7/30/2024	8/1/2024		28,291	3,709	Con Sys: Prof Svcs 601-02430
3	For Feasibility Study: Establish Sewer Feasibility Implementation Ad Hoc Committee (CE)	100%	11/13/2024	0	N/A	N/A	9/9/2024	11/4/2024	0	0	N/A
4	For Feasibility Study: Legal counsel prepare new governance and consolidation evaluations (CE)	100%	12/6/2024	0	N/A	N/A	9/10/2024	11/26/2024	0	0	Admin Services 501-02420
5	For Feasibility Study: Financial/Rate Cost of Service Study (CE)	20%	3/10/2025	29,800	N/A	N/A	10/21/2024		8,940	20,860	Admin Services 501-02420
6	For Feasibility Study: Ad Hoc Committee to Report to Board and County its Recommendations (CE)	0%	5/13/2025	0	N/A	N/A			0	0	N/A
7	ISS PS Generator Installation (MD)	0%	3/31/2025						0	0	Conv Sys R&M: PS 601-05090
8	Coneross Creek PS Pump Control Upgrade (MD)	0%	4/30/2025		N/A Prof Services				0	0	Con Sys R&M: PS 601-05030
9	Martin Creek PS Pump Restraint System (MD)	100%	3/31/2025	35,000	In-kind replacement	2/9/2024	7/30/2024	7/30/2024	32,017	2,983	Con Sys R&M: PS 601-05100
10	Martin Creek Storage Aerator Motor Replacement (MD)	0%	4/25/2025	Waiting for other costs	N/A OEM Equip/Svc				0	0	Con Sys R&M: PS 601-05100
11	Pelham Creek PS Manual Transfer Switch Installation (MD)	0%	4/30/2025	24,134	9/11/2024	11/6/2024			0	24,134	Con Sys R&M: PS 601-05120
12	Perkins Creek PS Wet Well Cleanout (KL, MD)	0%	12/15/2024	N/A	N/A	N/A	N/A	N/A	0	0	Con Sys R&M: PS 601-05130
13	Richland Flow Meter Station Electrical Rewiring (MD)	0%	4/30/2025	13,000	9/4/2024	11/13/2024			0	13,000	Con Sys R&M: FMS 601-04030
14	Paint Flow Meter Stations (MD)	0%	5/30/2025						0	0	Con Sys Bldgs & Grnds 601-02550
15	Martin Creek PS/FM H2S Control <u>ENGINEERING AND PERMITTING</u> (KL)	0%	TBD						0	0	Con Sys R&M: PS 601-05100
16	Southern Oconee Sewer PS/FM H2S Control <u>STUDY</u> (CE, KL)	0%	1/31/2025	22,500	N/A	10/31/2024			0	22,500	Retail O&M: Prof Svcs 1301-02430
17	Martin Creek PS Basin and Southern Westminster Trunk Sewer CCTV/Clean (KL, CE)	100%	12/20/2024	211,503	6/6/2024	8/6/2024	8/6/2024	9/19/2024	203,488	8,015	Con Sys: Prof Svcs 601-02430
18	Seneca Creek FM Replacement Constr Administration/Inspect (#2023-05; CE, KL)	0%	TBD	140,000	N/A	4/29/2024			0	140,000	O&M CIP: Con Sys 1401-06071
19	WRF Replace Disinfection System Lightning Mixer (JM)	0%	5/30/2025	Waiting for other costs	12/4/2024	12/4/2024			0	0	WRF R&M 701-03000
20	WRF Util Water Pump (1 unit only)/Valve, Flow Eq Flow Control, RAS/WAS Pump/Mag Meter/Valve Install (JM)	0%	5/30/2025	Waiting on bids	11/1/2024				0	0	WRF R&M 701-03000
21	WRF Waterproofing Admin Building Roof/Walls and Chloring Building Roof (KL)	0%	2/28/2025	Waiting on bids	RFB #2025-07 11/18/2024				1,950	0	Admin Contingency 501-02440

FY2025 O&M FUND PROJECTS

CONSENT ORDER ENGINEERING AND OPERATIONS AND MAINTENANCE TASKS

12/11/2024 09:30

22	WRF Paving Around Biosolids Storage Pad and Solids Processing Building (KL)	0%	5/30/2025	31,500	12/6/2024				0	31,500	WRF Bldgs & Grnds 701-02550	
23	WRF Tank & Wet Well Clanouts (Primary Splitter Box and Digester #1) (JM)	0%	12/15/2024	40,680	10/24/2024				0	40,680	WRF R&M 701-03000	
24	WRF Replace/Paint Walkway Handrails (continued from FY 2024) (JM)	100%	11/30/2024	N/A	N/A	N/A	As time allows	As time allows	N/A	N/A	WRF R&M 701-03000	
25	WRF Digesters/Solids Handling Tanks Grinder Rebuild (MD)	0%	10/31/2024	17,000	8/26/2024	8/26/2024	9/30/2024	10/4/2024	16,999	1	WRF R&M 701-03000	
26	WRF Biological Reactor Basin Oxidation Zone Gearbox Replacement (JM)	0%	5/30/2025	Waiting for other costs	12/4/2024	12/4/2024			0	0	WRF R&M 701-03000	
TOTAL AWARDED				597,117	TOTAL FUNDS OBLIGATED/ACTUAL TO DATE:				291,685	-307,382	TOTAL AWARDED BUDGET REMAINING	

FY2025 O&M FUND PROJECTS

CONSENT ORDER ENGINEERING AND OPERATIONS AND MAINTENANCE TASKS

12/11/2024 09:30

Row #	FY 2025 O&M Project (Project # (if applicable); PM) <u>CANNOT CARRY OVER TO NEXT FISCAL YEAR WITHOUT BUDGET APPROVAL</u>	Comp. Performing (and Project Mgr)	Notes
1	Consent Order 21-025-W Project: Biannual Compliance Report (CE)	OJRSA Chris Eleazer	DUE TO SCDES EVERY SIX MONTHS. Reports submitted: 11/14/2021, 5/9/2022, 11/10/2022, 5/9/2023, 11/9/2023, 5/10/2024. 11/8: Submitted to SCDES. COMPLETE. Next report due 5/10/2025.
2	GIS Update and Upgrade (CE)	Weston & Sampson Danny Gant	Project to begin updating OJRSA, Satellite Sewer System, and other User assets and information for asset management and compliance purposes. 9/18: Met with D Gant to review easement progress. 11/22: Progress meeting with D Gant.
3	For Feasibility Study: Establish Sewer Feasibility Implementation Ad Hoc Committee (CE)	OJRSA Chris Eleazer	10/7: Discussed at board meeting. Will consider committee at next meeting. 11/4: List approved by Board. COMPLETE. Update sent to Bonnie Ammons and Sophia Mazza with RIA on 11/13. First meeting to be held 12/2.
4	For Feasibility Study: Legal counsel prepare new governance and consolidation evaluations (CE)	OJRSA Chris Eleazer	9/10: Authorized Pope Flynn (L Flynn and Gary Pope) to begin development of new governance agreement as well as consolidation with another multi-county organization. 11/26: Received from Pope Flynn. COMPLETE. 12/2: Shared memo with Ad Hoc Committee.
5	For Feasibility Study: Financial/Rate Cost of Service Study (CE)	Willdan Daryll Parker	12/4: Reviewed model with D Parker and A Mettlen. Will schedule time for it to be presented to Board. To be discussed at F&A Comm meeting in Dec.
6	For Feasibility Study: Ad Hoc Committee to Report to Board and County its Recommendations (CE)	Ad Hoc Comm Graham Rich	
7	ISS PS Generator Installation (MD)	OJRSA Mark Dain	OJRSA staff will perform the moving because others wanted too much to do it. Will need to determine what project will require for installation. We're considering making it a portable generator. KL to speak with A Maddox to find out how to make this happen.
8	Coneross Creek PS Pump Control Upgrade (MD)	Border States Stuart Reynolds	8/6: Will need to bid. 9/3: Install evaluated several weeks ago, waiting on quote. 9/17: Expect quote later today. 10/8: Border States came out to look at site. 11/5: Still waiting for update. 12/11: Waiting on revised quote.
9	Martin Creek PS Pump Restraint System (MD)	TBD	Ordered during FY 2024 but did not receive until FY 2025. 7/15/2024: Ordered as in-kind unit with new pump head assembly. 7/30: COMPLETE
10	Martin Creek Storage Aerator Motor Replacement (MD)	OJRSA Mark Dain	11/4: Sole source because of original equipment replacement. OJRSA will perform work. 12/11: Ordered. Expected to arrive in January. \$11,243 for motor.
11	Pelham Creek PS Manual Transfer Switch Installation (MD)	Mason Electric TBD	9/3: Staff met with electrician last week to get quote. 9/17: Waiting on 1 more quote and availability. 11/4: Approved low bid for equipment and installation. 12/11: Ordered. We purchased ATS for WW Williams (5,664). Mason will do install (\$18,470).
12	Perkins Creek PS Wet Well Cleanout (KL, MD)	TBD	8/6: Will need to bid. Will do with splitter box and digeter #1. 9/3: KL nearly complete with RFB. 9/17: After further evaluation, do not need to perform and money will be better spent on Coneross PS. REMOVED.
13	Richland Flow Meter Station Electrical Rewiring (MD)	Davis Power TBD	9/3: Staff met with electrician last week to get quote. 9/17: Waiting on 1 more quote. 11/5: Approved low bid. 12/11: Waiting on contractor to begin work.
14	Paint Flow Meter Stations (MD)	TBD	9/3: Waiting on quotes. 9/17: Need 2 more quotes. 11/5: Still waiting on quotes. 12/11: Met with painters for stations.
15	Martin Creek PS/FM H2S Control <u>ENGINEERING AND PERMITTING</u> (KL)	Garver Will Nading	9/3: KL to reach out to Garver for next steps. 9/17: Need to determine permanent fix to this and where it goes in overall OJRSA priority list. 10/10: Spoke with W Nading and he is putting together scope. 11/4: OJRSA will need to publicly solicit work (est. \$140,000)
16	Southern Oconee Sewer PS/FM H2S Control <u>STUDY</u> (CE, KL)	Garver Will Nading	Project #2025-06 10/23: Spoke with W Nading, he will remove 'draft' from proposal and resend for signature. 10/31: Sent signed agreement to Garver. 90 days to completion per doc. 12/11: Garver has visited sites.
17	Martin Creek PS Basin and Southern Westminster Trunk Sewer CCTV/Clean (KL, CE)	Secure Sewer & Svc Michael Bevelle	9/19: Received all information. Will review internally to confirm all deliverables received. 10/1: All contracted work is complete. OJRSA staff have to finish inspecting manholes and smoketest.
18	Seneca Creek FM Replacement Constr Administration/Inspect (#2023-05; CE, KL)	GMC Michael Knapp	Reimbursible by Fountain Residential Properties LLC per agreement. 10/30: B Little trying to procure contractor. 11/4: Board approved Corrective Easement for force main.
19	WRF Replace Disinfection System Lightning Mixer (JM)	OJRSA Mark Dain	9/17: Need updated quote for this and WRF BRB Oxidic Zone Motor Replacement. 10/14: Receive updated quote but it did not include upper bearing cost. 12/11: Ordered and expect to receive in February. \$44,432. Still need motor, which is easy to get.
20	WRF Util Water Pump (1 unit only)/Valve, Flow Eq Flow Control, RAS/WAS Pump/Mag Meter/Valve Install (JM)	TBD	9/3: To be included in large bid packet. 10/18: KL finalizing draft solicitation for bid. 11/1: Advertised. 12/11: Bids due.
21	WRF Waterproofing Admin Building Roof/Walls and Chloring Building Roof (KL)	BEE Group Rick Cook	To be funded with O&M Contingency. 10/14: Need to get front end docs to BEE. 11/15: Established pre-bid and bid opening dates (12/3 and 12/17). 12/3: Pre-bid meeting held. 12/4: Addendum #1 issued.

FY2025 O&M FUND PROJECTS

CONSENT ORDER ENGINEERING AND OPERATIONS AND MAINTENANCE TASKS

12/11/2024 09:30

22	WRF Paving Around Biosolids Storage Pad and Solids Processing Building (KL)	TMS Asphalt TBD	9/3: Waiting to hear back with quote. 9/17: May need this money for dewatering project concrete. 10/14: KL cannot get anyone to return calls or come see site. Will need to begin again. 12/11: Have 3 quotes, will award soon.
23	WRF Tank & Wet Well Clanouts (Primary Splitter Box and Digester #1) (JM)	Greenstone Const TBD	9/17: It is no longer necessary to clean out splitter box. 9/20: Waiting on legal review of contract language (Bryan Kelley) before bidding. 10/18: KL finalizing draft solicitation for bid. 10/24: Ad on SCBO. 11/26: Issued Addendum #1. 12/4: Received bids.
24	WRF Replace/Paint Walkway Handrails (continued from FY 2024) (JM)	TBD	8/6: Purchased more paint. 10/14: Front end of plant complete. Now painting some items on back end of plant.
25	WRF Digesters/Solids Handling Tanks Grinder Rebuild (MD)	TBD	8/6: Getting updated quotes. 9/3: Has been ordered. 9/17: Rebuild kit arrived last week. 10/4: COMPLETE.
26	WRF Biological Reactor Basin Oxic Zone Gearbox Replacement (JM)	OJRSA Mark Dain	9/17: Need updated quote for this and WRF Disinfection System Lightning Mixer. 10/14: KL to review. 12/11: Ordered. \$42,187. Still need motor, which is easy to get.

FY2025 RESTRICTED FUND PROJECTS

PROJECTS MAY CARRY ACROSS BUDGET YEARS

12/11/2024 09:30

Row #	Restricted Fund Projects (Project Manager)	OJRSA Project #	Approx % Complete	Anticipated Completion	OJRSA Funding Amount (\$)	Max Funding by Others (\$)	PO/Contract Amount (\$)	RESTRICTED FUND PROJECT MILESTONES					Budget Remaining (\$)	GL Code (XXXXX = get from Office Mgr)	Comp. Performing (and Project Mgr)	
								Bids/RFQ/etc. Issue/Advertised	PO/Contract Signed	Started Work	Completed	Obligated/ Spent Curr + Prev Years (\$)				
A	Consent Order SSES/Rehab 2022 CONSTRUCTION SCIIP MATCH (CE, KL)	2024-02	100%	4/30/2024	351,291	0	351,291	7/28/2023	10/17/2023	12/4/2023	7/15/2024	316,577	34,714	PROJ & CONT 1501-09008	Tugalo Pipeline Ed Hare	
B	Consent Order SSES/Rehab 2023 ENGINEERING SCIIP MATCH (CE, KL)	2024-08	75%	8/31/2025	398,000	0	398,000	N/A	9/15/2023	10/3/2023		169,736	228,264	PROJ & CONT 1501-09009	WK Dickson Priya Verravalli	
C	Consent Order SSES/Rehab 2023 CONSTRUCTION SCIIP GRANT (CE, KL)		0%	8/31/2025	0	5,478,319	4,076,461	8/14/2024	11/20/2024			0	4,076,461	PROJ & CONT 1501-09009	Frank Brinkley Bio-Nomic Services	
D	Dewatering Equipment Replacement ENGINEERING SCIIP MATCH (KL)	2024-06	50%	PHASE II 6/30/2026	440,300	0	440,300	9/15/2023	12/19/2023	1/11/2024		163,691	276,609	PROJ & CONT 1501-09011	KCI Technologies Tom Vollmar	
E	Dewatering Equipment Replacement CONSTRUCTION SCIIP GRANT (KL)		5%	PHASE II 6/30/2026	0	2,800,000	30,000	3/22/2024	7/30/2024	7/26/2024		0	30,000	PROJ & CONT 1501-09011	Harper GC Justin Jones	
F	Exit 4/Oconee Manufacturing Park ("Sewer South Phase III") PS/Sewer ENGINEERING (CE)	TBD	98%	11/1/2024	0	0	N/A OCONEE CO PROJ	N/A OCONEE CO PROJ	N/A OCONEE CO PROJ	Sometime in 2022		0	0	TBD	Thomas & Hutton Lee Brackett	
G	Flat Rock PS Replacement ENGINEERING/CONST SVCS SCIIP MATCH (CE)	2022-03	100%	10/23/2024	177,800	0	177,800	2/14/2022	7/5/2055	7/1/2022	10/10/2024	151,548	26,252	PROJ & CONT 1501-09005	KCI Technologies Tom Vollmar	
H	Flat Rock PS Replacement CONSTRUCTION SCIIP GRANT (CE)	2024-03	100%	9/30/2024	0	1,321,656	1,321,656	6/7/2023	8/29/2023	3/25/2024	8/27/2024	1,321,656	0	PROJ & CONT 1501-09005	Cove Utilities Jeff Caffery	
I	Oconee County & Western Andeson County Sewer Master Plan (CE)	2022-01	100%	6/3/2024	217,800	100,000	317,800	N/A	8/9/2023	9/12/2023	7/1/2024	317,476	324	PROJ & CONT 1501-09007	Weston & Sampson Kip Gearhart	
J	Regional Sewer Feasibility Study RIA GRANT (CE)	2024-01	100%	11/29/2024	0	100,000	100,000	5/26/2023	10/10/2023	11/8/2023	9/9/2024	100,000	0	PROJ & CONT 1501-09010	WK Dickson Angie Mettlen	
K	Sewer South Phase II ENG/INSPECT SVCS COUNTY FUNDED (CE)	2019-XX	98%	10/31/2024	0	480,850	480,850	Inherited from Oconee Co	5/4/2023	5/4/2023		383,744	97,106	SSF: CIP 1401-06050	Davis & Floyd John Reynolds	
L	Sewer South Phase II CONSTRUCTION EDA/RIA/COUNTY FUNDED (CE)	2023-06	98%	10/31/2024	0	12,311,447	11,687,329	9/27/2022	3/23/2023	6/1/2023		11,003,413	683,916	SSF: CIP 1401-06050	Kevin Moorhead Moorhead Construct	
M	Martin Creek PS Basin Trunk Sewer CCTV Engineer Review (KL, CE)	2025-03	0%	3/31/2025	96,000	0	96,000	Consent Order Prof Svcs	9/30/2024			2,898	93,102	PROJ & CONT 1501-09012	Priya Verravalli WK Dickson	
N	Southern Westminster Basin Trunk Sewer CCTV Engineer Review (KL, CE)	2025-04	0%	3/31/2025	76,000	0	76,000	Consent Order Prof Svcs	9/30/2024			5,610	70,390	PROJ & CONT 1501-09012	Priya Verravalli WK Dickson	
O	Martin Crk PS Basin Flow Study and Compare to Perkins Crk PS Basin to Quantify I/I (CE)	2025-05	0%	3/31/2025	45,000	0	45,000	Consent Order Prof Svcs	9/30/2024			1,332	43,668	PROJ & CONT 1501-09013	Priya Verravalli WK Dickson	
P	Speeds Creek PS Force Main Replacement ENGINEERING (CE, KL)	TBD	0%	TBD								0	0	PROJ & CONT 1501-TBD	TBD	
Q	Speeds Creek PS Force Main Replacement CONSTRUCTION (CE, KL)		0%	TBD									0	0	PROJ & CONT 1501-TBD	TBD
			0%									0	0			
					1,802,191	22,592,272	19,598,487	TOTAL RESTRICTED FUNDS OBLIGATED/ACTUAL TO DATE:					13,937,680	-5,660,807	TOTAL AWARDED BUDGET REMAINING	

FY2025 RESTRICTED FUND PROJECTS

PROJECTS MAY CARRY ACROSS BUDGET YEARS

12/11/2024 09:30

Row #	Restricted Fund Projects (Project Manager)	Notes
A	Consent Order SSES/Rehab 2022 CONSTRUCTION SCIIP MATCH (CE, KL)	Carryover from FY 2023 OJRSA CONG: \$40,000 . 5/20: COMPLETE . Used \$6,785.98 of budgeted/approved Owner Contingency for additional concrete work on final repair.
B	Consent Order SSES/Rehab 2023 ENGINEERING SCIIP MATCH (CE, KL)	PO/Contract Amount includes \$700,000 owner contingency 10/7: Board approved award and pre-approved \$700,000 owner contingency for change orders. All is pending RIA approval. 10/15: Received RIA approval of contract. 10/24: Signed and sent Notice to Award to Bio-Nomic. 11/5: Contractor submitted COI. Waiting on performance bonds. 11/7: Setting up pre-con meeting for mid-November. Construction to start early 2025.
C	Consent Order SSES/Rehab 2023 CONSTRUCTION SCIIP GRANT (CE, KL)	11/20: Pre-con held today. NTP for 1/2/2025.
D	Dewatering Equipment Replacement ENGINEERING SCIIP MATCH (KL)	10/1: Project down to ~\$3.6M after VE. Waiting to determine how much is remaining on Project 2024-08 to verify that we will be able to fund this project. 10/8: Approved \$10,000 for KCI for VE services, to be funded by project contingency. 11/4: 60% completion should be complete by end of week. Cost around \$3.8-3.9M currently and will operate 100% of current plant's rating. 11/7: Authorized KCI to use \$3,000 of project contingency for redoing layout for Schwing presses. 12/2: Signed Construction Permit Application, etc.
E	Dewatering Equipment Replacement CONSTRUCTION SCIIP GRANT (KL)	
F	Exit 4/Oconee Manufacturing Park ("Sewer South Phase III") PS/Sewer ENGINEERING (CE)	8/19: Received revised plans for route and will review soon. 8/29: Provided comments. 9/23: Received revision. Need to begin working on an agreement. 10/8: Approved all plans. Need info from T&H. Sent Lee Brackett email for info.
G	Flat Rock PS Replacement ENGINEERING/CONST SVCS SCIIP MATCH (CE)	9/3: Rain over weekend caused washing. Contractor to better stabilize area. 9/17: Cove/KCI have identified some solutions for stabilization. 9/18: Received SCDES Permit to Operate. Need record drawings, electronic files, site stabilization completion, etc. 10/10: Received final engineering invoice. 10/14: Received GIS information. COMPLETE. Retained approx. \$26,252 for PM and inspection funds not used, making OJRSA funding amount \$151,548.
H	Flat Rock PS Replacement CONSTRUCTION SCIIP GRANT (CE)	
I	Oconee County & Western Andeson County Sewer Master Plan (CE)	To continue under #2022-01 (Fair Play and Townville Area Sewer Basin Plan). 6/26: Provided W&S comments on draft. Have received 1/2 of "grant" for study. 7/1: Presentated to Board and report finalized and put on website. 8/5: Board adopted. COMPLETE .
J	Regional Sewer Feasibility Study RIA GRANT (CE)	8/5: Presented to Board as draft. Needs to be finalized. Will be considered 9/9. 9/9: Board approved. Next phase is implementation. This will be tracked in FY2025 O&M Projects. COMPLETE . 10/31: Received RIA Grant Close Out Letter.
K	Sewer South Phase II ENG/INSPECT SVCS COUNTY FUNDED (CE)	10/14: To perform walkthrough with D&F tomorrow. 10/18: D&F sent email to Moorhead with punchlist items to complete. It is important for them to receive the record drawings from the contractor in order to receive permit to operate. 10/29: Contract complete but project not. D&F waiting on record drawings from contractor in order to get SCDES Permit to Operate. 11/6: SCDOT Permit closed out. 12/4: Moorhead (J Brooks) sent as-built drawings to Davis & Floyd.
L	Sewer South Phase II CONSTRUCTION EDA/RIA/COUNTY FUNDED (CE)	
M	Martin Creek PS Basin Trunk Sewer CCTV Engineer Review (KL, CE)	8/6: 5 meters installed. Took out Flodar and put in A/V meter. 10/14: All that is remaining is smoke testing by OJRSA staff. 10/24: All CCTV and manhole data provided to engineer. 11/7: WKD began spot checking data.
N	Southern Westminster Basin Trunk Sewer CCTV Engineer Review (KL, CE)	10/14: OJRSA has finished all Level 1 manhole inspections and will begin smoke testing soon. 10/24: All CCTV and manhole data provided to engineer. 11/7: WKD began spot checking data.
O	Martin Crk PS Basin Flow Study and Compare to Perkins Crk PS Basin to Quantify I/I (CE)	11/7: WK Dickson waiting on "frequent" storm for I/I analysis. TS Helene will be considered Act of God and not appropriate to use for study.
P	Speeds Creek PS Force Main Replacement ENGINEERING (CE, KL)	CONSENT ORDER ITEM 7/15/2024: As identified in the 20 Year Master Plan, this force main should be replaced with similar sized pipe.
Q	Speeds Creek PS Force Main Replacement CONSTRUCTION (CE, KL)	

010 OJRSA FUND
 004 REVENUE
 00401 REVENUE

Revenue Report

Oconee Joint Rsa
 Page 1 of 1

Level 4 Summary for October 2024

Accounts	Budget Appropriation	Supplemental Appropriation	Adjusted Budget	Current Pd Revenue	Curr Pct	Year To Date Revenue	YTD Pct	Budget Balance
010 OJRSA FUND								
004 REVENUE								
00401 REVENUE								
01770 CONNECTION FEES	\$0.00	\$0.00	\$0.00	\$1,796.60	0	\$1,796.60	0	(\$1,796.60)
01790 UNRESTRICTED INTEREST	\$25,000.00	\$0.00	\$25,000.00	\$17,779.58	71	\$53,582.73	214	(\$28,582.73)
01820 GRANTS	\$0.00	\$0.00	\$0.00	\$374,017.50	0	\$1,103,089.65	0	(\$1,103,089.65)
01830 HAULED WASTE SVCES	\$213,308.00	\$0.00	\$213,308.00	\$13,690.00	6	\$67,332.30	32	\$145,975.70
01840 OTHER REVENUE	\$158,622.00	\$0.00	\$158,622.00	\$333.79	0	\$3,425.27	2	\$155,196.73
01880 CAPACITY FEES	\$0.00	\$0.00	\$0.00	(\$3,400.00)	0	(\$3,400.00)	0	\$3,400.00
01910 USER FEES	\$5,717,028.00	\$0.00	\$5,717,028.00	\$534,556.45	9	\$2,138,074.30	37	\$3,578,953.70
Total Revenue	\$6,113,958.00	\$0.00	\$6,113,958.00	\$938,773.92	15	\$3,363,900.85	55	\$2,750,057.15
00801 PRETREATMENT								
01850 INDUSTRIES	\$174,852.00	\$0.00	\$174,852.00	\$1,941.68	1	\$49,901.24	29	\$124,950.76
Total Pretreatment	\$174,852.00	\$0.00	\$174,852.00	\$1,941.68	1	\$49,901.24	29	\$124,950.76
01101 IMPACT FEES								
01780 RESTRICTED INTEREST	\$100,000.00	\$0.00	\$100,000.00	\$26,272.06	26	\$100,688.74	101	(\$688.74)
01880 CAPACITY FEES	\$1,000,000.00	\$0.00	\$1,000,000.00	\$57,500.00	6	\$261,600.00	26	\$738,400.00
01930 UNUSED CAPACITY FEES	\$150,000.00	\$0.00	\$150,000.00	\$55.73	0	\$30,059.47	20	\$119,940.53
Total Impact Fees	\$1,250,000.00	\$0.00	\$1,250,000.00	\$83,827.79	7	\$392,348.21	31	\$857,651.79
01201 CONTRACT OPERATIONS								
01900 INTERGOV. REIMBURSEMENT	\$44,072.00	\$0.00	\$44,072.00	\$10,096.81	23	\$25,147.20	57	\$18,924.80
Total Contract Operations	\$44,072.00	\$0.00	\$44,072.00	\$10,096.81	23	\$25,147.20	57	\$18,924.80
01301 RETAIL SERVICES								
01780 RESTRICTED INTEREST	\$0.00	\$0.00	\$0.00	\$0.00	0	\$5,924.97	0	(\$5,924.97)
01821 GRANTS - SEWER SOUTH	\$0.00	\$0.00	\$0.00	\$0.00	0	\$2,411,022.50	0	(\$2,411,022.50)
01900 INTERGOV. REIMBURSEMENT	\$0.00	\$0.00	\$0.00	\$10,730.62	0	\$66,693.24	0	(\$66,693.24)
Total Retail Services	\$0.00	\$0.00	\$0.00	\$10,730.62	0	\$2,483,640.71	0	(\$2,483,640.71)
Total REVENUE	\$7,582,882.00	\$0.00	\$7,582,882.00	\$1,045,370.82	14	\$6,314,938.21	83	\$1,267,943.79
Total OJRSA FUND	\$7,582,882.00	\$0.00	\$7,582,882.00	\$1,045,370.82	14	\$6,314,938.21	83	\$1,267,943.79
TOTAL ALL FUNDS	\$7,582,882.00	\$0.00	\$7,582,882.00	\$1,045,370.82	14	\$6,314,938.21	83	\$1,267,943.79

010 OJRSA FUND
 005 EXPENSES
 00501 ADMINISTRATION

Expenditure Report

Oconee Joint Rsa
 Page 1 of 3

Level 4 Summary for October 2024

Accounts	Budget Appropriation	Supplemental Appropriation	Current Pd Expenditures	Curr Pct	Year To Date Expenditures	YTD Pct	Encumbered Balance	Unencumbered Balance	Une Pct
010 OJRSA FUND									
005 EXPENSES									
00501 ADMINISTRATION									
01140 100% DEPRECIATION EXPENSE	\$1,222,487.00	\$0.00	\$101,873.92	8	\$407,495.68	33	\$0.00	\$814,991.32	67
01300 PAYROLL: SALARIES	\$1,154,105.00	\$0.00	\$106,359.79	9	\$396,634.05	34	\$0.00	\$757,470.95	66
01310 OVERTIME	\$41,194.00	\$0.00	\$7,202.87	17	\$12,822.59	31	\$0.00	\$28,371.41	69
01350 PAYROLL: FICA/MEDICARE WH	\$97,367.00	\$0.00	\$8,911.53	9	\$32,446.44	33	\$0.00	\$64,920.56	67
01380 PAYROLL: RETIREMENT	\$221,848.00	\$0.00	\$16,122.91	7	\$68,854.87	31	\$0.00	\$152,993.13	69
02200 COMMISSIONER EXPENSES	\$13,680.00	\$0.00	\$1,080.00	8	\$3,780.00	28	\$0.00	\$9,900.00	72
02220 GROUP INSURANCE	\$215,280.00	\$0.00	\$19,145.72	9	\$57,103.36	27	\$0.00	\$158,176.64	73
02240 WORKERS' COMPENSATION	\$20,791.00	\$0.00	\$0.00	0	\$0.00	0	\$0.00	\$20,791.00	100
02250 INSURANCE-PROPERTY/GENERAL	\$81,363.00	\$0.00	\$291.74	0	\$291.74	0	\$0.00	\$81,071.26	100
02260 EMPLOYEE WELLNESS	\$2,600.00	\$0.00	\$148.93	6	\$1,220.98	47	\$0.00	\$1,379.02	53
02270 UNIFORMS	\$31,475.00	\$0.00	\$2,441.05	8	\$7,026.79	22	\$0.00	\$24,448.21	78
02280 TRAVEL & POV MILEAGE	\$8,650.00	\$0.00	\$0.00	0	\$210.00	2	\$0.00	\$8,440.00	98
02290 AGENCY MEMBERSHIPS	\$11,715.00	\$0.00	\$0.00	0	\$0.00	0	\$0.00	\$11,715.00	100
02300 LICENSES/CERTIFS/MEMBERSHIPS	\$4,563.00	\$0.00	\$275.00	6	\$1,011.00	22	\$0.00	\$3,552.00	78
02310 SEMINARS/WKSHOPS & TRAINING	\$42,020.00	\$0.00	\$1,211.84	3	\$6,838.76	16	\$0.00	\$35,181.24	84
02320 EVENTS & MEETING EXPENSES	\$4,300.00	\$0.00	\$0.00	0	\$592.74	14	\$0.00	\$3,707.26	86
02340 PUBLIC RELATIONS & ADVERTISING	\$16,250.00	\$0.00	\$823.00	5	\$3,225.53	20	\$0.00	\$13,024.47	80
02360 MAILING/SHIPPING	\$750.00	\$0.00	\$0.00	0	\$0.00	0	\$0.00	\$750.00	100
02370 SAFETY EQUIPMENT	\$33,050.00	\$0.00	\$8,228.87	25	\$24,606.24	74	\$2,191.97	\$6,251.79	19
02380 OFFICE SUPPLIES	\$79,822.00	\$0.00	\$825.55	1	\$11,898.33	15	\$34.42	\$67,889.25	85
02410 TECHNOLOGY: PHONES/INTERNET/TV	\$14,436.00	\$0.00	\$1,142.33	8	\$5,846.36	40	\$0.00	\$8,589.64	60
02420 ADMINISTRATION SERVICES	\$237,823.00	\$0.00	\$30,058.36	13	\$104,297.83	44	\$0.00	\$133,525.17	56
02440 O&M CONTINGENCY	\$150,000.00	\$0.00	\$0.00	0	\$0.00	0	\$0.00	\$150,000.00	100
02520 FUEL: VEHICLES & EQUIPMENT	\$37,250.00	\$0.00	\$2,814.68	8	\$11,353.80	30	\$0.00	\$25,896.20	70
02530 R&M: VEHICLES/TRAILERS/EQUIP	\$38,500.00	\$0.00	\$3,299.30	9	\$18,991.05	49	\$0.00	\$19,508.95	51
02560 FEES & PENALTIES	\$4,487.00	\$0.00	\$104.00	2	\$646.00	14	\$0.00	\$3,841.00	86
Total Administration	\$3,785,806.00	\$0.00	\$312,361.39	8	\$1,177,194.14	31	\$2,226.39	\$2,606,385.47	69
00601 CONVEYANCE SYSTEM									
02400 SUPPLIES/TOOLS	\$15,000.00	\$0.00	\$974.80	6	\$7,563.13	50	\$401.04	\$7,035.83	47
02401 MAINTENANCE TOOLS & SUPPLIES	\$13,000.00	\$0.00	\$3,887.65	30	\$7,146.37	55	\$223.00	\$5,630.63	43
02411 TECHNOLOGY: SCADA	\$22,100.00	\$0.00	\$0.00	0	\$0.00	0	\$0.00	\$22,100.00	100
02430 SERVICES: PROFESSIONAL/CONSULT	\$476,110.00	\$0.00	\$5,662.20	1	\$18,647.95	4	\$0.00	\$457,462.05	96
02450 CHEMICALS: SODIUM HYPOCHLORITE	\$35,834.00	\$0.00	\$3,324.16	9	\$6,754.32	19	\$0.00	\$29,079.68	81
02455 CHEMICALS: HERBICIDE/PESTICIDE	\$1,500.00	\$0.00	\$0.00	0	\$0.00	0	\$0.00	\$1,500.00	100
02490 ELECTRICITY	\$266,700.00	\$0.00	\$23,423.52	9	\$75,215.79	28	\$0.00	\$191,484.21	72
02500 WATER	\$8,950.00	\$0.00	\$868.92	10	\$3,111.45	35	\$0.00	\$5,838.55	65
02521 FUEL: GENERATORS	\$6,800.00	\$0.00	\$0.00	0	\$5,843.20	86	\$0.00	\$956.80	14
02540 EQUIPMENT RENTALS	\$12,000.00	\$0.00	\$0.00	0	\$0.00	0	\$0.00	\$12,000.00	100
02550 BUILDINGS & GROUNDS	\$5,500.00	\$0.00	\$98.00	2	\$249.68	5	\$204.07	\$5,046.25	92

**010 OJRSA FUND
005 EXPENSES
00601 CONVEYANCE SYSTEM**

**Oconee Joint Rsa
Expenditure Report
Level 4 Summary for October 2024**

Accounts	Budget Appropriation	Supplemental Appropriation	Current Pd Expenditures	Curr Pct	Year To Date Expenditures	YTD Pct	Encumbered Balance	Unencumbered Balance	Une Pct
02590 ROLLING STOCK & EQUIPMENT	\$275,080.00	\$0.00	\$77,444.00	28	\$265,493.50	97	\$0.00	\$9,586.50	3
04000 FLOW MONITOR STAS	\$16,500.00	\$0.00	\$0.00	0	\$0.00	0	\$0.00	\$16,500.00	100
04010 FLOW MONITOR STAS: COL'S FORK	\$0.00	\$0.00	\$0.00	0	\$13.03	0	\$0.00	(\$13.03)	0
05000 PUMP STATIONS	\$228,450.00	\$0.00	\$1,093.09	0	\$5,409.72	2	(\$378.08)	\$223,418.36	98
05020 PUMP STATIONS: CHOESTOE A PS	\$0.00	\$0.00	\$7.95	0	\$5,504.84	0	\$0.00	(\$5,504.84)	0
05030 PUMP STATIONS: CONEROSS PS	\$0.00	\$0.00	\$0.00	0	\$0.00	0	\$52.96	(\$52.96)	0
05050 PUMP STATIONS: DAVIS CRK 1 PS	\$0.00	\$0.00	\$0.00	0	\$5.54	0	\$0.00	(\$5.54)	0
05060 PUMP STATIONS: DAVIS CRK 2 PS	\$0.00	\$0.00	\$0.00	0	\$425.96	0	\$0.00	(\$425.96)	0
05090 PUMP STATIONS: ISS PS	\$0.00	\$0.00	\$0.00	0	\$20.17	0	\$0.00	(\$20.17)	0
05100 PUMP STATIONS: MARTIN CREEK PS	\$0.00	\$0.00	\$0.00	0	\$35,488.39	0	\$0.00	(\$35,488.39)	0
05120 PUMP STATIONS: PELHAM CREEK PS	\$0.00	\$0.00	\$0.00	0	\$0.00	0	\$16.51	(\$16.51)	0
05130 PUMP STATIONS: PERKINS PS	\$0.00	\$0.00	\$60.76	0	\$100.52	0	(\$5.79)	(\$94.73)	0
05140 PUMP STATIONS: SENECA PS	\$0.00	\$0.00	\$154.65	0	\$154.65	0	(\$154.65)	\$0.00	0
05160 PUMP STATIONS: WEXFORD PS	\$0.00	\$0.00	\$0.00	0	\$5,701.93	0	\$0.00	(\$5,701.93)	0
05210 DUCK POND ROAD PS	\$0.00	\$0.00	\$0.00	0	\$1,720.88	0	\$49.78	(\$1,770.66)	0
05230 GRAVITY SEWER & FORCE MAINS	\$130,000.00	\$0.00	\$1,473.19	1	\$44,754.40	34	\$0.00	\$85,245.60	66
Total Conveyance System	\$1,513,524.00	\$0.00	\$118,472.89	8	\$489,325.42	32	\$408.84	\$1,023,789.74	68
00701 WRF OPERATIONS									
02400 SUPPLIES/TOOLS	\$12,000.00	\$0.00	\$285.29	2	\$3,866.91	32	\$133.03	\$8,000.06	67
02411 TECHNOLOGY: SCADA	\$12,500.00	\$0.00	\$0.00	0	\$0.00	0	\$0.00	\$12,500.00	100
02430 SERVICES: PROFESSIONAL/CONSULT	\$18,102.00	\$0.00	\$550.00	3	\$31,820.00	176	\$0.00	(\$13,718.00)	(76)
02451 CHEMICALS: CHLORINE	\$60,242.00	\$0.00	\$9,916.41	16	\$19,835.47	33	\$0.00	\$40,406.53	67
02452 CHEMICALS: POLYMER	\$66,450.00	\$0.00	\$3,534.30	5	\$21,021.78	32	\$0.00	\$45,428.22	68
02454 CHEMICALS: SODIUM BISULFITE	\$21,474.00	\$0.00	\$0.00	0	\$0.00	0	\$0.00	\$21,474.00	100
02457 CHEMICALS: OTHER	\$6,000.00	\$0.00	\$1,380.12	23	\$1,380.12	23	\$0.00	\$4,619.88	77
02470 GARBAGE	\$2,067.00	\$0.00	\$27.75	1	\$111.00	5	\$0.00	\$1,956.00	95
02480 NATURAL GAS	\$1,855.00	\$0.00	\$56.60	3	\$220.05	12	\$0.00	\$1,634.95	88
02490 ELECTRICITY	\$336,000.00	\$0.00	\$26,837.59	8	\$101,525.60	30	\$0.00	\$234,474.40	70
02500 WATER	\$3,710.00	\$0.00	\$1,957.04	53	\$7,583.40	204	\$0.00	(\$3,873.40)	(104)
02510 SLUDGE DISPOSAL	\$319,289.00	\$0.00	\$9,163.00	3	\$38,073.20	12	\$0.00	\$281,215.80	88
02521 FUEL: GENERATORS	\$4,000.00	\$0.00	\$0.00	0	\$0.00	0	\$0.00	\$4,000.00	100
02540 EQUIPMENT RENTALS	\$5,000.00	\$0.00	\$0.00	0	\$0.00	0	\$0.00	\$5,000.00	100
02550 BUILDINGS & GROUNDS	\$83,400.00	\$0.00	\$2,276.96	3	\$6,455.78	8	\$168.92	\$76,775.30	92
03000 WATER RECLAMATION FACILITY	\$619,450.00	\$0.00	\$1,939.00	0	\$24,258.83	4	\$139.78	\$595,051.39	96
Total Wrf Operations	\$1,571,539.00	\$0.00	\$57,924.06	4	\$256,152.14	16	\$441.73	\$1,314,945.13	84
00801 PRETREATMENT									
01300 PAYROLL: SALARIES	\$77,472.00	\$0.00	\$5,810.69	8	\$26,568.09	34	\$0.00	\$50,903.91	66
01380 PAYROLL: RETIREMENT	\$14,379.00	\$0.00	\$1,106.06	8	\$4,921.23	34	\$0.00	\$9,457.77	66
02220 GROUP INSURANCE	\$7,522.00	\$0.00	\$629.86	8	\$1,889.58	25	\$0.00	\$5,632.42	75
02300 LICENSES/CERTIFS/MEMBERSHIPS	\$425.00	\$0.00	\$0.00	0	\$0.00	0	\$0.00	\$425.00	100
02310 SEMINARS/WKSHOPS & TRAINING	\$2,975.00	\$0.00	\$0.00	0	\$0.00	0	\$0.00	\$2,975.00	100
02380 OFFICE SUPPLIES	\$3,700.00	\$0.00	\$0.00	0	\$240.69	7	\$0.00	\$3,459.31	93

010 OJRSA FUND
005 EXPENSES
00801 PRETREATMENT

Oconee Joint Rsa
Expenditure Report
Level 4 Summary for October 2024







Accounts	Budget Appropriation	Supplemental Appropriation	Current Pd Expenditures	Curr Pct	Year To Date Expenditures	YTD Pct	Encumbered Balance	Unencumbered Balance	Une Pct
02410 TECHNOLOGY: PHONES/INTERNET/TV	\$748.00	\$0.00	\$53.55	7	\$267.58	36	\$0.00	\$480.42	64
02430 SERVICES: PROFESSIONAL/CONSULT	\$38,489.00	\$0.00	\$7,052.00	18	\$10,514.72	27	\$0.00	\$27,974.28	73
Total Pretreatment	\$145,710.00	\$0.00	\$14,652.16	10	\$44,401.89	30	\$0.00	\$101,308.11	70
00901 LABORATORY									
02400 SUPPLIES/TOOLS	\$6,000.00	\$0.00	\$0.00	0	\$756.41	13	\$242.74	\$5,000.85	83
02430 SERVICES: PROFESSIONAL/CONSULT	\$73,377.00	\$0.00	\$1,081.50	1	\$8,040.60	11	\$0.00	\$65,336.40	89
02456 CHEMICALS: LABORATORY	\$5,000.00	\$0.00	\$141.53	3	\$1,206.34	24	(\$141.53)	\$3,935.19	79
Total Laboratory	\$84,377.00	\$0.00	\$1,223.03	1	\$10,003.35	12	\$101.21	\$74,272.44	88
01201 CONTRACT OPERATIONS									
02411 TECHNOLOGY: SCADA	\$625.00	\$0.00	\$0.00	0	\$0.00	0	\$0.00	\$625.00	100
02430 SERVICES: PROFESSIONAL/CONSULT	\$20,610.00	\$0.00	\$0.00	0	\$485.00	2	\$0.00	\$20,125.00	98
02500 WATER	\$1,365.00	\$0.00	\$38.05	3	\$152.20	11	\$0.00	\$1,212.80	89
02521 FUEL: GENERATORS	\$500.00	\$0.00	\$0.00	0	\$0.00	0	\$0.00	\$500.00	100
02550 BUILDINGS & GROUNDS	\$500.00	\$0.00	\$0.00	0	\$0.00	0	\$0.00	\$500.00	100
05170 PUMP STATIONS: GCCP-PS	\$10,500.00	\$0.00	\$0.00	0	\$1,475.75	14	\$0.00	\$9,024.25	86
Total Contract Operations	\$34,100.00	\$0.00	\$38.05	0	\$2,112.95	6	\$0.00	\$31,987.05	94
01301 RETAIL SERVICES									
02400 SUPPLIES/TOOLS	\$500.00	\$0.00	\$0.00	0	\$0.00	0	\$0.00	\$500.00	100
02411 TECHNOLOGY: SCADA	\$1,250.00	\$0.00	\$0.00	0	\$0.00	0	\$0.00	\$1,250.00	100
02430 SERVICES: PROFESSIONAL/CONSULT	\$7,406.00	\$0.00	\$0.00	0	\$0.00	0	\$0.00	\$7,406.00	100
02490 ELECTRICITY	\$2,100.00	\$0.00	\$671.90	32	\$3,435.20	164	\$0.00	(\$1,335.20)	(64)
02500 WATER	\$1,050.00	\$0.00	\$0.00	0	\$0.00	0	\$0.00	\$1,050.00	100
05180 PUMP STATIONS: WELCOME CTR	\$725.00	\$0.00	\$0.00	0	\$0.00	0	\$0.00	\$725.00	100
Total Retail Services	\$13,031.00	\$0.00	\$671.90	5	\$3,435.20	26	\$0.00	\$9,595.80	74
01401 CAPITAL PROJECTS									
06050 SEWER SOUTH PHASE II	\$3,700,000.00	\$0.00	\$0.00	0	\$1,696,908.87	46	\$0.00	\$2,003,091.13	54
06060 CONVEYANCE SYSTEM	\$140,000.00	\$0.00	\$0.00	0	\$0.00	0	\$0.00	\$140,000.00	100
Total Capital Projects	\$3,840,000.00	\$0.00	\$0.00	0	\$1,696,908.87	44	\$0.00	\$2,143,091.13	56
01501 CONTINGENCY FUND									
09005 FLAT ROCK PS UPGRADE	\$0.00	\$0.00	\$21,461.20	0	\$596,905.76	0	\$0.00	(\$596,905.76)	0
09007 CENTRAL OCONEE SWR MASTER PLAI	\$0.00	\$0.00	\$0.00	0	\$56,580.00	0	\$0.00	(\$56,580.00)	0
09009 COLLECTION SYSTEM REHAB	\$0.00	\$0.00	\$6,481.72	0	\$26,960.14	0	\$0.00	(\$26,960.14)	0
09010 REG SEWER FEASIBILITY STUDY	\$0.00	\$0.00	\$0.00	0	\$26,542.50	0	\$0.00	(\$26,542.50)	0
09011 DEWATERING EQUIP REPLACEMENT	\$0.00	\$0.00	\$41,266.00	0	\$41,266.00	0	\$0.00	(\$41,266.00)	0
09012 MARTIN CRK & WESTMINSTER CCTV	\$0.00	\$0.00	\$203,487.58	0	\$203,487.58	0	\$0.00	(\$203,487.58)	0
Total Contingency Fund	\$0.00	\$0.00	\$272,696.50	0	\$951,741.98	0	\$0.00	(\$951,741.98)	0
Total EXPENSES	\$10,988,087.00	\$0.00	\$778,039.98	7	\$4,631,275.94	42	\$3,178.17	\$6,353,632.89	58
Total OJRSA FUND	\$10,988,087.00	\$0.00	\$778,039.98	7	\$4,631,275.94	42	\$3,178.17	\$6,353,632.89	58
TOTAL ALL FUNDS	\$10,988,087.00	\$0.00	\$778,039.98	7	\$4,631,275.94	42	\$3,178.17	\$6,353,632.89	58

2025 OJRSA Public Meeting Schedule

SC Code of Law Section 30-4-80(a) requires public bodies to publish all scheduled meetings at the beginning of each calendar year. Executive Committee, ad hoc committee(s), or other meetings may be scheduled during the year as necessary. **Meeting dates, times, and locations are subject to change or cancellation.**

All meetings are held in the Lamar Bailes Board Room at the OJRSA Operations & Administration Building, 623 Return Church Road, Seneca, South Carolina unless otherwise noted below. Call the OJRSA at 864-972-3900 for updates.

S	M	T	W	T	F	S	S	M	T	W	T	F	S	S	M	T	W	T	F	S								
JANUARY							FEBRUARY							MARCH														
				1	2	3	4									1												1
5	6	7	8	9	10	11	2	3	4	5	6	7	8	2	3	4	5	6	7	8								
12	13	14	15	16	17	18	9	10	11	12	13	14	15	9	10	11	12	13	14	15								
19	20	21	22	23	24	25	16	17	18	19	20	21	22	16	17	18	19	20	21	22								
26	27	28	29	30	31		23	24	25	26	27	28		23	24	25	26	27	28	29								
														30	31													
APRIL							MAY							JUNE														
			1	2	3	4	5					1	2	3	1	2	3	4	5	6	7							
6	7	8	9	10	11	12	4	5	6	7	8	9	10	8	9	10	11	12	13	14								
13	14	15	16	17	18	19	11	12	13	14	15	16	17	15	16	17	18	19	20	21								
20	21	22	23	24	25	26	18	19	20	21	22	23	24	22	23	24	25	26	27	28								
27	28	29	30				25	26	27	28	29	30	31	29	30													
JULY							AUGUST							SEPTEMBER														
			1	2	3	4	5					1	2			1	2	3	4	5	6							
6	7	8	9	10	11	12	3	4	5	6	7	8	9	7	8*	9	10	11	12	13								
13	14	15	16	17	18	19	10	11	12	13	14	15	16	14	15	16	17	18	19	20								
20	21	22	23	24	25	26	17	18	19	20	21	22	23	21	22	23	24	25	26	27								
27	28	29	30	31			24	25	26	27	28	29	30	28	29	30												
							31																					
OCTOBER							NOVEMBER							DECEMBER														
			1	2	3	4							1			1	2	3	4	5	6							
5	6	7	8	9	10	11	2	3	4	5	6	7	8	7	8	9	10	11	12	13								
12	13	14	15	16	17	18	9	10	11	12	13	14	15	14	15	16*	17	18	19	20								
19	20	21	22	23	24	25	16	17	18	19	20	21	22	21	22	23	24	25	26	27								
26	27	28	29	30	31		23	24	25	26	27	28	29	28	29	30	31											
							30																					

	Board of Commissioners Meeting 4:00 pm		OJRSA Holiday per Personnel Policy Manual (Office Closed)
	Finance & Administration Committee Meeting 9:00 am		Weekend (Office Closed)
	Operations & Planning Committee Meeting 8:30 am		
	Board of Commissioners Meeting 4:00 pm & Annual Members' Meeting 5:00 pm. Both meetings at Westminster Historic Railroad Depot, 129 Main Street, Westminster		

Board and Committee Meeting Dates

Commissioners (4:00 pm) & Annual Members' (5:00 pm): Jan 6 at Westminster Historic Railroad Depot, 129 Main Street, Westminster

Commissioners (4:00 pm): Feb 3, Mar 3, Apr 7, May 5, June 2, July 7, Aug 4, Sept 8*, Oct 6, Nov 3, Dec 1

Finance & Administration (9:00 am): Jan 28, Feb 25, Mar 25, Apr 22, May 27, June 24, July 22, Aug 26, Sept 23, Oct 28, Nov 25, and Dec 16*

Operations & Planning (8:30 am): Jan 15, Feb 19, Mar 19, Apr 16, May 21, June 18, July 16, Aug 20, Sept 17, Oct 15, Nov 19, and Dec 17

* Rescheduled due to holiday



Operations & Planning Committee Meeting
OJRSA Operations & Administration Building
623 Return Church Road, Seneca, South Carolina 29678
Lamar Bailes Board Room
December 18, 2024 at 8:30 a.m.

OJRSA commission and committee meetings may be attended in person at the address listed above. The OJRSA will also broadcast meetings live on its YouTube channel at www.youtube.com/@OconeeJRSA (if there is a technical issue preventing the livestreaming of the meeting, then a recording will be published on the channel as soon as possible). For those not able to attend in person, then the OJRSA Board or Committee Chair will accept public comments by mail (623 Return Church Rd, Seneca, SC 29678) or at info@ojrsa.org. Comments must comply with the public session instructions as stated on the meeting agenda and will be received up until one hour prior to the scheduled meeting. If there is not a public session scheduled for a meeting, then comments shall not be accepted.

Agenda

- A. Call to Order** – Bob Faires, Committee Chair
- B. Public Session** – Receive comments relating to topics on this agenda. Session is limited to a maximum of 30 minutes with no more than 5 minutes per speaker.
- C. Presentation and Discussion Items** *[May include vote and/or action on matters brought up for discussion]*
- Update on current projects (Exhibit A) – Chris Eleazer, Director
- D. Action Items to Recommend to the Board for Consideration**
1. Consider award of OJRSA Project #2025-05 General Water Reclamation Facility Installation Projects in amount of \$362,100 to Cove Utility LLC (Exhibit B) – Kyle Lindsay, Operations Director
 2. Approve Executive Director to execute agreement with Harper General Contractors, Incorporated in the amount of \$99,750 for the release of screw press submittals as a function of OJRSA Project #2023-06 as recommended by KCI Technologies if necessary due to project scheduling (Exhibit C) – Chris Eleazer, Director
- E. Executive Director's Discussion and Compliance Concerns** – Chris Eleazer, Director
1. Environmental and regulatory compliance
 2. Satellite Sewer System Corrective Action Plans
 3. Sewer Use Regulation revision status update
 4. Miscellaneous *(if any)*
- F. Committee Members' Discussion** – Bob Faires, Committee Chair
Discussion can be related to matters addressed in this meeting or for future consideration by this or another Committee. Voting is not permitted during this session.
- G. Upcoming Meetings** *All meetings to be held in the Lamar Bailes Board Room unless noted otherwise.*
- Board of Commissioners – January 6, 2025 at 4:00 p.m. *Westminster Historic Railroad Depot, 129 Main Street, Westminster*
 - Annual Members' Meeting – January 6, 2025 at 5:00 p.m. *Westminster Historic Railroad Depot, 129 Main Street, Westminster*
 - Sewer Feasibility Implementation Ad Hoc Committee – January 9, 2025 at 9:00 a.m.
 - Operations & Planning Committee – January 15, 2025 at 8:30 a.m.
 - Finance & Administration Committee – January 20, 2025 at 9:00 a.m.
- H. Adjourn**

FY2025 O&M FUND PROJECTS

CONSENT ORDER ENGINEERING AND OPERATIONS AND MAINTENANCE TASKS

12/16/2024 09:29

Row #	FY 2025 O&M Project (Project # (if applicable); PM) <u>CANNOT CARRY OVER TO NEXT FISCAL YEAR WITHOUT BUDGET APPROVAL</u>	Approx % Complete	Anticipated Completion	Budget/PO/ Contract Amount (\$)	O&M PROJECT MILESTONES				Obligated/ Spent (\$)	Budget Remaining (\$)	GL Code (XXXXX = get from Office Mgr)
					Bids/RFQ/etc. Issue/Advertised	Req/Contract Signed	Started Work	Completed			
1	Consent Order 21-025-W Project: Biannual Compliance Report (CE)	100%	11/9/2024	N/A	N/A	N/A	N/A	11/8/2024	0	0	N/A
2	GIS Update and Upgrade (CE)	80%	11/10/2024	32,000	N/A	7/30/2024	8/1/2024		28,291	3,709	Con Sys: Prof Svcs 601-02430
3	For Feasibility Study: Establish Sewer Feasibility Implementation Ad Hoc Committee (CE)	100%	11/13/2024	0	N/A	N/A	9/9/2024	11/4/2024	0	0	N/A
4	For Feasibility Study: Legal counsel prepare new governance and consolidation evaluations (CE)	100%	12/6/2024	0	N/A	N/A	9/10/2024	11/26/2024	0	0	Admin Services 501-02420
5	For Feasibility Study: Financial/Rate Cost of Service Study (CE)	20%	3/10/2025	29,800	N/A	N/A	10/21/2024		8,940	20,860	Admin Services 501-02420
6	For Feasibility Study: Ad Hoc Committee to Report to Board and County its Recommendations (CE)	0%	5/13/2025	0	N/A	N/A			0	0	N/A
7	ISS PS Generator Installation (MD)	0%	3/31/2025						0	0	Conv Sys R&M: PS 601-05090
8	Coneross Creek PS Pump Control Upgrade (MD)	0%	4/30/2025		N/A Prof Services				0	0	Con Sys R&M: PS 601-05030
9	Martin Creek PS Pump Restraint System (MD)	100%	3/31/2025	35,000	In-kind replacement	2/9/2024	7/30/2024	7/30/2024	32,017	2,983	Con Sys R&M: PS 601-05100
10	Martin Creek Storage Aerator Motor Replacement (MD)	0%	4/25/2025	Waiting for other costs	N/A OEM Equip/Svc				0	0	Con Sys R&M: PS 601-05100
11	Pelham Creek PS Manual Transfer Switch Installation (MD)	0%	4/30/2025	24,134	9/11/2024	11/6/2024			0	24,134	Con Sys R&M: PS 601-05120
12	Perkins Creek PS Wet Well Cleanout (KL, MD)	0%	12/15/2024	N/A	N/A	N/A	N/A	N/A	0	0	Con Sys R&M: PS 601-05130
13	Richland Flow Meter Station Electrical Rewiring (MD)	0%	4/30/2025	13,000	9/4/2024	11/13/2024			0	13,000	Con Sys R&M: FMS 601-04030
14	Paint Flow Meter Stations (MD)	0%	5/30/2025						0	0	Con Sys Bldgs & Grnds 601-02550
15	Martin Creek PS/FM H2S Control ENGINEERING AND PERMITTING (KL)	0%	TBD						0	0	Con Sys R&M: PS 601-05100
16	Southern Oconee Sewer PS/FM H2S Control STUDY (CE, KL)	0%	1/31/2025	22,500	N/A	10/31/2024			0	22,500	Retail O&M: Prof Svcs 1301-02430
17	Martin Creek PS Basin and Southern Westminster Trunk Sewer CCTV/Clean (KL, CE)	100%	12/20/2024	211,503	6/6/2024	8/6/2024	8/6/2024	9/19/2024	203,488	8,015	Con Sys: Prof Svcs 601-02430
18	Seneca Creek FM Replacement Constr Administration/Inspect (#2023-05; CE, KL)	0%	TBD	140,000	N/A	4/29/2024			0	140,000	O&M CIP: Con Sys 1401-06071
19	WRF Replace Disinfection System Lightning Mixer (JM)	0%	5/30/2025	Waiting for other costs	12/4/2024	12/4/2024			0	0	WRF R&M 701-03000
20	WRF Util Water Pump (1 unit only)/Valve, Flow Eq Flow Control, RAS/WAS Pump/Mag Meter/Valve Install (JM)	0%	5/30/2025		RFB #2025-05 11/1/2024				0	0	WRF R&M 701-03000
21	WRF Waterproofing Admin Building Roof/Walls and Chloring Building Roof (KL)	0%	2/28/2025	Waiting on bids	RFB #2025-07 11/18/2024				1,950	0	Admin Contingency 501-02440

FY2025 O&M FUND PROJECTS

CONSENT ORDER ENGINEERING AND OPERATIONS AND MAINTENANCE TASKS

12/16/2024 09:29

22	WRF Paving Around Biosolids Storage Pad and Solids Processing Building (KL)	0%	5/30/2025	31,500	12/6/2024				0	31,500	WRF Bldgs & Grnds 701-02550	
23	WRF Tank & Wet Well Clanouts (Primary Splitter Box and Digester #1) (JM)	0%	2/28/2025	40,680	RFB #2025-04 10/24/2024	12/16/2024			0	40,680	WRF R&M 701-03000	
24	WRF Replace/Paint Walkway Handrails (continued from FY 2024) (JM)	100%	11/30/2024	N/A	N/A	N/A	As time allows	As time allows	N/A	N/A	WRF R&M 701-03000	
25	WRF Digesters/Solids Handling Tanks Grinder Rebuild (MD)	0%	10/31/2024	17,000	8/26/2024	8/26/2024	9/30/2024	10/4/2024	16,999	1	WRF R&M 701-03000	
26	WRF Biological Reactor Basin Oxidation Zone Gearbox Replacement (JM)	0%	5/30/2025	Waiting for other costs	12/4/2024	12/4/2024			0	0	WRF R&M 701-03000	
TOTAL AWARDED				597,117	TOTAL FUNDS OBLIGATED/ACTUAL TO DATE:				291,685	307,382	TOTAL AWARDED BUDGET REMAINING	

FY2025 O&M FUND PROJECTS

CONSENT ORDER ENGINEERING AND OPERATIONS AND MAINTENANCE TASKS

12/16/2024 09:29

Row #	FY 2025 O&M Project (Project # (if applicable); PM) <u>CANNOT CARRY OVER TO NEXT FISCAL YEAR WITHOUT BUDGET APPROVAL</u>	Comp. Performing (and Project Mgr)	Notes
1	Consent Order 21-025-W Project: Biannual Compliance Report (CE)	OJRSA Chris Eleazer	DUE TO SCDES EVERY SIX MONTHS. Reports submitted: 11/14/2021, 5/9/2022, 11/10/2022, 5/9/2023, 11/9/2023, 5/10/2024. 11/8: Submitted to SCDES. COMPLETE. Next report due 5/10/2025.
2	GIS Update and Upgrade (CE)	Weston & Sampson Danny Gant	Project to begin updating OJRSA, Satellite Sewer System, and other User assets and information for asset management and compliance purposes. 9/18: Met with D Gant to review easement progress. 11/22: Progress meeting with D Gant.
3	For Feasibility Study: Establish Sewer Feasibility Implementation Ad Hoc Committee (CE)	OJRSA Chris Eleazer	10/7: Discussed at board meeting. Will consider committee at next meeting. 11/4: List approved by Board. COMPLETE. Update sent to Bonnie Ammons and Sophia Mazza with RIA on 11/13. First meeting to be held 12/2.
4	For Feasibility Study: Legal counsel prepare new governance and consolidation evaluations (CE)	OJRSA Chris Eleazer	9/10: Authorized Pope Flynn (L Flynn and Gary Pope) to begin development of new governance agreement as well as consolidation with another multi-county organization. 11/26: Received from Pope Flynn. COMPLETE. 12/2: Shared memo with Ad Hoc Committee.
5	For Feasibility Study: Financial/Rate Cost of Service Study (CE)	Willdan Daryll Parker	12/4: Reviewed model with D Parker and A Mettlen. Will schedule time for it to be presented to Board. To be discussed at F&A Comm meeting in Dec.
6	For Feasibility Study: Ad Hoc Committee to Report to Board and County its Recommendations (CE)	Ad Hoc Comm Graham Rich	
7	ISS PS Generator Installation (MD)	OJRSA Mark Dain	OJRSA staff will perform the moving because others wanted too much to do it. Will need to determine what project will require for installation. We're considering making it a portable generator. KL to speak with A Maddox to find out how to make this happen.
8	Coneross Creek PS Pump Control Upgrade (MD)	Border States Stuart Reynolds	8/6: Will need to bid. 9/3: Install evaluated several weeks ago, waiting on quote. 9/17: Expect quote later today. 10/8: Border States came out to look at site. 11/5: Still waiting for update. 12/11: Waiting on revised quote.
9	Martin Creek PS Pump Restraint System (MD)	TBD	Ordered during FY 2024 but did not receive until FY 2025. 7/15/2024: Ordered as in-kind unit with new pump head assembly. 7/30: COMPLETE
10	Martin Creek Storage Aerator Motor Replacement (MD)	OJRSA Mark Dain	11/4: Sole source because of original equipment replacement. OJRSA will perform work. 12/11: Ordered. Expected to arrive in January. \$11,243 for motor.
11	Pelham Creek PS Manual Transfer Switch Installation (MD)	Mason Electric TBD	9/3: Staff met with electrician last week to get quote. 9/17: Waiting on 1 more quote and availability. 11/4: Approved low bid for equipment and installation. 12/11: Ordered. We purchased ATS for WW Williams (5,664). Mason will do install (\$18,470).
12	Perkins Creek PS Wet Well Cleanout (KL, MD)	TBD	8/6: Will need to bid. Will do with splitter box and digeter #1. 9/3: KL nearly complete with RFB. 9/17: After further evaluation, do not need to perform and money will be better spent on Coneross PS. REMOVED.
13	Richland Flow Meter Station Electrical Rewiring (MD)	Davis Power TBD	9/3: Staff met with electrician last week to get quote. 9/17: Waiting on 1 more quote. 11/5: Approved low bid. 12/11: Waiting on contractor to begin work.
14	Paint Flow Meter Stations (MD)	TBD	9/3: Waiting on quotes. 9/17: Need 2 more quotes. 11/5: Still waiting on quotes. 12/11: Met with painters for stations.
15	Martin Creek PS/FM H2S Control <u>ENGINEERING AND PERMITTING</u> (KL)	Garver Will Nading	9/3: KL to reach out to Garver for next steps. 9/17: Need to determine permanent fix to this and where it goes in overall OJRSA priority list. 10/10: Spoke with W Nading and he is putting together scope. 11/4: OJRSA will need to publicly solicit work (est. \$140,000)
16	Southern Oconee Sewer PS/FM H2S Control <u>STUDY</u> (CE, KL)	Garver Will Nading	Project #2025-06 10/23: Spoke with W Nading, he will remove 'draft' from proposal and resend for signature. 10/31: Sent signed agreement to Garver. 90 days to completion per doc. 12/11: Garver has visited sites.
17	Martin Creek PS Basin and Southern Westminster Trunk Sewer CCTV/Clean (KL, CE)	Secure Sewer & Svc Michael Bevelle	9/19: Received all information. Will review internally to confirm all deliverables received. 10/1: All contracted work is complete. OJRSA staff have to finish inspecting manholes and smoketest.
18	Seneca Creek FM Replacement Constr Administration/Inspect (#2023-05; CE, KL)	GMC Michael Knapp	Reimbursible by Fountain Residential Properties LLC per agreement. 10/30: B Little trying to procure contractor. 11/4: Board approved Corrective Easement for force main.
19	WRF Replace Disinfection System Lightning Mixer (JM)	OJRSA Mark Dain	9/17: Need updated quote for this and WRF BRB Oxidation Zone Motor Replacement. 10/14: Receive updated quote but it did not include upper bearing cost. 12/11: Ordered and expect to receive in February. \$44,432. Still need motor, which is easy to get.
20	WRF Util Water Pump (1 unit only)/Valve, Flow Eq Flow Control, RAS/WAS Pump/Mag Meter/Valve Install (JM)	TBD	9/3: To be included in large bid packet. 10/18: KL finalizing draft solicitation for bid. 11/1: Advertised. 12/11: Only one bid received--Cove Utility for \$362,100. To be presented to O&P 12/18 and Board 1/6/25 (if approved by O&P).
21	WRF Waterproofing Admin Building Roof/Walls and Chloring Building Roof (KL)	BEE Group Rick Cook	To be funded with O&M Contingency. 10/14: Need to get front end docs to BEE. 11/15: Established pre-bid and bid opening dates (12/3 and 12/17). 12/3: Pre-bid meeting held. 12/4: Addendum #1 issued.

FY2025 O&M FUND PROJECTS

CONSENT ORDER ENGINEERING AND OPERATIONS AND MAINTENANCE TASKS

12/16/2024 09:29

22	WRF Paving Around Biosolids Storage Pad and Solids Processing Building (KL)	TMS Asphalt TBD	9/3: Waiting to hear back with quote. 9/17: May need this money for dewatering project concrete. 10/14: KL cannot get anyone to return calls or come see site. Will need to begin again. 12/11: Have 3 quotes, will award soon.
23	WRF Tank & Wet Well Clanouts (Primary Splitter Box and Digester #1) (JM)	Greenstone Const TBD	10/18: KL finalizing draft solicitation for bid. 10/24: Ad on SCBO. 11/26: Issued Addendum #1. 12/4: Received bids. Low bid--Greenstone Construction. 12/16: Contract executed.
24	WRF Replace/Paint Walkway Handrails (continued from FY 2024) (JM)	TBD	8/6: Purchased more paint. 10/14: Front end of plant complete. Now painting some items on back end of plant.
25	WRF Digesters/Solids Handling Tanks Grinder Rebuild (MD)	TBD	8/6: Getting updated quotes. 9/3: Has been ordered. 9/17: Rebuild kit arrived last week. 10/4: COMPLETE.
26	WRF Biological Reactor Basin Oxidation Zone Gearbox Replacement (JM)	OJRSA Mark Dain	9/17: Need updated quote for this and WRF Disinfection System Lightning Mixer. 10/14: KL to review. 12/11: Ordered. \$42,187. Still need motor, which is easy to get.

FY2025 RESTRICTED FUND PROJECTS

PROJECTS MAY CARRY ACROSS BUDGET YEARS

12/16/2024 09:29

Row #	Restricted Fund Projects (Project Manager)	OJRSA Project #	Approx % Complete	Anticipated Completion	OJRSA Funding Amount (\$)	Max Funding by Others (\$)	PO/Contract Amount (\$)	RESTRICTED FUND PROJECT MILESTONES					Budget Remaining (\$)	GL Code (XXXXX = get from Office Mgr)	Comp. Performing (and Project Mgr)	
								Bids/RFQ/etc. Issue/Advertised	PO/Contract Signed	Started Work	Completed	Obligated/ Spent Curr + Prev Years (\$)				
A	Consent Order SSES/Rehab 2022 CONSTRUCTION SCIIP MATCH (CE, KL)	2024-02	100%	4/30/2024	351,291	0	351,291	7/28/2023	10/17/2023	12/4/2023	7/15/2024	316,577	34,714	PROJ & CONT 1501-09008	Tugalo Pipeline Ed Hare	
B	Consent Order SSES/Rehab 2023 ENGINEERING SCIIP MATCH (CE, KL)	2024-08	75%	8/31/2025	398,000	0	398,000	N/A	9/15/2023	10/3/2023		169,736	228,264	PROJ & CONT 1501-09009	WK Dickson Priya Verravalli	
C	Consent Order SSES/Rehab 2023 CONSTRUCTION SCIIP GRANT (CE, KL)		0%	8/31/2025	0	5,478,319	4,076,461	8/14/2024	11/20/2024			0	4,076,461	PROJ & CONT 1501-09009	Frank Brinkley Bio-Nomic Services	
D	Dewatering Equipment Replacement ENGINEERING SCIIP MATCH (KL)	2024-06	50%	PHASE II 6/30/2026	440,300	0	440,300	9/15/2023	12/19/2023	1/11/2024		163,691	276,609	PROJ & CONT 1501-09011	KCI Technologies Tom Vollmar	
E	Dewatering Equipment Replacement CONSTRUCTION SCIIP GRANT (KL)		5%	PHASE II 6/30/2026	0	2,800,000	30,000	3/22/2024	7/30/2024	7/26/2024		0	30,000	PROJ & CONT 1501-09011	Harper GC Justin Jones	
F	Exit 4/Oconee Manufacturing Park ("Sewer South Phase III") PS/Sewer ENGINEERING (CE)	TBD	98%	11/1/2024	0	0	N/A OCONEE CO PROJ	N/A OCONEE CO PROJ	N/A OCONEE CO PROJ	Sometime in 2022		0	0	TBD	Thomas & Hutton Lee Brackett	
G	Flat Rock PS Replacement ENGINEERING/CONST SVCS SCIIP MATCH (CE)	2022-03	100%	10/23/2024	177,800	0	177,800	2/14/2022	7/5/2055	7/1/2022	10/10/2024	151,548	26,252	PROJ & CONT 1501-09005	KCI Technologies Tom Vollmar	
H	Flat Rock PS Replacement CONSTRUCTION SCIIP GRANT (CE)	2024-03	100%	9/30/2024	0	1,321,656	1,321,656	6/7/2023	8/29/2023	3/25/2024	8/27/2024	1,321,656	0	PROJ & CONT 1501-09005	Cove Utilities Jeff Caffery	
I	Oconee County & Western Andeson County Sewer Master Plan (CE)	2022-01	100%	6/3/2024	217,800	100,000	317,800	N/A	8/9/2023	9/12/2023	7/1/2024	317,476	324	PROJ & CONT 1501-09007	Weston & Sampson Kip Gearhart	
J	Regional Sewer Feasibility Study RIA GRANT (CE)	2024-01	100%	11/29/2024	0	100,000	100,000	5/26/2023	10/10/2023	11/8/2023	9/9/2024	100,000	0	PROJ & CONT 1501-09010	WK Dickson Angie Mettlen	
K	Sewer South Phase II ENG/INSPECT SVCS COUNTY FUNDED (CE)	2019-XX	98%	10/31/2024	0	480,850	480,850	Inherited from Oconee Co	5/4/2023	5/4/2023		383,744	97,106	SSF: CIP 1401-06050	Davis & Floyd John Reynolds	
L	Sewer South Phase II CONSTRUCTION EDA/RIA/COUNTY FUNDED (CE)	2023-06	98%	10/31/2024	0	12,311,447	11,687,329	9/27/2022	3/23/2023	6/1/2023		11,003,413	683,916	SSF: CIP 1401-06050	Kevin Moorhead Moorhead Construct	
M	Martin Creek PS Basin Trunk Sewer CCTV Engineer Review (KL, CE)	2025-03	0%	3/31/2025	96,000	0	96,000	Consent Order Prof Svcs	9/30/2024			2,898	93,102	PROJ & CONT 1501-09012	Priya Verravalli WK Dickson	
N	Southern Westminster Basin Trunk Sewer CCTV Engineer Review (KL, CE)	2025-03	0%	3/31/2025	76,000	0	76,000	Consent Order Prof Svcs	9/30/2024			5,610	70,390	PROJ & CONT 1501-09012	Priya Verravalli WK Dickson	
O	Martin Crk PS Basin Flow Study and Compare to Perkins Crk PS Basin to Quantify I/I (CE)	2025-03	0%	3/31/2025	45,000	0	45,000	Consent Order Prof Svcs	9/30/2024			1,332	43,668	PROJ & CONT 1501-09013	Priya Verravalli WK Dickson	
P	Speeds Creek PS Force Main Replacement ENGINEERING (CE, KL)	TBD	0%	TBD								0	0	PROJ & CONT 1501-TBD	TBD	
Q	Speeds Creek PS Force Main Replacement CONSTRUCTION (CE, KL)		0%	TBD									0	0	PROJ & CONT 1501-TBD	TBD
			0%									0	0			
					1,802,191	22,592,272	19,598,487	TOTAL RESTRICTED FUNDS OBLIGATED/ACTUAL TO DATE:					13,937,680	5,660,807	TOTAL AWARDED BUDGET REMAINING	

FY2025 RESTRICTED FUND PROJECTS

PROJECTS MAY CARRY ACROSS BUDGET YEARS

12/16/2024 09:29

Row #	Restricted Fund Projects (Project Manager)	Notes
A	Consent Order SSES/Rehab 2022 CONSTRUCTION SCIIP MATCH (CE, KL)	Carryover from FY 2023 OJRSA CONG: \$40,000 . 5/20: COMPLETE . Used \$6,785.98 of budgeted/approved Owner Contingency for additional concrete work on final repair.
B	Consent Order SSES/Rehab 2023 ENGINEERING SCIIP MATCH (CE, KL)	PO/Contract Amount includes \$700,000 owner contingency 10/24: Signed and sent Notice to Award to Bio-Nomic. 11/5: Contractor submitted COI. Waiting on performance bonds. 11/7: Setting up pre-con meeting for mid-November. Construction to start early 2025. 11/20: Pre-con held today. NTP for 1/2/2025. Bio-Nomic to send out construction schedule and shop drawings for engineer review.
C	Consent Order SSES/Rehab 2023 CONSTRUCTION SCIIP GRANT (CE, KL)	
D	Dewatering Equipment Replacement ENGINEERING SCIIP MATCH (KL)	10/1: Project down to ~\$3.6M after VE. Waiting to determine how much is remaining on Project 2024-08 to verify that we will be able to fund this project. 10/8: Approved \$10,000 for KCI for VE services, to be funded by project contingency. 11/4: 60% completion should be complete by end of week. Cost around \$3.8-3.9M currently and will operate 100% of current plant's rating. 11/7: Authorized KCI to use \$3,000 of project contingency for redoing layout for Schwing presses. 12/2: Signed Construction Permit Application, etc.
E	Dewatering Equipment Replacement CONSTRUCTION SCIIP GRANT (KL)	
F	Exit 4/Oconee Manufacturing Park ("Sewer South Phase III") PS/Sewer ENGINEERING (CE)	8/19: Received revised plans for route and will review soon. 8/29: Provided comments. 9/23: Received revision. Need to begin working on an agreement. 10/8: Approved all plans. Need info from T&H. Sent Lee Brackett email for info.
G	Flat Rock PS Replacement ENGINEERING/CONST SVCS SCIIP MATCH (CE)	9/3: Rain over weekend caused washing. Contractor to better stabilize area. 9/17: Cove/KCI have identified some solutions for stabilization. 9/18: Received SCDES Permit to Operate. Need record drawings, electronic files, site stabilization completion, etc. 10/10: Received final engineering invoice. 10/14: Received GIS information. COMPLETE. Retained approx. \$26,252 for PM and inspection funds not used, making OJRSA funding amount \$151,548.
H	Flat Rock PS Replacement CONSTRUCTION SCIIP GRANT (CE)	
I	Oconee County & Western Andeson County Sewer Master Plan (CE)	To continue under #2022-01 (Fair Play and Townville Area Sewer Basin Plan). 6/26: Provided W&S comments on draft. Have received 1/2 of "grant" for study. 7/1: Presentated to Board and report finalized and put on website. 8/5: Board adopted. COMPLETE .
J	Regional Sewer Feasibility Study RIA GRANT (CE)	8/5: Presented to Board as draft. Needs to be finalized. Will be considered 9/9. 9/9: Board approved. Next phase is implementation. This will be tracked in FY2025 O&M Projects. COMPLETE . 10/31: Received RIA Grant Close Out Letter.
K	Sewer South Phase II ENG/INSPECT SVCS COUNTY FUNDED (CE)	10/29: Contract complete but project not. D&F waiting on record drawings from contractor in order to get SCDES Permit to Operate. 11/6: SCDOT Permit closed out. 12/4: Moorhead (J Brooks) sent as-built drawings to Davis & Floyd, paused liquidated damage assessment.
L	Sewer South Phase II CONSTRUCTION EDA/RIA/COUNTY FUNDED (CE)	
M	Martin Creek PS Basin Trunk Sewer CCTV Engineer Review (KL, CE)	10/24: All CCTV and manhole data provided to engineer. 11/7: WKD began spot checking data. 12/12: WKD completed draft of recommendations and it is in internal review. WKD continuing to monitor flow meters.
N	Southern Westminster Basin Trunk Sewer CCTV Engineer Review (KL, CE)	10/14: OJRSA has finished all Level 1 manhole inspections and will begin smoke testing soon. 10/24: All CCTV and manhole data provided to engineer. 11/7: WKD began spot checking data. 12/12: Waiting on missing CCTV data and smoke test results.
O	Martin Crk PS Basin Flow Study and Compare to Perkins Crk PS Basin to Quantify I/I (CE)	11/7: WK Dickson waiting on "frequent" storm for I/I analysis. TS Helene will be considered Act of God and not appropriate to use for study. 12/12: Rainfall event on 12/10 considered first qualifying event. WKD continuing to monitor flow meters.
P	Speeds Creek PS Force Main Replacement ENGINEERING (CE, KL)	CONSENT ORDER ITEM 7/15/2024: As identified in the 20 Year Master Plan, this force main should be replaced with similar sized pipe.
Q	Speeds Creek PS Force Main Replacement CONSTRUCTION (CE, KL)	



Oconee Joint Regional Sewer Authority

623 Return Church Road
Seneca, South Carolina 29678
Phone (864) 972-3900
www.ojrsa.org

MEMORANDUM

TO: Chris Eleazer, Executive Director

FROM: Kyle Lindsay, Operations Director

CC:

DATE: December 12, 2024

SUBJECT: Budget for Project #2025-05

The budgeted cost for the WRF equipment installs included the replacement of a new utility water pump with associated valves, a RAS and WAS pump with associated valves and a new day tank flow control valve and mag meter. The total budgeted price was \$308,250. The low bid from Cove Utility came in at \$362,500 with a difference of \$54,250.

We had also budgeted for a new mixer gear drive on the chlorine mix tank and a gear drive for one of the oxic mixers. The budgeted price for those was \$145,750. The actual price for these gear drives when ordered was \$90,949 with a difference of \$54,801.

So, the excess cost of the WRF equipment install should be covered by the difference in the mixer gear drives final cost.

This is a compliance matter that can affect the operations and treatment of the facility.

Please let me know if you have any questions.

Kyle Lindsay, Operations Director



Oconee Joint Regional Sewer Authority

623 Return Church Road
 Seneca, South Carolina 29678
 Phone (864) 972-3900
 www.ojrса.org

Competitive Sealed Bids

RFB Project Name & Number: Project #2025-05 WRF General Equipment Installs

Work Order Number (if applicable): _____

Account Coding: 701-03000

OJRSA staff present when bids are opened and presented (there must be at least three members present):

OJRSA Witness #1

OJRSA Witness #2

OJRSA Witness #3

Print: Kyle Lindsay

Chris Ekense

Amanda L Kelley

Signature: Kyle Lindsay

Chris Ekense

Amanda L Kelley

Bidder Name	Date Received	Time Received	Amount (\$)	Included All Required Items?	✓ Low Bid
<u>Cove Utility</u>	<u>12/11/2024</u>	<u>1357</u>	<u>362,100.00</u>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/>
				<input type="checkbox"/> Yes <input type="checkbox"/> No	
				<input type="checkbox"/> Yes <input type="checkbox"/> No	
				<input type="checkbox"/> Yes <input type="checkbox"/> No	
				<input type="checkbox"/> Yes <input type="checkbox"/> No	
				<input type="checkbox"/> Yes <input type="checkbox"/> No	
				<input type="checkbox"/> Yes <input type="checkbox"/> No	
				<input type="checkbox"/> Yes <input type="checkbox"/> No	
				<input type="checkbox"/> Yes <input type="checkbox"/> No	
				<input type="checkbox"/> Yes <input type="checkbox"/> No	
				<input type="checkbox"/> Yes <input type="checkbox"/> No	

Additional Notes (if necessary):

Only one bid received.

Attachment A – WRF Project #2025-05 Cost SheetSubmitting Company Name: Cove Utility LLCAddress: 107 W Montclair Ave, Greenville, SC 29609Phone: (864) 505-5017

Services to provide per the project:

Day Tank Control Valve	Cost
Modulating Valve	\$ 12,400
Flow Meter	\$ 19,000
Piping & Fittings	\$ 12,000
Miscellaneous Costs (e.g., Flange kits)	\$ 2,500
Labor	\$ 20,000
SUBTOTAL	\$ 76,500

Return Activated Sludge	Cost
T-10 RAS Pump with Air Relief & Check Valve	\$ 61,300
Three Rising Stem Valves	\$ 16,000
Piping & Fittings (OJRSA Mag Meter to be reduced down to 8")	\$ 22,000
Miscellaneous Costs (e.g., Flange kits)	\$ 9,000
Insulation	\$ 10,000
Labor	\$ 20,000
SUBTOTAL	\$ 138,300

Waste Activated Sludge	Cost
V-3 WAS Pump with Air Relief & Check Valve	\$ 36,900
Three Rising Stem Valves (Two 3" & One 4"-to-3")	\$ 8,500
Piping & Fittings (OJRSA Mag Meter)	\$ 8,000
Miscellaneous Costs (e.g., Flange kits)	\$ 7,500
Insulation	\$ 6,000
Labor	\$ 15,000
SUBTOTAL	\$ 81,900

Utility Water Pump	Cost
Utility Water Pump	\$ 33,000
Four Valves	\$ 8,500
Check Valve	\$ 2,000
Piping & Fittings	\$ 4,000
Miscellaneous Costs (e.g., Flange kits)	\$ 7,500
Labor	\$ 15,400
SUBTOTAL	\$ 70,400

TOTAL FOR PROJECT \$ 362,100 **See attached bid clarification letter
See next page

Reference #1 (Mandatory – Must Be Applicable Experience to this RFB) (No Duplicate References)

Company Name: See attached qual package Calendar Year(s) Work Performed: _____

Contact Name: _____ Phone: _____ Email: _____

Reference #2 (Mandatory – Must Be Applicable Experience to this RFB) (No Duplicate References)

Company Name: See attached qual package Calendar Year(s) Work Performed: _____

Contact Name: _____ Phone: _____ Email: _____

Reference #3 (Mandatory – Must Be Applicable Experience to this RFB) (No Duplicate References)

Company Name: See attached qual package Calendar Year(s) Work Performed: _____

Contact Name: _____ Phone: _____ Email: _____

By my signature below, I confirm that I have read and understand all information contained in the OJRSA Project #2025-05 General Water Reclamation Facilities Installation Projects RFB. I also confirm this bid represents the submittal on behalf of my employer/company and that I am authorized to sign on the company's behalf.

Signature: 

Date: 12/11/24

Name (Print): Jeff Caffery

Email: jeff@coveutility.com

Title: President



December 11, 2024

Oconee Joint Regional Sewer Authority
ATTN: Kyle Lindsay

Bid Clarification for PROJECT #2025-05 General Water Reclamation Facility Installation Projects RFB

A. Narrative:

Cove Utility has substantial experience working on, rehabbing and replacing wastewater treatment plant systems at facilities that very similar to what the owner currently operates. Cove offers the below scope of work as a more specific and detailed approach to the necessary work than what is briefly summarized in the bid proposal documents. Please don't hesitate to reach out with any questions, or if Cove Utility can provide references and qualifications for our expertise.

B. Scope of Work:

Day Tank

- OJRSA to divert plant influent flow to EQ lagoon to allow for a 10-hour shut down of the plant raw influent line (from existing day EQ tank). OJRSA to isolate line prior to mobilization.
- Dismantling of piping in influent meter vault and removal of existing 16" plug valve & 12" mag meter.
- Supply of a new 16" plug valve with a Auma SQR14.2 modulating electrical motor operator.
 - Actuator is rated for modulating duty and can be set at variable open states across the range.
 - Actuator can be locally adjusted on the EMO interface panel in the vault
- Supply of a new 12" Siemens SITRANS FM MAG 5100 W magnetic flow meter.
 - Includes local transmitter in a NEMA 4X enclosure mounted on top of the vault.
- Installation of power and control wire back to the headworks. Control to tie into the headworks missions control RTU. Electrical hook up of new EMO & mag meter.
 - OJRSA to excavate and backfill the duct bank trench.
- Includes provided a new 12" DIP flanged spool piece to make up for new meter lay length.
- Reusing existing piping and dismantling joint in vault. Includes new gaskets and hardware for existing piping removed to accommodate installation.
- Manufacturer representative startup services for actuator and mag meter.
- *Visual leak test of new piping when owner returns pump station to service.*
- *All management, supervision, and general conditions*
- *All construction & safety equipment as required to perform scope of work*



RAS Pump

- Below scope for 1ea RAS pump replacement
- OJRSA to influent & effluent flow off of pump station. OJRSA isolate line prior to mobilization.
- Dismantle current equipment and insulation.
- Supply and install 1ea Gorman Rump T-10 pump with internal heater, pressure gauges (in psi), and ARV.
- Install three (3) ten inch (10 in.) rising stem gate valves and one (1) ten inch (10 in) Val-matic Swing Flex check valve.
 - Does not include replacement of existing piping except as necessary for new install.
- Install one (1) eight inch (8 in.) mag meter. (Owner has the meter)
- Reinstall/replace pipe insulation to restore to condition at the start of the project.
- Electrical disconnect & reconnect of new pump. No replacement of power supply/control panel components, assumes electrical like for like replacement and existing are in serviceable condition.
- Manufacturer representative to perform/oversee startup services for pump.
-
-
-
- *Visual leak test of new piping when owner returns pump station to service.*
- *All management, supervision, and general conditions*
- *All construction & safety equipment as required to perform scope of work*

WAS Pump

- Below scope for 1ea WAS pump replacement
- OJRSA to influent & effluent flow off of pump station. OJRSA isolate line prior to mobilization.
- Dismantle current equipment and insulation.
- Supply and install 1ea Gorman Rump V-3 pump with internal heater, pressure gauges (in psi), and ARV.
- Install two (2) three inch (3 in.) rising stem valves and one (1) 3 inch (3 inc) Val-matic Swing Flex check valve.
- Install one (1) three inch (3 in.) mag meter with new three inch (3 in.) DIP to connect to existing piping as necessary. (Owner has the meter)
 - Does not include replacement of existing piping except as necessary for new install.
- Install one (1) rising stem valve after flow meter (four inch (4 in.) reduce to three inch (3 in.).
- Reinstall/replace pipe insulation to restore to condition at the start of the project.
- Electrical disconnect & reconnect of new pump. No replacement of power supply/control panel components, assumes electrical like for like replacement and existing are in serviceable condition.
- Manufacturer representative to perform/oversee startup services for pump.
-
-
-
- *Visual leak test of new piping when owner returns pump station to service.*
- *All management, supervision, and general conditions*
- *All construction & safety equipment as required to perform scope of work*



Utility Water Pump

- Below scope for 1ea non potable water pump replacement
- OJRSA to influent & effluent flow off of pump station. OJRSA isolate line prior to mobilization.
- Dismantle current equipment.
- Supply and install 1ea four inch (4 in.) in-line centrifugal pump—two hundred gallons per minute (200 gpm) at two hundred thirty-one feet total dynamic head (231 ft TDH) with a twenty-five horsepower (25 hp) drive.
- Install one (1) four inch (4 in) Val-matic Swing Flex check valve and four (4) four inch (4 in) rising stem gate valves.
- Electrical disconnect & reconnect of new pump. No replacement of power supply/control panel components, assumes electrical like for like replacement and existing are in serviceable condition.
- Manufacturer representative to perform/oversee startup services for pump.
- *No replacement of insulation*
-
-
-
- *Visual leak test of new piping when owner returns pump station to service.*
- *All management, supervision, and general conditions*
- *All construction & safety equipment as required to perform scope of work*



C. Clarifications:

- *Reuse existing equipment pads*
- Assumes existing wastewater treatment plant components not called for replacement are in serviceable condition for reuse.
- New piping includes new hardware and gaskets.
- Pipe painting to be by others. Or added via CO if desired.

D. Exclusions:

- *New pipe supports*
- Replacement or repair of unknown damaged materials not listed above or discovered during work.
- Pipe painting.
- Engineering and/or design work
- Treatment process performance guarantees
- Existing structure condition guarantees
- Electrical, SCADA, controls and/or integration work
- Permitting and/or DHEC compliance
- Performance and Payment bond

E. Furnished by Others:

- Operation of treatment plant, flow management, bypass pumping, etc. as necessary.

I and everyone at Cove Utility sincerely thank you for giving us the opportunity to submit this proposal. We look forward to discussing this proposal with you further and answering any questions you may have.

Respectfully,

Jeff Caffery
 Cove Utility
jeff@coveutility.com
 (864) 505-5017

Submitted By: X _____

Signature

Name

Date



December 11, 2024

OJRSA

Statement of Qualifications

Subject: OJRSA WWTP Automation – Cove Utility Qualifications

I and everyone at Cove Utility sincerely look forward to the opportunity to work with Oconee Joint Regional Sewer Authority on the General Water Reclamation Facility Installation project for which we have submitted a construction bid for. Below and attached you will find a brief summary of our experience, qualifications and references that I believe you will find more than adequate for this project. And while Cove Utility is a relatively young organization with primarily smaller projects on it's resume, I assure you that our employees possess ample experience with water & wastewater projects that are similar and larger/more complex in nature.

I would ask that you not let our status as a small & growing local business impact your selection, what we lack in size and geographic reach we more than make up for with personal attention, communication and hand-selected, experienced water & wastewater professionals. While in the interest of brevity we have only detailed the leaders of our organization, we do employ our own experienced field craft workers to self-perform all the work on this project. And I'm pleased to report that our leadership team and field foreman teams currently employed have on average, 15-years' experience in water & wastewater treatment plant construction specifically which I believe is something that sets us apart from our competition, small and large alike.

- List sample of some completed projects by Cove Utility
- Resume of Operations Manager, Paul Laughlin, who will serve as Superintendent on this project.
 - o Includes sampling of work experience previous to Cove Utility
- Resume of Director of Project Management, Wes Bratton, who will serve as Project Manager on this project.
 - o Includes sampling of work experience previous to Cove Utility
- Resume of President, Jeff Caffery, who will serve as Project Executive on this project.
 - o Includes sampling of work experience previous to Cove Utility
- Industry References
 - o Scott Barnes, Wastewater Treatment Superintendent, Easley Combined Utilities
 - (864) 442-3292 sbarnes@easleyutilities.com
 - o Kyle Lindsay, Operations Director, Oconee Joint Regional Sewer Commission
 - (864) 973-1016 kyle.lindsay@ojrsa.org
 - o Dave DeSousa, Project Coordinator Water & Wastewater, SC Department of Corrections
 - (803) 995-1030 desousa.david@doc.sc.gov
 - o Tony Reid, Project Manger Engineering, Goodwyn Mills & Cawood
 - (251) 689-3247 tony.reid@gmcnetwork.com
 - o Kevin Strickland, Water & Sewer Operator, Town of Williamston, SC
 - (864) 934-2983 kevin@williamstonsc.us



ISO 9001:2015 CERTIFIED

ENGINEERS • PLANNERS • SCIENTISTS • CONSTRUCTION MANAGERS

106 Clair Drive • Piedmont, SC 29673 • Phone 864-269-0890

November 12, 2024

Mr. Chris Eleazer
Executive Director, Oconee Joint Regional Sewer Authority
623 Return Church Road
Seneca, South Carolina 29678

Re: Recommendation of Award
Early Equipment Selection and Submittals
OJRSA Coneross Creek WRF Dewatering Equipment Upgrades
Project #2023-06 Phase II – SCIIP Grant #A-23-C153 – KCI Project No. 00006285 (962308802)

Dear Mr. Eleazer:

Harper and KCI have received 11 screw press equipment proposals and 4 centrifuge equipment proposals for the dewatering equipment as part of the Coneross Creek Water Reclamation Facility Dewatering Equipment Upgrades Project. The screw presses and centrifuges had a wide range of dewatering capacities and equipment costs.

KCI, Harper, and OJRSA staff worked together to score the equipment submittals based on the rubric provided in the RFP. The scoring rubric for the dewatering equipment is attached. Based on the scores compiled, KCI recommends selection of two Schwing FSP 903 Screw Presses for the price of \$1,112,600. This price will be included in the full GMP developed by Harper as the CMAR contractor and included in the CMAR construction contract.

As part of the proposal, Harper asked the vendor to break out the cost for submittals so that submittals may be released ahead of the full GMP approval. The cost for submittals is \$99,750. This price for submittals will be paid under a stand-alone contract with Harper. This is necessary to meet the RIA project completion deadline. Upon approval of the GMP, the submittal cost will be included in CMAR contract and will be reimbursed by RIA.

In the event the GMP is not approved and the project does not move forward, it is anticipated that KCI's contract would be terminated for OJRSA's convenience. In such a termination, the following budgeted amounts would not be paid:

- \$72,800 for Construction Administration
- \$64,500 for Resident Project Representative
- \$12,900 for Project Close Out

A total of \$150,200 of budgeted local match funds would become available if the project does not move into construction.

Item 11 in the General Provisions of the engineering contract signed December 19, 2023 and amended April 4, 2024 states that: "Upon thee (3) business days' written notice to the other party, this Agreement may be terminated for convenience by either party, with or without cause and at the party's sole

Mr. Chris Eleazer, Executive Director
OJRSA Coneross Creek WRF Dewatering Equipment Upgrades
November 12, 2024

discretion. Upon termination for convenience, neither party shall have any further claims against each other provided that Client shall pay KCI for all Services performed through the date of termination.”

KCI has the opinion that this scenario effectively eliminated OJRSA’s risk in executing the contract to cover submittal costs prior to obtaining an approved GMP.

KCI recommends award to Schwing in the amount of \$99,750 for submittal development. A construction contract will be awarded based on acceptance of the guaranteed maximum price (GMP).

Should you have any questions, please call.

Sincerely,
KCI Technologies, Inc.



Steven Barbian, P. E.
Project Manager

Attachments – Proposal Scoring Matrix

Project: OJRSA Coneross Creek WRF - Dewatering Equipment Upgrades
Scope: Evaluation Criteria
Client/Engineer: OJRSA/KCI
Revision: Early Selection Equipment RFP

SCREW PRESSES

Criteria	Score	Premier Water/Huber		Heyward/Ishigaki		Combs and Associates/Charter		Clearwater/BDP		EW2/Andritz		Combs and Associates/Schwing	
		Rating out of 5	Comment	Rating out of 5	Comment	Rating out of 5	Comment	Rating out of 5	Comment	Rating out of 5	Comment	Rating out of 5	Comment
Total Capital Cost	25%	3	\$1 M	3	\$1 M	3	\$1 M	3	\$1 M	4	\$700 K	4	\$700 K
Estimated Operation and Maintenance Costs	20%	4	minimal data for comparison	4	minimal data for comparison	4	minimal data for comparison	4	minimal data for comparison	4	minimal data for comparison	4	minimal data for comparison
Delivery Schedule	15%	4	6-8 wks and 28-34 wks	1	4-8 wks and 40-50 wks	5	2-4 wks and 28-35 wks	1	8-10 wks and 40-50 wks	5	4-6 wks and 28-34 wks	1	12-16 wks and 38-46 wks
Ease of Maintenance	5%	3	no data for comparison	3	no data for comparison	3	no data for comparison	3	no data for comparison	3	no data for comparison	3	no data for comparison
Flexibility of Operation	5%	2	will require future 3rd unit	2	will require future 3rd unit	2	will require future 3rd unit	2	will require future 3rd unit	2	will require future 3rd unit	2	will require future 3rd unit
Owner Preference	30%	3	Pilot Tested and trusted, desire to dewater full plant capacity	1	desire to dewater full plant capacity	2	desire to dewater full plant capacity	2	desire to dewater full plant capacity	2	desire to dewater full plant capacity	2	desire to dewater full plant capacity
Final Scores	100%	66%		45%		63%		51%		68%		56%	

SCREW PRESSES - FULL CAPACITY

Criteria	Score	Heyward/Ishigaki		Combs and Associates/Charter		EW2/Andritz		Combs and Associates/Schwing		Premier Water/Huber 3 presses	
		Rating out of 5	Comment	Rating out of 5	Comment	Rating out of 5	Comment	Rating out of 5	Comment	Rating out of 5	Comment
Total Capital Cost	25%	2.5	\$1.2 M	2.75	\$1.2 M	4	\$840,000	3	\$1.1 M	2.25	\$1.37 M
Estimated Operation and Maintenance Costs	20%	4	minimal data for comparison	4	minimal data for comparison	4	minimal data for comparison	4	minimal data for comparison	4	minimal data for comparison
Delivery Schedule	15%	1	4-8 wks and 40-50 wks	5	2-4 wks and 28-35 wks	4	was quickest on smaller press	3	4 wks and 38-46 wks	4	6-8 wks and 28-34 wks
Ease of Maintenance	5%	3	no data for comparison	3	no data for comparison	3	no data for comparison	3	no data for comparison	3	no data for comparison
Flexibility of Operation	5%	5	full capacity	5	full capacity	5	full capacity	5	full capacity	5	full capacity
Owner Preference	30%	3	unknown brand, vendor not confident	4	full capacity and known name	3	full capacity and known name, incomplete submittal	5	good references and submittal	4	desire to only have 2 presses
Final Scores	100%	58%		77%		74%		78%		71%	

CENTRIFUGE

Criteria	Score	Premier Water/GEA		Clearwater/Flottweg		Combs and Associates/Centrisys		EW2/Andritz	
		Rating out of 5	Comment	Rating out of 5	Comment	Rating out of 5	Comment	Rating out of 5	Comment
Total Capital Cost	25%	5	497000	5	528000	5	477000	5	492000
Estimated Operation and Maintenance Costs	20%	2	generally higher than screw press	2	generally higher than screw press	2	generally higher than screw press	2	generally higher than screw press
Delivery Schedule	15%	4	6-8 wks and 32 wks	3	8 wks and 36-38 wks	4	6-8 wks and 30-35 wks	5	4-6 wks and 24-26 wks
Ease of Maintenance	5%	1	more difficult than screw press	1	more difficult than screw press	1	more difficult than screw press	1	more difficult than screw press
Flexibility of Operation	5%	5	full capacity	5	full capacity	5	full capacity	5	full capacity
Owner Preference	30%	0	Screw press preferred	0	Screw press preferred	0	Screw press preferred	0	Screw press preferred
Final Scores	100%	51%		48%		51%		54%	

CONVEYOR

Criteria	Score	Premier Water/Huber**		Premier Water/Spirac		Clearwater/BDP**		Combs and Associates/Charter		Combs and Associates/Schwing		Heyward/IMS		EW2/Serpentix		EW2/Andritz	
		Rating out of 5	Comment	Rating out of 5	Comment	Rating out of 5	Comment	Rating out of 5	Comment	Rating out of 5	Comment	Rating out of 5	Comment	Rating out of 5	Comment	Rating out of 5	Comment
Total Capital Cost	25%	5	\$226 K	3	\$303 K	1	\$446 K	4	\$255 K	2	\$397 K	2	\$404 K	2.5	\$350 K	4	\$249 K
Estimated Operation and Maintenance Costs	20%																
Delivery Schedule	15%																
Ease of Maintenance	5%																
Flexibility of Operation	5%																
Owner Preference	30%	4	with vendor, provides single source for equipment	3	separate vendor	4	with vendor, provides single source for equipment	4	with vendor, provides single source for equipment	5	with vendor, provides single source for equipment	3	separate vendor	1	want screw conveyor, not belt	4	with vendor, provides single source for equipment
Final Scores	100%	49%		33%		29%		44%		40%		28%		19%		44%	

** not able to purchase conveyor without purchasing screw press



November 11, 2024

Oconee Joint Regional Sewer Authority
623 Return Church Road #1531
Seneca, SC 29678
Attn: Chris Eleazer

Letter of Intent and Limited Authorization to Proceed - Early Submittal Procurement for the Coneross Creek WRF Dewatering Upgrades

Project Name: OJRSA Coneross Creek WRF Dewatering Upgrades CMAR
Proposal Number: 24-595-615
Project Address: 623 Return Church Road #1531, Seneca, SC 29678

The Oconee Joint Regional Sewer Authority ("Owner") and Harper General Contractors, Inc. ("Harper") have entered into a separate written agreement for Harper's performance of certain preconstruction services in connection with the above-referenced project (the "Project"). Owner and Harper anticipate and intend that, when the design for the construction of the Project has been sufficiently completed by the design professional engaged by the Owner, the Owner and Harper will use good faith efforts to negotiate, agree upon and enter into a contract for Construction Manager at Risk (CMAR) services which include the construction of the Project by Harper as CMAR (the "Prospective CMAR Contract"). However, nothing stated herein requires the Owner or Harper to enter into the Prospective CMAR Contract with one another.

In the interim, the Owner requests that Harper provide the limited early submittal procurement services identified herein pursuant to, and in accordance with, the terms of this Letter of Intent and Limited Authorization to Proceed (the "Letter Agreement"), which shall be binding upon the Owner and Harper as further provided herein.

A. Basis for Pricing and Payment Terms:

- Exhibits: Proposal and Bid Form from Schwing Bioset (Manufacturer)
- Payment for the submittals will be based on the negotiated value discussed by email with the manufacturer plus Harper's fee (5%).
- Payment terms are 100% (one-invoice) net 30-days from invoicing after submittals are handed over to OJRSA and its engaged design professional.

B. Scope of Supply:

- This procurement package consists of the generation and provision of submittals for the screw presses.
- Harper will work with the selected equipment manufacturer to develop complete submittal packages for each selected piece of equipment.
- This Letter Agreement does not provide or include provisions to order any materials for fabrication and delivery – it is for submittal generation only.

HARPER | GENERAL CONTRACTORS

Environmental Systems

C. Exclusions:

- Material/Equipment fabrication and delivery.
- Warranties.
- Permitting.
- Performance and Payment bond.

D. Schedule:

- Harper and the equipment manufacturer will provide submittals to OJRSA and its engaged design professional, KCI, within the timeline included in the Manufacturer's RFP response (attached); Submittal preparation from the Manufacturer is anticipated to take 4 weeks to complete based on the attached Manufacturer's RFP response.

E. Additional Terms

1. This Letter Agreement may only be modified or amended by written agreement signed by both the Owner and Harper. In the event the Owner and Harper enter into the Prospective CMAR Contract in connection with the Project, the parties may amend, alter, incorporate in whole or in part, or otherwise modify or include any of the terms of this Letter Agreement within the Prospective CMAR Contract.
2. The Owner may terminate this Letter Agreement for any reason upon providing written notice to Harper at least 7 days prior to the effective date of termination. Either party may terminate this Letter Agreement due to the other party's failure to comply with a material term of this Letter Agreement by providing written notice of such termination at least 7 days prior to the effective date of termination, unless the defaulting party cures its default within such 7-day period. In the event of termination of this Letter Agreement by either party prior to the full performance of the submittal procurement services identified herein and the full payment for same, Harper shall be entitled to be paid for all services performed or provided prior to the date of termination, which payment shall not be less than the compensation due to the Manufacturer for its services performed or provided prior to the date of termination, as is consistent with the attached Manufacturer's proposal response, plus Harper's fee thereon.
3. The Owner and Harper waive claims against each other for consequential damages arising out of or relating to this Letter Agreement. This mutual waiver includes damages incurred by the Owner for rental expenses, for losses of use, income, profit, financing, business and reputation, and for loss of management or employee productivity or of the services of such persons. This mutual waiver is applicable, without limitation, to all consequential damages due to either party's termination of the Letter Agreement as provided herein.
4. Harper shall not be responsible for any delay, damage, or failure caused by or occasioned by a Force Majeure Event; provided, however, that Harper shall give five (5) days' written notice and full particulars of the Force Majeure Event to the Owner after such occurrence of a Force Majeure Event. "Force Majeure Event" shall mean act of God, act of nature or the elements, terrorism, insurrection, revolution or civil strife, piracy, civil war or hostile action, labor strikes, acts of public enemies, federal or state laws, rules and regulations of any governmental authorities having jurisdiction over the premises, or any other causes beyond the control of Harper. Delays due to any of the above causes shall not be deemed to be a breach of, or failure, to perform under this Letter Agreement. Any delay in performance by Harper pursuant to this

HARPER | GENERAL CONTRACTORS

Environmental Systems

paragraph will continue only for so long as the Force Majeure Event continues, and only to the extent that Harper is so prevented or delayed.

5. Dispute Resolution - All claims, disputes, and other matters in question between Harper and Owner arising out of or related to this Letter Agreement, or the breach thereof, shall be decided by arbitration in accordance with the Construction Industry Arbitration Rules of the American Arbitration Association then obtaining at the sole option of Harper. Harper may, at its option, join or consolidate arbitration with the Owner, Architect/Engineer, Construction Manager, and other Subcontractors, Suppliers, Manufacturers or any other party having an interest in the proceeding. Notwithstanding any other choice of law provisions, if any, the parties acknowledge that the Project affects interstate commerce and that this agreement to arbitrate shall be governed by the Federal Arbitration Act, 9 U.S.C. § 1 et seq. The award rendered by the arbitrators shall be final and judgment may be entered upon it in accordance with the applicable law in any court having jurisdiction thereof. The prevailing party in any dispute arising out of or relating to this Letter Agreement that is resolved by arbitration shall be entitled to recover from the other party the reasonable attorney's fees incurred by that party in connection with such arbitration.
6. Neither party may assign this Letter Agreement or the party's rights or obligations under this Letter Agreement without the prior written approval of the other party, which approval shall not be unreasonably withheld or delayed.
7. This Letter Agreement will be interpreted, construed and enforced according to the laws of the State of South Carolina.
8. This Letter Agreement may be executed in any number of counterparts, transmitted, and stored electronically. The sum of the executed counterparts transmitted electronically between and among Harper and the Owner shall be deemed the original Letter Agreement.

TOTAL COST:

\$99,750.00

Pricing will be valid for thirty (30) days from date listed on page one (1) of this proposal. The scope of supply is provided as explicitly stated and does not include additional work or supply. Proposal is provided per Harper's Standard Terms and Conditions which are found in the following pages.

I and everyone at Harper General Contractors sincerely thank you for giving us the opportunity to submit this proposal. We look forward to discussing this proposal with you further and answering any questions you may have. Please confirm your acceptance of the terms and conditions of this Letter Agreement by signing below where indicated and returning the executed copy to my attention.

Respectfully,

Justin Jones
 Director of Preconstruction
 Harper General Contractors
 Environmental Systems Division
justinj@harpergc.com
 (843) 637-7815

HARPER | GENERAL CONTRACTORS Environmental Systems

Accepted By: X _____
Signature Print Date

Harper Approval: X _____
Signature Print Date

DRAFT



Piedmont Municipal Power Agency

BOARD PACK

for

PMPA Board Meeting

Thursday, December 19, 2024

10:00 AM (EST)

Held at:

PMPA Office

121 Village Drive, Greer, SC 29651

INDEX

Cover Page

Index

Agenda

Attached Documents:

2.1 a	Minutes : PMPA Board Meeting - 21 Nov 2024.....	6
3.1 a	November 2024 Financial Board Mailing.pdf.....	12
4.2 a	2024_11_Demand Response Report.pdf.....	19
4.2 b	2024_11_Energy Report.pdf.....	20
4.3 a	Catawba Report December 2024 Board Meeting.pdf.....	21
5.1 a	2025 Operating Budget Board Version-Final.pdf.....	22
5.2 a	SA-355 PMPA NITSA.pdf.....	35
5.3 a	Board Meeting Dates 2025.pdf.....	70
6.1 a	RECs.pdf.....	72

AGENDA

PMPA BOARD MEETING



Name:	Piedmont Municipal Power Agency
Date:	Thursday, December 19, 2024
Time:	10:00 AM to 2:00 PM (EST)
Location:	PMPA Office, 121 Village Drive, Greer, SC 29651 https://pmpa.zoom.us/j/85802719091?pwd=dzHS3BANCfcsb4lgoOFv2Eyv4eR0iU.1
Board Members:	Blake Stone (Chair), Andy Sevic, Donnie Hardin, Jimmy Bagley, Joe Nichols, John Young, Kevin Bronson, Mike Richard, Tom Brooks, Mayor Brian Ramey, David Vehaun, Eric Goodwin, Mayor Foster Senn, Keith Wood, Lance Davis, Marc Regier, Ronnie Roth, Steve Bratton, Tim Hall, Jason Taylor
Attendees:	Angie Hoover, Brandon Audet, Cindy Frierson, Dedra Howell, Dennis Cameron, Gary Brunault, Joel Ledbetter, JulieAnne London, Kenny Bradley, Lynn Price, Mike Frazier, Rion Foley, Tracy Quinn, Will Blanton, Robby Townsend, Tom Gressette

1. Call to Order

1.1 Identify Virtual Attendees

1.2 Declaration of Quorum

1.3 Invocation

2. Approval of Minutes

2.1 Confirm Minutes

Supporting Documents:

2.1.a	Minutes : PMPA Board Meeting - 21 Nov 2024	6
-------	--	---

2.2 Vote to Approve Minutes of November 21, 2024

To approve minutes as submitted.

3. Acceptance of Financial Report

3.1 November 2024

To accept Financial Report as submitted.

Supporting Documents:

3.1.a	November 2024 Financial Board Mailing.pdf	12
-------	---	----

4. Reports

4.1 Finance

4.2 Engineering

Supporting Documents:

4.2.a	2024_11_Demand Response Report.pdf	19
4.2.b	2024_11_Energy Report.pdf	20

4.3 Catawba

Supporting Documents:

4.3.a	Catawba Report December 2024 Board Meeting.pdf	21
-------	--	----

4.4 Management

5. Action Items

5.1 Approval of 2025 Operating Budget

For Decision

Supporting Documents:

5.1.a	2025 Operating Budget Board Version-Final.pdf	22
-------	---	----

5.2 Approval of revised NITSA

For Decision

Supporting Documents:

5.2.a	SA-355 PMPA NITSA.pdf	35
-------	-----------------------	----

5.3 Approval of PMPA 2025 Board Meeting Schedule

For Decision

Supporting Documents:

5.3.a	Board Meeting Dates 2025.pdf	70
-------	------------------------------	----

6. Presentations

6.1 Discussion of PMPA Renewable Energy Credits

Supporting Documents:

6.1.a	RECs.pdf	72
-------	----------	----

6.2 Pre-pay Utility Contracts - Mark Widener, NextEra

7. Executive Session

7.1 Vote to enter into Executive Session

7.2 Discuss matters pertaining to contract negotiations

7.3 Discuss matters pertaining to ongoing litigation

7.4 Vote to return to Regular Session

8. Actions to be taken based on discussion in Executive Session

9. Participant Discussion and Other Business

9.1 Appointment of Nominating Committee for 2025 Officers & Committees

For Decision

10. Adjourn

10.1 Adjourn

Next meeting: No date for the next meeting has been set.

MINUTES (in Review)



PMPA BOARD MEETING

Name:	Piedmont Municipal Power Agency
Date:	Thursday, November 21, 2024
Time:	10:00 AM to 12:26 PM (EST)
Location:	PMPA Office, 121 Village Drive, Greer, SC 29651
Board Members:	Blake Stone (Chair), Tom Brooks, Andy Sevic, Eric Goodwin, Donnie Hardin, Steve Bratton, Mike Richard, Marc Regier, John Young, Keith Wood, Mayor Foster Senn, Jimmy Bagley, Jason Taylor, David Vehaun, Joe Nichols, Lance Davis, Kevin Bronson
Attendees:	Joel Ledbetter, JulieAnne London, Mike Frazier, Dennis Cameron, Tracy Quinn, Lynn Price, Will Blanton, Kenny Bradley, Robby Townsend, Tom Gressette, Rion Foley, Gary Brunault
Apologies:	Tim Hall, Ronnie Roth, Mayor Brian Ramey, Cindy Frierson, Angie Hoover, Brandon Audet, Dedra Howell
Guests:	Andrea Kelley
Notes:	Virtual Attendees: Tom Brooks, David Vehaun, Tom Gressette, Rion Foley, Gary Brunault, and Andrea Kelley

1. Call to Order

1.1 Identify Virtual Attendees

1.2 Declaration of Quorum

Chairman Stone declared that a quorum is present and the Board can conduct business.

1.3 Invocation

Mr. Ledbetter gave the invocation.

Chairman Stone congratulated Mr. Ledbetter on the birth of his grandson, Landon James Price, on November 8.

2. Administration of Oath of Office to New Board Member

2.1 Oath of Office - Jason Taylor, City of Newberry

Mrs. Quinn, Office Manager/Executive Secretary, who is also a Notary Public, administered the oath of office to Jayson Taylor, who has been appointed Alternate Director from Newberry (copy attached).

3. Approval of Minutes

3.1 Confirm Minutes

PMPA Board Meeting Sep 19, 2024, the minutes were confirmed as presented.

3.2 Vote to Approve Minutes of September 26 and October 23-24 2024 meetings



Vote to Approve Minutes of September 26 and October 23-24 2024 meetings

Minutes approved as submitted.

10 Supported
0 Opposed
0 Abstained

Decision Date: Nov 21, 2024
Mover: Donnie Hardin
Seconder: John Young
Outcome: Approved

4. Acceptance of Financial Report

4.1 September and October 2024



September and October 2024

Financial Report approved as submitted.

10 Supported
0 Opposed
0 Abstained

Decision Date: Nov 21, 2024
Mover: Kevin Bronson
Seconder: Joe Nichols
Outcome: Approved

5. Reports

5.1 Finance

As a result of discussions at the planning meeting, Mrs. London presented PMPA's outstanding bonds with call dates.

Mrs. London also stated that the 2015A bonds are callable in 2025 and reviewed the saving that could be realized by a refunding. The analysis was prepared by Wells Fargo.

5.2 Engineering

Mr. Frazier reviewed the standard engineering reports for September and October that were included in the Board Pack.

Mr. Frazier also advised the Board that there PMPA is hosting an Operations Forum on December 4, in Easley. Information and registrations forms have been sent to the appropriate contacts.

Mr. Frazier reviewed the current status of the Laurens Transmission Line.

Mr. Frazier also introduced Robby Townsend to the Board. Robbie is a Network Administrator, and will report to Will Blanton, Manager of Operational Technology.

5.3 Catawba

Mr. Cameron reviewed the Catawba and McGuire report that was included in the Board Pack.

5.4 Management

Mr. Ledbetter advised the Board that the Senate Special Committee on the Energy Future has held several meetings to discuss South Carolina's energy future. Mr. Ledbetter noted that he would expect legislation to be filed early in the 2025 legislative session. He also noted that Burr Forman had prepared a memo summarizing the meetings and analyzing the draft legislation expected next year. Mr. Ledbetter will be posting this information to BoardPro.

Mr. Ledbetter informed the Board that Burr Forman had provided a general election report that is available on BoardPro.

Mr. Ledbetter also advised the Board that Thompson Coburn presented an Energy Policy in the Next Congress & Administration Webinar on November 12. If you could not participate in the webinar, there is a link and slides on BoardPro.

Mr. Ledbetter reminded the Board that the APPA Legislative Rally was coming up soon and that PMPA would pay for one participant from each Member city/utility to attend. The Board should receive an email from Tracy soon regarding the conference.

Mr. Ledbetter stated that Highland Lake Inn is available October 29 - 31, 2025, for the Board Planning Meeting. He planned to book those dates unless anyone had any objections.

Lastly, Mr. Ledbetter advised the Board that one speaker has been confirmed for the 2025 Power Conference. He requested that anyone with suggestions for speakers let him know.

6. Action Items

6.1 Consideration of 2025 G&A Budget



Consideration of 2025 G&A Budget

The 2025 G&A Budget was approved as submitted with the following votes.

9 Supported: Andy Sevic , Blake Stone , Donnie Hardin, Foster Senn , Jimmy Bagley , Joe Nichols , John Young , Kevin Bronson, Tom Brooks

1 Opposed: Mike Richard

0 Abstained:

Decision Date:	Nov 21, 2024
Mover:	Kevin Bronson
Second:	Mayor Foster Senn
Outcome:	Approved

6.2 Approval of revised NITSA



Approval of revised NITSA

The Board requested that this item be moved to the December 2025 Board meeting for consideration therefore the decision to approve the NITSA at the November Board meeting failed.

10 Supported moving item to December 2025 meeting.
0 Opposed
0 Abstained

Decision Date: Nov 21, 2024
Outcome: Not Approved

7. Presentations

8. Executive Session

8.1 Vote to enter into Executive Session



Vote to enter into Executive Session

Motion to enter into Executive Session approved.

10 Supported
0 Opposed
0 Abstained

Decision Date: Nov 21, 2024
Mover: Donnie Hardin
Seconder: Jimmy Bagley
Outcome: Approved

8.2 Discuss matters pertaining to contractual negotiations

8.3 Discuss matters pertaining to ongoing litigation

8.4 Vote to return to Regular Session



Vote to return to Regular Session

Motion to return to Regular Session approved.

10 Supported
0 Opposed
0 Abstained

Decision Date: Nov 21, 2024
Mover: Mayor Foster Senn
Seconder: Jimmy Bagley
Outcome: Approved

9. Actions to be taken based on discussion in Executive Session

9.1 Santee Cooper billing dispute



Santee Cooper billing dispute

A motion was made by Mr. Bronson, seconded by Mr. Hardin, authorizing staff to notify Santee Cooper of PMPA's dispute of the correctness of the bills received pursuant to the Power Sales Agreement between the South Carolina Public Service Authority (Santee Cooper) and PMPA. The dispute is based on Santee Cooper's calculation of the capacity rates under the Agreement. The disputed billing began with the billing for the January 2024 usage that was received by PMPA in February 2024.

10 Supported

0 Opposed

0 Abstained

Decision Date: Nov 21, 2024
Mover: Kevin Bronson
Seconder: Donnie Hardin
Outcome: Approved

9.2 Proposal to Santee Cooper for future power supply



Proposal to Santee Cooper for future power supply

A motion was made by Mr. Hardin, seconded by Mr. Bronson to authorize staff to make a power supply request and proposal to Santee Cooper for future power supply. The resulting agreement, if any, between PMPA and Santee Cooper will be brought to the Board of Directors for review, ratification and approval.

10 Supported

0 Opposed

0 Abstained

Decision Date: Nov 21, 2024
Mover: Kevin Bronson
Seconder: Jimmy Bagley
Outcome: Approved

10. Participant Discussion and Other Business

11. Adjourn

11.1 Adjourn

Next meeting: PMPA Board Meeting - Dec 19, 2024, 10:00 AM

Kevin Bronson made a motion to adjourn with a second by Jimmy Bagley. The motion carried unanimously.

Signature: _____

Date: _____

PIEDMONT MUNICIPAL POWER AGENCY
COMPARATIVE STATEMENT OF NET POSITION
AS OF NOVEMBER 30, 2024
(DOLLARS IN THOUSANDS)

	LAST MONTH	INCREASE	DECREASE	THIS MONTH
ASSETS				
CAPITAL ASSETS, NET:				
Generation	\$343,910	\$0	\$735	\$343,175
Transmission	4,133	0	11	4,122
LDMS/SCADA	183	0	7	176
General	537	5	0	541
Nuclear Fuel - In Stock And Progress	18,373	1,162	0	19,535
Nuclear Fuel - In Reactor	28,405	0	1,187	27,218
Construction in Progress	35,270	1,506	0	36,776
TOTAL CAPITAL ASSETS, NET	430,811	733	0	431,544
CURRENT UNRESTRICTED ASSETS:				
Cash And Marketable Debt Securities (W/C)	71,818	276	0	72,094
Revenue Fund Valuation	(4)	0	0	(4)
Fuel	(2,566)	24	0	(2,542)
Participants Accounts Receivable (W/C)	16,567	46	0	16,613
Other Accounts Receivable (W/C)	193	441	0	634
Materials & Supplies	20,844	0	12	20,832
TOTAL CURRENT UNRESTRICTED ASSETS	106,851	776	0	107,627
CURRENT RESTRICTED ASSETS:				
Debt Service	62,976	7,371	0	70,348
Debt Service Reserve	48,343	0	0	48,343
Reserve and Contingency	4,835	0	0	4,835
Decommissioning	137,919	976	0	138,895
Supplemental Power Reserve	1,600	0	0	1,600
Restricted Funds Valuation	(117)	0	0	(117)
TOTAL CURRENT RESTRICTED ASSETS	255,556	8,347	0	263,903
TOTAL CURRENT ASSETS	362,407	9,123	0	371,530
NON CURRENT ASSETS:				
Net Costs Recoverable From Future Participants Billings	239,258	0	4,071	235,187
Participant Settlement Receivable	45,400	0	0	45,400
Other	4	0	2	2
TOTAL NON CURRENT ASSETS	284,663	0	4,073	280,590
TOTAL ASSETS	\$1,077,880	\$5,784	\$0	\$1,083,663
DEFERRED OUTFLOWS:				
Redemption Loss	\$4,342	\$0	\$59	\$4,284
Losses On Advanced Refunding Of Debt, Net	5,046	0	170	4,876
Postemployment Benefits	(188)	0	0	(188)
TOTAL DEFERRED OUTFLOWS	\$9,200	\$0	\$228	\$8,972

PIEDMONT MUNICIPAL POWER AGENCY
COMPARATIVE STATEMENT OF NET POSITION
AS OF NOVEMBER 30, 2024
(DOLLARS IN THOUSANDS)

<u>LIABILITIES</u>	<u>LAST MONTH</u>	<u>INCREASE</u>	<u>DECREASE</u>	<u>THIS MONTH</u>
LONG-TERM LIABILITIES:				
Bonds - Including Current Installment	\$454,910	\$0	\$0	\$454,910
Bond Discounts	(39)	4	0	(35)
Bond Premium	38,415	0	651	37,764
CAB	80,330	0	0	80,330
Reserve For Decommissioning	151,769	626	0	152,395
Other Postemployment Benefits	1,639	0	0	1,639
Long Term Accrued Expenses - Participants (W/C)	28	7	0	35
TOTAL LONG-TERM LIABILITIES	727,051	0	13	727,038
CURRENT LIABILITIES:				
Accounts Payable - General (W/C)	0	132	0	132
Accounts Payable - Duke (W/C)	1,650	0	792	859
Accounts Payable - Other (W/C)	1,307	0	817	490
Accrued Expenses - Payroll (W/C)	0	0	0	0
Accrued Expenses - Vacation (W/C)	98	0	0	98
Accrued Expenses - Sick (W/C)	154	0	0	154
Accrued Expenses - Property Taxes (W/C)	8,647	495	0	9,142
Accrued Interest Payable	179,905	3,014	0	182,919
TOTAL CURRENT LIABILITIES	191,760	2,033	0	193,793
TOTAL LIABILITIES	\$918,812	\$2,019	\$0	\$920,831
NET POSITION				
Net Investments In Capital Assets	(\$137,759)	\$1,210	\$0	(\$136,549)
Restricted For Other	1,600	0	0	1,600
Unrestricted	304,455	2,333	0	306,788
TOTAL NET POSITION	\$168,296	\$3,543	\$0	\$171,839
INFORMATIONAL PURPOSES:				
Working Capital	\$76,694	\$1,737	\$0	\$78,431

PIEDMONT MUNICIPAL POWER AGENCY

FINANCIAL SUMMARY

AS OF NOVEMBER 30, 2024

MAJOR DEVIATIONS FROM THE BUDGET WERE:

		NOVEMBER VARIANCES	
(In Millions)	\$	%	Comments
Working Capital	\$0.59	51.17%	
Participant Power Sales	(\$0.39)	-2.22%	Lower energy needs, warmer average temperatures than normal
Surplus Sales	(\$0.06)	-6.29%	Higher energy sales, lower sales pricing compared to budgeted
Miscellaneous Income/Expense	\$0.15	29.37%	Lower than budgeted Duke fees
Interest Income	\$0.09	9.13%	Higher than budgeted yields in DCom & DSR, offset by lower than budgeted yields in Revenue fund investments
Catawba Project Costs	\$0.18	2.95%	Lower than budgeted property taxes, partially offset by higher than budgeted operations costs
Supplemental Power Costs	\$0.51	15.22%	Annual LEC True-up payment from Greer, coupled with lower than budgeted Duke transmission costs and Union Billing arrangement payment
Catawba Capital Additions	(\$0.04)	-2.61%	Timing, Duke expects to finish under budget due to timing of projects
PMPA Capital Additions	\$0.17	87.00%	Timing of Laurens Transmission line project
Other	(\$0.02)	-0.23%	

		YEAR-TO-DATE VARIANCES	
(In Millions)	\$	%	Comments
Working Capital	\$8.45	141.81%	
Participant Power Sales	(\$1.44)	-0.70%	
Surplus Sales	(\$0.13)	-2.29%	Higher energy sales, lower sales pricing compared to budgeted
Miscellaneous Income/Expense	(\$0.83)	-14.93%	2023 Duke Annual True-up Adjustment, offset by lower than budgeted Duke fees
Interest Income	(\$0.01)	-0.07%	
Catawba Project Costs	\$4.11	5.90%	Lower than budgeted G&A, benefit, property tax and maintenance costs & McGuire true-up for 2023, Duke expects to finish under budget
Supplemental Power Costs	\$2.80	5.82%	Lower energy needs and pricing than budgeted
Catawba Capital Additions	\$3.45	14.37%	Timing, Duke expects to finish under budget due to timing of projects
PMPA Capital Additions	\$1.89	82.24%	Timing of Laurens Transmission line project
Other	(\$1.41)	-1.84%	

Favorable >2%
Near Budget +/- 2%
Unfavorable < 2%

PIEDMONT MUNICIPAL POWER AGENCY

STATEMENT OF REVENUE & EXPENSE PER THE BOND RESOLUTION

As of November 30, 2024
(DOLLARS IN THOUSANDS)

	CURRENT MONTH			YEAR TO DATE			
	ACTUAL	BUDGET	OVER(UNDER)	ACTUAL	BUDGET	OVER(UNDER)	%
CATAWBA PROJECT:							
CATAWBA POWER SALES							
Participant	\$12,738	\$14,199	(\$1,461)	\$157,955	\$157,028	\$927	0.6%
Duke-Exchange Energy	1,077	1,029	48	9,566	10,751	(1,185)	(11.0%)
Other-Surplus	938	1,001	(63)	5,418	5,545	(127)	(2.3%)
TOTAL	14,752	16,229	(1,477)	172,940	173,324	(384)	(0.2%)
CATAWBA POWER COSTS							
Operations & Maintenance	1,853	1,792	61	21,791	23,650	(1,859)	(7.9%)
Fuel Amort(Fuel Acct Deposit)	1,187	1,110	77	11,582	11,900	(318)	(2.7%)
Purch Power-Duke-McGuire Cap	20	20	0	224	225	(1)	(0.2%)
-McGuire Energy	1,107	1,104	3	10,910	11,396	(486)	(4.3%)
Customer Acct and G&A-Duke	704	701	3	7,092	7,709	(617)	(8.0%)
Customer Acct and G&A-Agency	334	282	52	3,883	4,226	(343)	(8.1%)
Property Tax Equivalent	498	854	(356)	9,036	9,391	(355)	(3.8%)
Tax Other-Duke	94	110	(16)	1,076	1,210	(134)	(11.0%)
TOTAL	5,977	5,973	(4)	65,594	69,707	(4,113)	(5.9%)
FUNDS AVAILABLE FROM OPERATIONS	8,955	10,256	(1,301)	107,345	103,617	3,728	3.6%
INTEREST INCOME	1,028	942	86	8,438	8,444	(6)	(0.1%)
MISCELLANEOUS INCOME(EXPENSE)	(355)	(504)	149	(6,370)	(5,547)	(823)	14.8%
FUNDS AVAILABLE FOR CAPITAL NEEDS	9,628	10,694	(1,066)	109,413	106,514	2,899	2.7%
OTHER AVAILABLE FUNDS							
Debt Service-Principal	0	0	0	52,086	52,086	0	0.0%
-Interest	0	0	0	33,275	32,864	411	1.2%
Fuel	1,162	3,722	(2,560)	19,308	15,887	3,421	21.5%
DEPOSITS							
Debt Service-Principal	5,547	5,547	0	61,018	61,017	1	0.0%
-Interest	1,623	1,623	0	17,537	17,540	(3)	0.0%
Reserve & Contingency	2,122	717	1,405	23,342	7,887	15,455	196.0%
Decommissioning	976	878	98	9,484	9,383	101	1.1%
Inventory	(12)	40	(52)	816	522	294	56.3%
Supplemental Reserve	6	7	(1)	76	74	2	2.9%
PAYMENTS							
Debt Service-Principal	0	0	0	52,086	52,086	0	0.0%
-Interest	0	0	0	33,275	32,864	411	1.2%
Capital Additions	1,495	1,457	38	20,558	24,008	(3,450)	(14.4%)
Fuel	1,162	3,722	(2,560)	19,308	15,887	3,421	21.5%
TRANSFERS (TO) FROM							
Reserve & Contingency	2,122	717	1,405	23,342	7,887	15,455	196.0%
Supplemental Reserve	6	7	(1)	76	74	2	2.9%
Catawba Working Capital	0	1,149	(1,149)	0	(5,956)	5,956	(100.0%)
Supplemental Working Capital	1,737	0	1,737	2,492	0	2,492	0.0%
WORKING CAP INCREASE(DECREASE)	\$1,737	\$1,149	\$588	\$2,492	(\$5,956)	\$8,448	(141.8%)

PIEDMONT MUNICIPAL POWER AGENCY

STATEMENT OF REVENUE & EXPENSE PER THE BOND RESOLUTION

As of November 30, 2024
(DOLLARS IN THOUSANDS)

	CURRENT MONTH			YEAR TO DATE			
	ACTUAL	BUDGET	OVER(UUNDER)	ACTUAL	BUDGET	OVER(UUNDER)	%
SUPPLEMENTAL:							
SUPPLEMENTAL POWER SALES							
Participants-Supplemental Power	4,500	3,431	1,069	46,611	48,977	(2,366)	(4.8%)
-Leased Facilities	28	28	0	311	310	1	0.3%
-Other	93	106	(13)	1,169	979	190	19.4%
TOTAL	4,622	3,565	1,057	48,090	50,266	(2,176)	(4.3%)
SUPPLEMENTAL POWER COSTS							
Purch Power-Supp Capacity	783	835	(52)	8,885	9,126	(241)	(2.6%)
-Supp Energy	15	23	(8)	8,334	10,168	(1,834)	(18.0%)
Purch Power-Participants	952	1,313	(361)	14,206	15,019	(813)	(5.4%)
Purch Power-Other	179	177	2	2,783	2,305	478	20.7%
Transmission	782	876	(94)	9,089	9,213	(124)	(1.3%)
Transmission-Agency	0	4	(4)	4	45	(41)	(91.7%)
Leased Facilities-Duke	38	37	1	416	415	1	0.2%
Meter-Agency	0	0	0	102	133	(31)	(23.5%)
Customer Acct and G&A-Duke	0	0	0	0	5	(5)	(100.0%)
Customer Acct and G&A-Agency	111	94	17	1,294	1,464	(170)	(11.6%)
Property Tax Equivalent	(4)	11	(15)	105	120	(15)	(12.2%)
TOTAL	2,857	3,370	(513)	45,217	48,013	(2,796)	(5.8%)
FUNDS AVAILABLE FROM OPERATIONS	1,765	195	1,570	2,873	2,253	620	27.5%
MISCELLANEOUS INCOME(EXPENSE)	199	236	(37)	1,446	1,898	(452)	(23.8%)
FUNDS AVAILABLE FOR CAPITAL NEEDS	1,965	431	1,534	4,320	4,151	169	4.1%
PAYMENTS							
Debt Service-Interest	202	210	(8)	1,419	1,680	(261)	(15.5%)
Reserve & Contingency	0	21	(21)	0	168	(168)	(100.0%)
Capital Additions-Transmission	12	197	(185)	57	1,743	(1,686)	(96.7%)
-LDMSS/SCADA	0	1	(1)	194	314	(120)	(38.2%)
-General	14	2	12	158	246	(88)	(35.8%)
WORKING CAP INCREASE(DECREASE)	\$1,737	\$0	\$1,737	\$2,492	\$0	\$2,492	0.0%

PIEDMONT MUNICIPAL POWER AGENCY

STATEMENT OF G&A EXPENSE

AS OF NOVEMBER 30, 2024

	CURRENT MONTH		YEAR TO DATE		% ANNUAL	
	ACTUAL	BUDGET OVER(UNDER)	ACTUAL	BUDGET OVER(UNDER)	%	BUDGET
G&A-OFFICE EXPENSE						
Payroll	\$131,007	\$141,400 (\$10,393)	\$1,429,891	\$1,642,600 (\$212,709)	(12.9)	77.8
Employer's FICA	6,267	5,700 567	97,284	112,300 (15,036)	(13.4)	83.1
Medical/Life Insurance	16,136	17,600 (1,464)	174,424	193,400 (18,976)	(9.8)	82.7
401A Plan	12,449	13,500 (1,051)	141,493	162,300 (20,807)	(12.8)	80.4
Subscriptions	251	200 51	1,450	1,800 (350)	(19.4)	72.5
Dues & Memberships	32,296	36,600 (4,304)	354,291	392,000 (37,709)	(9.6)	90.2
Utilities	1,614	2,100 (486)	20,561	23,100 (2,539)	(11.0)	82.2
Telephone	1,411	1,100 311	16,619	11,900 4,719	39.7	127.8
Office Supplies	16	800 (784)	7,591	9,000 (1,409)	(15.7)	75.9
Postage	0	200 (200)	684	1,800 (1,116)	(62.0)	34.2
Printing	0	100 (100)	514	1,900 (1,386)	(72.9)	25.7
Board & Staff Expenses	25,177	1,300 23,877	36,815	46,000 (9,185)	(20.0)	65.7
Miscellaneous	100	500 (400)	2,344	6,600 (4,256)	(64.5)	33.5
Equipment Rental	298	600 (302)	6,348	6,500 (152)	(2.3)	90.7
Maintenance-Building	3,801	4,100 (299)	68,506	56,100 12,406	22.1	118.1
Travel-Conf/Meetings	8,939	12,300 (3,361)	186,586	286,600 (100,014)	(34.9)	62.4
Travel-Training	715	1,400 (685)	3,502	19,500 (15,998)	(82.0)	16.7
Travel-Agency	3,164	3,400 (236)	23,268	36,900 (13,632)	(36.9)	58.2
Worker's Comp Insurance	0	0 0	4,445	6,000 (1,555)	(25.9)	74.1
Property Insurance	0	0 0	11,024	12,000 (976)	(8.1)	91.9
Liability Insurance	0	0 0	93,634	178,000 (84,366)	(47.4)	52.6
Bank & Rating Agency Fees	206	300 (94)	106,647	112,800 (6,153)	(5.5)	94.4
Annual Report	0	0 0	3,007	3,000 7	0.2	100.2
Economic Development	3,201	6,800 (3,599)	397,191	489,200 (92,009)	(18.8)	80.1
Telecommunications	8,260	9,300 (1,040)	92,187	102,500 (10,313)	(10.1)	82.3
Maintenance-Telecom	0	600 (600)	779	6,500 (5,721)	(88.0)	11.1
Computer Hardware/Software	12,433	3,800 8,633	356,754	177,200 179,554	101.3	197.1
TOTAL G&A OFFICE EXPENSE	267,741	263,700 4,041	3,637,819	4,097,500 (459,681)	(11.2)	83.0
G&A-OUTSIDE SERVICES						
Legal	49,920	70,000 (20,080)	774,333	770,000 4,333	0.6	92.2
Engineering	107,115	25,000 82,115	393,686	275,000 118,686	43.2	131.2
Accounting	0	0 0	65,510	65,000 510	0.8	100.8
Financial	20,137	1,700 18,437	190,844	204,600 (13,756)	(6.7)	72.0
Administrative	619	3,500 2,881	88,487	38,500 49,987	129.8	210.7
Technology		12,300 (11,681)	26,077	183,600 (157,523)	(85.8)	13.3
TOTAL G&A OUTSIDE SERVICES	177,791	112,500 65,291	1,538,937	1,536,700 2,237	0.1	90.1
TOTAL OPERATING EXPENSE	\$445,532	\$376,200 69,332	\$5,176,756	\$5,634,200 (457,444)	(8.1)	85.0
TRANSMISSION EXPENSE-AGENCY						
Transmission Line Maintenance	\$0	\$4,000 (\$4,000)	\$3,723	\$45,000 (\$41,277)	(91.7)	7.4
Energy Efficiency/DSM	0	0 0	101,683	133,000 (31,317)	(23.5)	75.9
TOTAL XMSN EXPENSE	\$0	\$4,000 (\$4,000)	\$105,406	\$178,000 (\$72,594)	(40.8)	57.3

PIEDMONT MUNICIPAL POWER AGENCY

AS OF NOVEMBER 30, 2024

After this month's operations, PMPA had \$78.4 million in working capital, which was \$8.4 million better than the YTD budget.





PMPA Demand Response System Report

To: Board of Directors and Alternates
 From: Mike Frazier *MTF*
 Date: December 11, 2024

PMPA did not call for any Demand Response events during November.

- PMPA Monthly Peak¹: 329.9 MW @ Hour Ending 4:00 p.m. on Nov 8th
- Does NOT coincide with the Duke Energy Transmission Peak on Nov 30th @ Hour Ending 8:00 a.m.
 - Monthly Maximum GSP Airport Temperature – 83° F on Nov 8th ²
 - Monthly Minimum GSP Airport Temperature – 25° F on Nov 30th

PMPA Total Participant Load ³: 351.9 MW @ Hour Ending 4:00 p.m. on Nov 8th

PMPA Ratchet Quantity: 507.9 MW – based on Jul. 15, 2024 @ HE 5:00 p.m.

All loads are reflected at the transmission level, which includes 2.12% losses as of June 1, 2024.

¹ PMPA Monthly Peak – Used by Santee Cooper to determine PMPA’s capacity charge. This peak includes the load served by nine Participants (does not include Union) and generation (added back to the load) produced by the load-side generators. It also does not include Greer CPW’s load served from the leased Laurens EMC delivery points.

² Temperatures in November started out on the warm side and finished with a cold streak. The overall monthly temperatures were warmer than normal. PMPA hit its monthly peak on the hottest day. For the last two days in November, low temperatures dipped to below freezing. This also continued for a week into December.

³ PMPA Total Participant Load – includes load served by all ten Participants including the Greer CPW’s load served from leased Laurens EMC delivery points and generation produced by the load-side generators.

<u>Month</u>	<u>HDD</u>	<u>% of Normal</u>
Nov 2024	281	69
Normal	405	
Nov 2023	398	98

ENERGY REPORT ^{*}

Piedmont Municipal Power Agency

NOVEMBER, 2024

The Energy Authority (Surplus Energy Sold and Gross Revenue)

219	MWh	6,936	\$	31.67	\$ / MWh
1,948	MWh - YTD	72,038	\$ - YTD	36.98	\$ / MWh - YTD

Duke Energy (Surplus Energy Sold and Gross Revenue)

33,356	MWh	580,789	\$	17.41	\$ / MWh
162,044	MWh-YTD	2,938,132	\$-YTD	18.13	\$ / MWh - YTD

Santee Cooper (Surplus Energy Sold and Gross Revenue)

17,216	MWh	368,872	\$	21.43	\$ / MWh
97,675	MWh-YTD	2,574,460	\$-YTD	26.36	\$ / MWh - YTD

Total Surplus Sales Revenue

956,598	\$		
5,584,631	\$ - YTD	261,667	MWh-YTD

Generation Imbalance Charge

(223)	\$
4,414	\$ - YTD

Deviation Band 1 - +/- 1.5%	Deviation Band 2 - Between +/-1.5% & 7.5%	Deviation Band 3 - Greater than +/- 7.5%
(\$111)	(\$112)	\$0

Energy Imbalance Charge

2,429	\$
218,071	\$ - YTD

Deviation Band 1 - +/- 1.5%	Deviation Band 2 - Between +/-1.5% & 7.5%	Deviation Band 3 - Greater than +/- 7.5%
\$2,418	\$12	\$0

Supplemental Energy Purchased

Santee Cooper	TEA Backstand ^{&}	Total	
163	0	163	MWh
158,269	38,939	197,208	MWh - YTD
3,970	0	3,970	\$
6,668,745	1,505,850	8,174,594	\$ - YTD
24.28	---	24.28	\$ / MWh
42.14	38.67	41.45	\$ / MWh - YTD

^{*} All MWh are measured at the bus bar (generation level) [&] Includes energy and transmission costs

Catawba and McGuire Report – December 12, 2024

Since the last Board meeting, McGuire Unit 1 and McGuire Unit 2 have operated continuously without any concerns.

On December 7, 2024, Duke reduced power on Catawba Unit 1 to 48% power to repair 1A Feedwater pump control circuit. On Sunday, December 8, the unit returned to 100% power operations at approximately 0800 hours and continues to operate at 100% power with no concerns.

Early in December, Operations received a low oil level alarm for Catawba Unit 2's 2C reactor coolant pump (NCP) motor. Duke was able to use a borescope and camera to get a visual look at the 2C NCP oil sight glass which confirmed no visible oil in the sight glass. Bearing temperatures are stable for the 2C NCP motor indicating that we currently have adequate oil flow. However, Duke doesn't have a way to monitor oil level, and Duke does know that some leakage is occurring. Duke does not want to risk damaging the 2C NCP and has made the decision to reduce power on Unit 2 to 18% power to add oil. Per discussions with grid operations, conditions are favorable to do the down power this weekend. At 18% power, radiological dose rates will be low enough to allow entry to add oil to the 2C NCP motor oil reservoir. Additionally, engineering is working on a temporary change to install tubing that would allow the addition of oil without having to reduce power for the remainder of the cycle. The 2C NCP motor was installed in the spring earlier this year by Framatome and is sending technicians to help assess the cause of the leakage. The plan is to start the reduction in power beginning Friday, December 13, at 10 PM and returning the unit to full power on Saturday, December 14 at 9 PM.

<u>November 2024</u>	<u>Capacity Factor</u>	<u>Generation (MWhs)</u>	<u>PMPA's Entitlement (MWhs)</u>
Catawba 1	101.96%	852,770	53,298
Catawba 2	101.06%	837,910	52,369
McGuire 1	102.27%	853,870	51,787
McGuire 2	101.91%	850,833	51,603

2025 Planned Refueling Outages

<u>Unit</u>	<u>Outage Start Date</u>	<u>Budgeted Duration</u>
McGuire 1	March 29, 2025	25 Days
Catawba 2	September 6, 2025	29 Days



MEMO

DATE: December 12, 2024

TO: Board of Directors and Alternates

FROM: JulieAnne London

SUBJECT: 2025 Budget

PMPA's 2025 Operating Budget provides for over \$264 million in revenues and expenses. Funds are provided from the following sources for 2025 (dollars in millions):

	<u>2025</u>	<u>2024</u>	<u>Incr(Decr)</u>
Participant Revenues	\$ 225	\$ 226	\$ (1)
Interest Income	10	9	1
Duke Exchange	11	12	(1)
Surplus Energy Sales	7	6	1
Fund Releases	9	2	7
Non-Operating Income	2	2	0
Decrease in Working Capital	<u>0</u>	<u>2</u>	<u>(2)</u>
Total Sources of Funds	<u>\$ 264</u>	<u>\$ 259</u>	<u>\$ 5</u>

Uses of funds for the 2025 Operating Budget will be distributed as follows (dollars in millions):

	<u>2025</u>	<u>2024</u>	<u>Incr(Decr)</u>
Debt Service	\$ 86	\$ 87	\$ (1)
Catawba Power Costs	77	72	5
Supplemental Power Costs	47	50	(3)
Capital Additions	26	28	(2)
Non-Operating Expenses-Duke Fees	9	6	3
Agency G&A	6	6	0
Decommissioning	7	10	(3)
Increase in Working Capital	<u>6</u>	<u>0</u>	<u>6</u>
Total Uses of Funds	<u>\$ 264</u>	<u>\$ 259</u>	<u>\$ 5</u>

Fund Releases

Fund Releases increased by \$7 million due to the maturity of several outstanding bond series on January 1, 2025, allowing for the release of the associated debt service reserve funds.

Catawba Power Costs

Catawba Power Costs increased by \$5 million due to the timing of operations and maintenance expenses associated with the October 2024 refueling outage.

Supplemental Power Costs

Supplemental Power Costs decreased by \$3 million due to the decrease in costs associated with the Union billing arrangement.

Non-Operating Expenses-Duke Fees

Non-operating expenses-Duke Fees increased by \$3 million due to the increase in operations and maintenance costs year over year as well as increased return & depreciation on general plant charges.

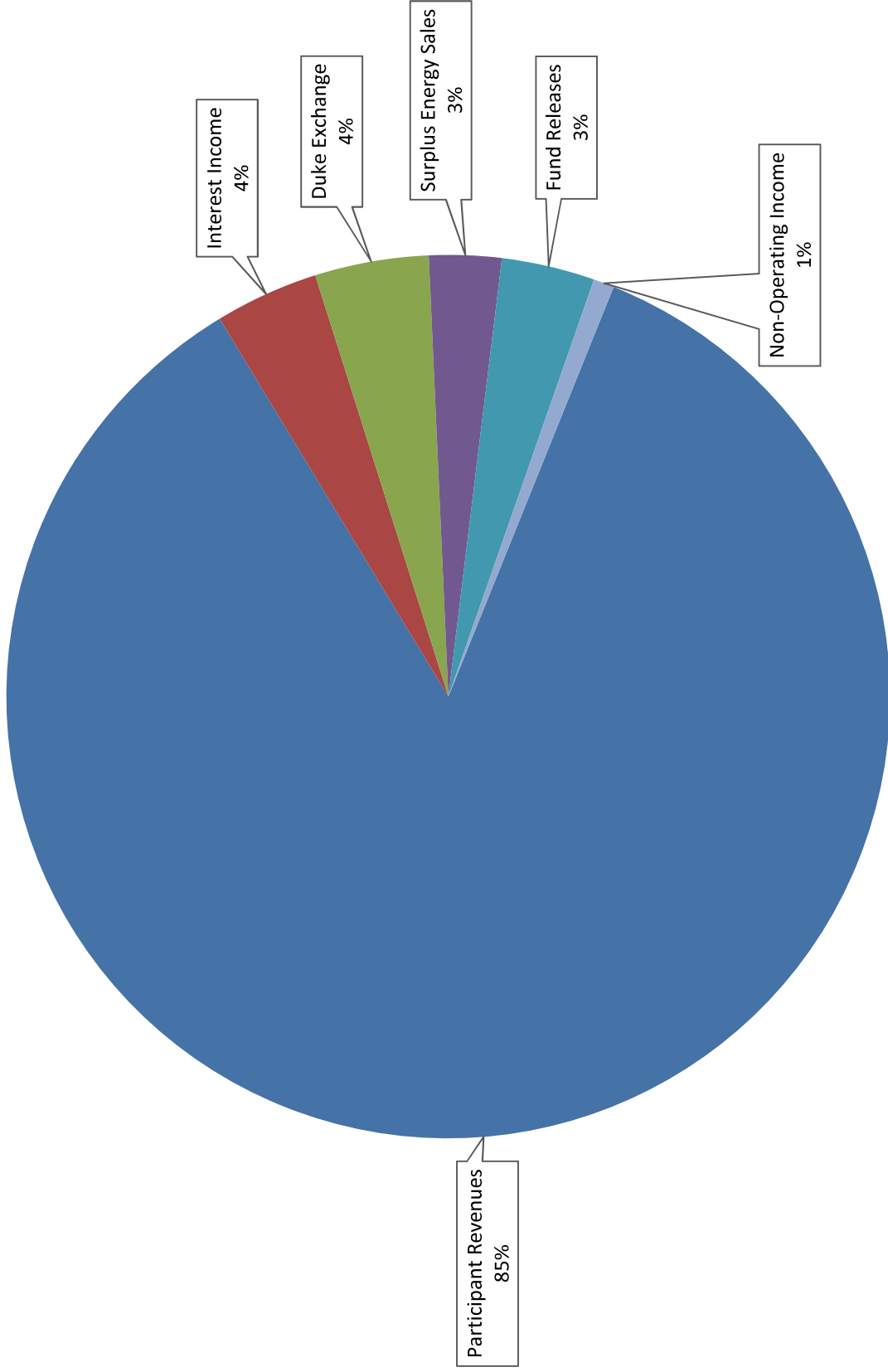
Decommissioning

Decommissioning is funded from deposits made from the revenue fund and interest earned on these funds. Decommissioning deposits made from revenue decreased by \$5 million due to a decrease in deposits associated with the extension of the Catawba plant's life from 60 to 80 years and increased interest earnings assumptions. Decommissioning deposits made from interest earned on these funds increased \$2 million.

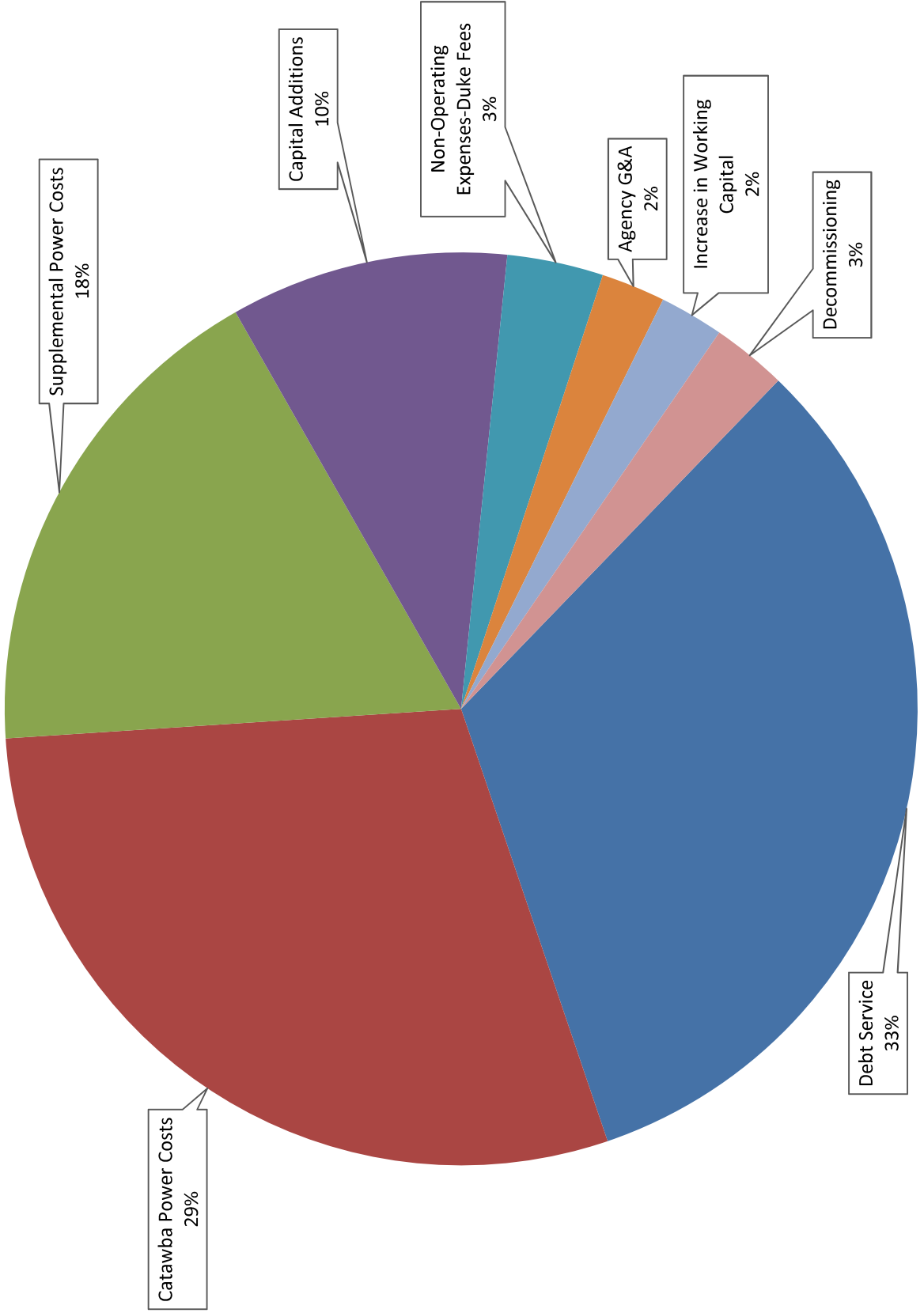
PIEDMONT MUNICIPAL POWER AGENCY
OPERATING BUDGET SUMMARY
2025
(DOLLARS IN THOUSANDS)

	BUDGET		
	2025	2024	INCR(DECR)
FUNDS AVAILABLE			
<u>POWER SALES</u>			
PARTICIPANTS	\$ 224,393	\$ 225,903	\$ (1,510)
DUKE EXCHANGE	11,286	11,807	(521)
SURPLUS	6,931	6,200	731
<u>INTEREST INCOME</u>			
DECOMMISSIONING	4,695	3,113	1,582
UNRESTRICTED	5,565	6,200	(635)
<u>OTHER</u>			
PMPA WORKING CAPITAL DECREASE (INCREASE)	(5,654)	1,831	(7,485)
DSR RELEASES/SPECIAL TRANSFERS	9,244	2,451	6,793
NON-OPERATING INCOME	2,397	1,945	452
TOTAL FUNDS AVAILABLE	\$ 258,857	\$ 259,450	\$ (593)
FUNDS USED			
POWER COSTS-CATAWBA	\$ 77,297	\$ 71,782	\$ 5,515
POWER COSTS-SUPPLEMENTAL	47,160	50,003	(2,843)
AGENCY G&A EXPENSE	6,158	6,156	2
NON-OPERATING EXPENSE	9,410	6,052	3,358
DEBT SERVICE	85,730	87,310	(1,580)
DECOMMISSIONING	6,875	10,272	(3,397)
<u>OTHER</u>			
CAPITAL ADDITIONS-GENERATION	23,281	25,464	(2,183)
CAPITAL ADDITIONS-TRANS/SCADA/DSM	2,866	2,161	705
CAPITAL ADDITIONS-GENERAL	80	250	(170)
TOTAL FUNDS USED	\$ 258,857	\$ 259,450	\$ (593)

**PIEDMONT MUNICIPAL POWER AGENCY
SOURCES OF FUNDS
2025 OPERATING BUDGET**



**PIEDMONT MUNICIPAL POWER AGENCY
USES OF FUNDS
2025 OPERATING BUDGET**



**PIEDMONT MUNICIPAL POWER AGENCY
OPERATING BUDGET
FOR THE FISCAL YEAR ENDING 12/31/25
(DOLLARS IN THOUSANDS)**

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	2025 TOTAL	2024 TOTAL
REVENUE														
PARTICIPANTS-CATAWBA	\$ 14,971	\$ 14,638	\$ 14,140	\$ 13,569	\$ 14,563	\$ 14,632	\$ 14,859	\$ 14,931	\$ 13,560	\$ 13,808	\$ 14,437	\$ 14,851	\$ 172,959	\$ 171,957
PARTICIPANTS-SUPPLEMENTAL	3,624	3,577	3,644	3,931	3,752	5,273	6,193	5,916	5,372	3,500	3,253	3,409	51,434	53,946
DUKE-CATAWBA	1,020	932	1,008	950	985	948	988	995	616	870	984	1,010	11,286	11,807
OTHER-CATAWBA SURPLUS	602	597	935	389	819	341	155	178	57	1,255	886	717	6,931	6,200
TOTAL	20,217	19,744	19,727	18,839	20,099	21,194	22,185	22,020	19,605	19,433	19,560	19,987	242,610	243,910
EXPENSE														
OPERATING EXPENSE-CATAWBA	9,208	6,260	6,403	6,104	6,506	6,438	6,593	6,463	5,723	6,416	6,330	9,498	81,942	75,789
OPERATING EXPENSE-SUPPLEMENTAL	3,411	3,317	3,260	3,547	3,539	5,059	5,970	5,682	5,158	3,286	3,040	3,195	48,464	51,590
DEPRECIATION & AMORTIZATION	1,441	1,441	1,443	1,441	1,441	1,443	1,441	1,441	1,444	1,442	1,442	1,443	17,303	16,712
TOTAL	14,060	11,018	11,106	11,092	11,486	12,940	14,004	13,586	12,325	11,144	10,812	14,136	147,709	144,091
OTHER INCOME AND (EXPENSE)														
INTEREST INCOME	701	707	791	815	871	891	859	880	888	938	963	1,015	10,329	9,393
MISCELLANEOUS INCOME(EXPENSE)	(477)	(476)	(477)	(476)	(477)	(477)	(477)	(476)	(1,768)	(477)	(477)	(478)	(4,107)	(4,107)
INTEREST EXPENSE & AMORTIZATION	(2,359)	(2,359)	(2,359)	(2,359)	(2,359)	(2,052)	(2,393)	(2,393)	(2,392)	(2,393)	(2,392)	(2,087)	(27,896)	(29,814)
TOTAL	(2,135)	(2,128)	(2,045)	(2,020)	(1,964)	(1,638)	(2,011)	(1,989)	(3,262)	(1,932)	(1,906)	(1,550)	(24,560)	(24,528)
DEFERRALS (CREDITED)/CHARGED	5,209	5,209	5,209	5,210	5,209	5,209	5,209	5,209	5,209	5,209	5,209	5,210	62,510	61,814
NET INCOME(LOSS)	(1,187)	1,389	1,367	517	1,440	1,407	981	1,236	(1,191)	1,148	1,633	(909)	7,811	13,477
ADD BACK NON-CASH ITEMS:														
DEPRECIATION & AMORTIZATION	1,441	1,441	1,443	1,441	1,441	1,443	1,441	1,441	1,444	1,442	1,442	1,443	17,303	16,712
INTEREST EXPENSE & AMORTIZATION	2,359	2,359	2,359	2,358	2,358	2,052	2,393	2,393	2,392	2,393	2,392	2,087	27,896	29,814
DEFERRALS (CREDITED)/CHARGED	5,209	5,209	5,209	5,210	5,209	5,209	5,209	5,209	5,209	5,209	5,209	5,210	62,510	61,814
FUNDS AVAILABLE FROM OPERATIONS	7,822	10,398	10,378	9,527	10,448	10,111	10,004	10,279	7,854	10,192	10,676	7,831	115,520	121,817
OTHER AVAILABLE FUNDS:														
RESERVE & CONTINGENCY-CAPITAL-ADDITIONS	3,624	1,892	1,892	1,314	1,314	1,315	1,314	1,315	1,314	1,315	1,314	5,358	23,281	0
DEPOSITS MADE TO:														
DEBT SERVICE-PRIN	2,255	2,255	2,255	2,255	2,255	2,256	2,255	2,255	2,256	2,255	2,255	2,256	27,064	66,565
DEBT SERVICE-INTR	4,940	4,940	4,941	4,940	4,940	4,632	4,940	4,940	4,940	4,940	4,940	4,633	58,666	18,855
RESERVE & CONTINGENCY	1,940	1,940	1,940	1,940	1,940	1,940	1,940	1,940	1,940	1,940	1,940	1,941	23,281	0
DECOMMISSIONING	551	527	565	560	576	567	587	587	583	592	582	598	6,875	10,272
INVENTORY	(231)	6	6	6	6	40	40	40	40	40	40	40	209	562
SUPPLEMENTAL RESERVE	6	6	6	6	6	5	6	6	5	6	6	5	69	80
PAYMENTS MADE FOR:														
CAPITAL ADDITIONS-GENERATION	3,624	1,892	1,892	1,314	1,314	1,315	1,314	1,315	1,314	1,315	1,314	5,358	23,281	25,464
CAPITAL ADDITIONS-TRANSMISSION	210	211	210	211	210	211	210	211	210	211	210	210	2,525	1,846
CAPITAL ADDITIONS-SCADA/DSM	0	46	170	125	0	0	0	0	0	0	0	0	341	315
CAPITAL ADDITIONS-GENERAL	1	1	2	46	1	1	1	21	2	1	1	2	80	250
DEFESANCE OF BONDS	0	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL DEPOSITS AND PAYMENTS	13,296	11,858	12,021	11,438	11,282	10,967	11,293	11,315	11,290	11,300	11,288	15,043	142,391	128,099
TRANSFER (TO/FROM):														
RESERVE & CONTINGENCY	0	0	0	0	0	0	0	0	0	0	0	0	0	0
DSR/SUPPLEMENTAL RESERVE	6	6	6	6	6	5	6	6	5	6	6	9,180	9,244	2,451
INCR(DEC)R IN WORKING CAPITAL	(1,844)	438	255	(591)	486	464	31	285	(2,117)	213	708	7,326	5,654	(1,831)

**PIEDMONT MUNICIPAL POWER AGENCY
CATAWBA OPERATING BUDGET
FOR THE FISCAL YEAR ENDING 12/31/25**

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	2025 TOTAL	2024 TOTAL
CATAWBA POWER SALES														
PARTICIPANTS	\$ 14,971	\$ 14,638	\$ 14,140	\$ 13,569	\$ 14,563	\$ 14,632	\$ 14,859	\$ 14,931	\$ 13,560	\$ 13,808	\$ 14,437	\$ 14,851	\$ 172,959	\$ 171,957
DUKE EXCHANGE-ENERGY	1,020	932	1,008	950	965	948	988	995	616	870	984	1,010	11,286	11,807
SURPLUS	602	597	935	389	819	341	155	178	57	1,255	886	717	6,931	6,200
TOTAL	16,593	16,167	16,083	14,908	16,347	15,921	16,002	16,104	14,233	15,933	16,307	16,578	191,176	189,964
CATAWBA POWER COSTS														
OPERATIONS & MAINTENANCE	4,656	2,081	2,081	2,081	2,082	2,081	2,081	2,081	2,082	2,081	2,081	5,105	30,573	25,443
FUEL AMORTIZATION	1,231	1,112	1,231	1,191	1,231	1,191	1,231	1,231	630	1,225	1,194	1,215	13,913	13,047
PURCHASED POWR-DUKE-MCGUIRE CAP	21	19	21	20	21	20	21	21	20	21	20	20	245	245
PURCHASED POWR-DUKE-MCGUIRE ENERGY	1,071	952	974	684	1,043	1,016	1,001	1,059	1,014	1,043	1,058	1,065	11,960	12,507
CUSTOMER ACCT AND G&A-DUKE	756	756	756	756	756	755	756	756	756	756	756	755	9,070	8,396
CUSTOMER ACCT AND G&A-DUKE-A&B	2	3	2	3	2	3	2	3	2	3	2	3	30	14
CUSTOMER ACCT AND G&A-AGENCY	531	396	398	428	431	432	561	373	280	348	280	396	4,854	4,569
PROPERTY TAX EQUIVALENT-CATAWBA	829	829	829	829	829	828	829	829	828	829	829	828	9,945	10,143
PROPERTY TAX EQUIVALENT-GENERAL	6	6	6	6	6	6	6	5	5	5	5	5	67	104
TAX OTHER-DUKE	105	106	105	106	105	106	105	105	106	105	105	106	1,265	1,321
TOTAL	9,208	6,260	6,403	6,104	6,506	6,438	6,593	6,463	5,723	6,416	6,330	9,468	81,942	75,788
FUNDS AVAILABLE FROM OPERATIONS	7,385	9,907	9,680	8,604	9,841	9,483	9,409	9,641	8,510	9,517	9,977	7,080	109,234	114,175
INTEREST INCOME														
RESTRICTED:														
DECOMMISSIONING UNIT #1	162	152	169	167	175	170	179	179	178	182	177	184	2,074	1,356
DECOMMISSIONING UNIT #2	207	193	215	211	220	215	226	226	224	228	224	232	2,621	1,757
SUPPLEMENTAL RESERVE	6	6	6	6	6	5	6	6	5	6	6	5	69	80
SUB-TOTAL	375	351	390	384	401	390	411	411	407	416	407	421	4,764	3,193
UNRESTRICTED														
DEBT SERVICE-PRINCIPAL	1	9	17	25	33	40	48	56	64	71	79	87	530	1,499
DEBT SERVICE-INT	3	20	36	52	68	85	3	20	36	52	68	85	528	208
DEBT SERVICE RESERVE-BONDS	103	103	103	103	103	102	103	103	102	103	103	102	1,233	697
RESERVE & CONTINGENCY	97	97	97	97	97	97	97	97	97	97	97	97	1,164	796
REVENUE FUND	122	127	148	154	169	177	197	193	192	199	209	223	2,110	3,000
SUB-TOTAL	326	356	401	431	470	501	448	469	491	522	556	594	5,565	6,200
TOTAL	701	707	791	815	871	891	859	880	898	938	963	1,015	10,329	9,393
NON-OPERATING MISC EXPENSE-DUKE	(677)	(676)	(677)	(676)	(677)	(676)	(677)	(676)	(1,967)	(677)	(677)	(677)	(9,410)	(6,052)
NON-OPERATING MISC INCOME	0	0	0	0	0	0	0	0	0	0	0	0	0	0
FUNDS AVAILABLE FOR CAPITAL NEEDS	\$ 7,409	\$ 9,938	\$ 9,794	\$ 8,943	\$ 10,035	\$ 9,698	\$ 9,591	\$ 9,845	\$ 7,441	\$ 9,778	\$ 10,263	\$ 7,418	\$ 110,153	\$ 117,516

**PIEDMONT MUNICIPAL POWER AGENCY
CATAWBA OPERATING BUDGET
FOR THE FISCAL YEAR ENDING 12/31/25
(DOLLARS IN THOUSANDS)**

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	2025 TOTAL	2024 TOTAL
\$	7,409	9,938	9,794	8,943	10,035	9,698	9,591	9,845	7,441	9,778	10,263	7,418	110,153	117,516
FUNDS AVAILABLE FOR CAPITAL NEEDS														
OTHER AVAILABLE FUNDS:														
DEBT SERVICE-PRIN	66,565	0	0	0	0	0	0	0	0	0	0	0	66,565	52,086
DEBT SERVICE-FINT	10,946	0	0	0	0	0	9,308	0	0	0	0	0	20,254	32,864
RESERVE & CONTINGENCY-CAPITAL ADDITIONS	3,624	1,892	1,892	1,314	1,314	1,315	1,314	1,315	1,314	1,315	1,314	5,358	23,281	0
BOND PROCEEDS	0	0	0	0	0	0	0	0	0	0	0	0	0	0
FUEL	5,373	1,161	414	827	961	53	581	6,792	1,152	4,627	567	1,103	23,611	18,679
SUB-TOTAL	86,508	3,053	2,306	2,141	2,275	1,368	11,203	8,107	2,466	5,942	1,861	6,461	133,711	103,629
TOTAL AVAILABLE FUNDS	93,917	12,991	12,100	11,084	12,310	11,066	20,794	17,952	9,907	15,720	12,144	13,879	243,864	221,145
DEPOSITS:														
DEBT SERVICE-PRIN	2,255	2,255	2,255	2,256	2,255	2,256	2,255	2,255	2,256	2,255	2,255	2,256	27,064	66,565
DEBT SERVICE-FINT	4,738	4,738	4,739	4,738	4,738	4,431	4,738	4,738	4,739	4,738	4,738	4,432	56,245	18,855
RESERVE & CONTINGENCY	1,940	1,940	1,940	1,940	1,940	1,940	1,940	1,940	1,940	1,940	1,940	1,941	23,281	0
DECOMMISSIONING DEPOSITS UNIT #1	90	90	89	90	89	89	90	90	89	90	89	89	1,074	3,016
DECOMMISSIONING DEPOSITS UNIT #2	92	92	92	92	92	93	92	92	92	92	92	93	1,106	4,143
DECOMMISSIONING INTR INCM	369	345	384	378	395	385	405	405	402	410	401	416	4,695	3,113
INVENTORY	(231)	40	40	40	40	40	40	40	40	40	40	40	209	562
SUPPLEMENTAL RESERVE	6	6	6	6	6	5	6	6	5	6	6	5	69	80
SUB-TOTAL	9,259	9,506	9,545	9,540	9,555	9,239	9,566	9,566	9,563	9,571	9,561	9,272	113,743	96,334
PAYMENTS:														
DEBT SERVICE-PRIN	66,565	0	0	0	0	0	0	0	0	0	0	0	66,565	52,086
DEBT SERVICE-FINT	10,946	0	0	0	0	0	9,308	0	0	0	0	0	20,254	32,864
DEBT SERVICE-REFUNDING	0	0	0	0	0	0	0	0	0	0	0	0	0	0
DEFAISANCE OF BONDS	0	0	0	0	0	0	0	0	0	0	0	0	0	0
CAPITAL ADDITIONS-GENERATION	3,624	1,892	1,892	1,314	1,314	1,315	1,314	1,315	1,314	1,315	1,314	5,358	23,281	25,464
FUEL	5,373	1,161	414	827	961	53	581	6,792	1,152	4,627	567	1,103	23,611	18,679
SUB-TOTAL	86,508	3,053	2,306	2,141	2,275	1,368	11,203	8,107	2,466	5,942	1,861	6,461	133,711	129,093
TRANSFERS(TO)FROM														
RESERVE & CONTINGENCY	0	0	0	0	0	0	0	0	0	0	0	0	0	0
DSR RELEASES/SPECIAL TRANFERS	0	0	0	0	0	0	0	0	0	0	0	0	9,175	2,371
SUPPLEMENTAL RESERVE	6	6	6	6	6	5	6	6	5	6	6	5	69	80
SUB-TOTAL	6	6	6	6	6	5	6	6	5	6	6	5	9,244	2,451
INCREMENTAL INCREASE(DECREASE)	(1,844)	438	255	(591)	486	464	31	285	(2,117)	213	708	7,326	5,654	(1,831)
IN WORKING CAPITAL														

**PIEDMONT MUNICIPAL POWER AGENCY
SUPPLEMENTAL POWER OPERATING BUDGET
FOR THE FISCAL YEAR ENDING 12/31/25
(DOLLARS IN THOUSANDS)**

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	2025 TOTAL	2024 TOTAL
SUPPLEMENTAL POWER SALES:														
PARTICIPANTS-SUPPLEMENTAL PWR	\$ 3,489	\$ 3,435	\$ 3,499	\$ 3,787	\$ 3,613	\$ 5,138	\$ 6,052	\$ 5,785	\$ 5,243	\$ 3,374	\$ 3,128	\$ 3,282	\$ 49,825	\$ 52,522
-LEASED FACILITIES	28	28	28	28	29	28	28	28	29	28	28	29	339	339
-SEPA TRANSMISSION	103	110	114	112	108	102	100	99	97	94	94	94	1,227	1,042
-OTHER	4	4	3	4	3	4	3	4	3	4	4	4	43	43
TOTAL	3,624	3,577	3,644	3,931	3,752	5,273	6,183	5,916	5,372	3,500	3,253	3,409	51,434	53,946
SUPPLEMENTAL POWER COSTS:														
PURCHASED POWER-SUPP CAPACITY Santee Cooper	878	878	878	878	878	878	924	851	839	839	839	839	10,399	9,961
-SUPP RESVY - Backstand TEA Energy	15	16	112	446	15	15	15	15	1,112	73	15	16	1,865	2,418
-SUPP ENERGY SanteeCooper	159	148	86	88	404	1,848	2,546	2,309	805	20	12	111	8,536	7,902
PURCHASED POWER-PARTICIPANTS-LSG	243	243	243	243	243	244	243	243	244	243	243	244	2,919	2,696
PURCHASED POWER-PARTICIPANT-UNION	876	849	792	792	804	864	900	958	885	803	802	830	10,155	13,698
PURCHASED POWER-OTHER	189	247	189	171	204	239	344	361	373	286	179	185	2,967	2,482
TRANSMISSION	781	779	802	764	796	802	795	794	773	851	824	812	9,573	10,076
POWER DELIVERY-DUKE	4	4	4	4	4	5	4	4	4	4	4	5	50	50
POWER DELIVERY-AGCY	38	37	38	37	38	38	38	37	39	37	38	38	453	453
CUSTOMER ACCT AND G&A-INTERCONNECT	76	1	0	0	28	1	1	1	0	27	1	0	136	134
CUSTOMER ACCT AND G&A-AGENCY	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PROPERTY TAX EQUIVALENT-XMSN LINES	143	106	107	115	116	116	151	100	75	94	75	106	1,304	1,587
PROPERTY TAX EQUIVALENT-GENERAL	7	7	7	7	7	7	7	7	7	7	7	8	85	94
TOTAL	3,411	3,317	3,260	3,547	3,539	5,059	5,970	5,682	5,158	3,286	3,040	3,195	48,464	51,590
NON-OPERATING MISC INCOME/(EXPENSE)	200	200	200	200	200	199	200	200	199	200	200	199	2,397	1,945
FUNDS AVAILABLE FOR CAPITAL NEEDS	413	460	584	584	413	413	413	434	413	414	413	413	5,367	4,301
PAYMENTS:														
DEBT SERVICE-FINT SETTLEMENT	202	202	202	202	202	201	202	202	201	202	202	201	2,421	1,890
RESERVE & CONTINGENCY - SETTLEMENT	0	0	0	0	0	0	0	0	0	0	0	0	0	0
CAPITAL ADDITIONS-TRANSMISSION	210	211	210	211	210	211	210	211	210	211	210	210	2,525	1,846
CAPITAL ADDITIONS-SCADA/DSM	0	46	170	125	0	0	0	0	0	0	0	0	341	315
CAPITAL ADDITIONS-GENERAL	1	1	2	46	1	1	1	21	2	1	1	2	80	250
INCREMENTAL INCREASE/(DECREASE)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
IN WORKING CAPITAL	0	0	0	0	0	0	0	0	0	0	0	0	0	0

**PIEDMONT MUNICIPAL POWER AGENCY OPERATING BUDGET
INTEREST EXPENSE AND AMORTIZATION
CATAWBA OPERATING BUDGET
(DOLLARS IN THOUSANDS)**

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	2025 TOTAL	2024 TOTAL
INTEREST EXPENSE & AMORTIZATION														
BOND INTEREST-93 REFD	0	0	0	0	0	0	0	0	0	0	0	0	0	1,683
BOND INTEREST-2004A-2 REFD CAB	1,224	1,224	1,225	1,224	1,224	1,225	1,259	1,259	1,280	1,259	1,259	1,260	14,902	14,079
BOND INTEREST-2009B BABS - NET	155	155	155	155	156	(152)	155	155	155	155	155	(150)	1,249	1,249
BOND INTEREST-2015A REFD	139	139	139	139	139	138	139	139	139	139	139	138	1,666	1,951
BOND INTEREST-2015A REFD	0	0	0	0	0	0	0	0	0	0	0	0	0	91
BOND INTEREST-2017A REFD	0	0	0	0	0	0	0	0	0	0	0	0	0	175
BOND INTEREST-2017B REFD	0	0	0	0	0	0	0	0	0	0	0	0	0	681
BOND INTEREST-2021B REFD	374	374	373	374	374	373	374	373	373	374	373	373	4,482	4,482
BOND INTEREST-2021C REFD	377	377	377	377	377	378	377	377	377	377	377	378	4,526	4,526
BOND INTEREST-2021D REFD	305	305	304	305	305	304	305	305	304	305	305	304	3,656	3,656
BOND INTEREST-2021E REFD	0	0	0	0	0	0	0	0	0	0	0	0	0	362
BOND INTEREST-2024A	202	202	202	202	202	201	202	202	201	202	202	201	2,421	1,890
TOTAL INTEREST EXPENSE	2,776	2,776	2,775	2,776	2,777	2,467	2,811	2,810	2,809	2,811	2,810	2,504	32,902	34,825
DISCOUNTS/PREMIUMS														
BOND DISCOUNT-93 REFD	0	0	0	0	0	0	0	0	0	0	0	0	0	47
BOND DISCOUNT-15A REFD	0	0	1	0	0	1	0	0	1	0	0	1	4	4
BOND PREMIUM -15A REFD	(30)	(30)	(30)	(30)	(30)	(29)	(30)	(30)	(30)	(30)	(30)	(29)	(358)	(463)
BOND PREMIUM -17A REFD	0	0	0	0	0	0	0	0	0	0	0	0	0	(37)
BOND PREMIUM -17B REFD	0	0	0	0	0	0	0	0	0	0	0	0	0	(95)
BOND PREMIUM -21A REFD	0	0	0	0	0	0	0	0	0	0	0	0	0	(610)
BOND PREMIUM -21B REFD	(217)	(217)	(218)	(217)	(217)	(218)	(217)	(217)	(218)	(217)	(217)	(219)	(2,609)	(2,609)
BOND PREMIUM -21C REFD	(163)	(163)	(163)	(163)	(164)	(163)	(163)	(163)	(163)	(164)	(163)	(163)	(1,959)	(1,959)
BOND PREMIUM -21D REFD	(142)	(142)	(143)	(142)	(143)	(142)	(143)	(142)	(142)	(142)	(142)	(142)	(1,707)	(1,707)
BOND PREMIUM -21E REFD	0	0	0	0	0	0	0	0	0	0	0	0	0	(324)
TOTAL BOND DISCOUNTS/PREMIUMS	(552)	(552)	(553)	(552)	(554)	(551)	(553)	(553)	(552)	(553)	(552)	(552)	(6,629)	(7,753)
DEFESANCE LOSS														
DEFESANCE LOSS-85 REFD	0	0	0	0	0	0	0	0	0	0	0	0	0	146
DEFESANCE LOSS-86 REFD	0	0	0	0	0	0	0	0	0	0	0	0	0	217
DEFESANCE LOSS-93 REFD	0	0	0	0	0	0	0	0	0	0	0	0	0	651
DEFESANCE LOSS-96CD REFD	0	0	0	0	0	0	0	0	0	0	0	0	0	31
DEFESANCE LOSS-98A REFD	0	0	0	0	0	0	0	0	0	0	0	0	0	18
DEFESANCE LOSS-04A REFD	38	38	39	38	38	39	38	38	38	38	38	39	459	459
DEFESANCE LOSS-04B REFD	43	43	43	43	43	43	43	43	43	43	42	42	514	514
TOTAL DEFESANCE LOSS	81	81	82	81	81	82	81	81	81	81	80	81	973	2,036

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	2025 TOTAL	2024 TOTAL
REDEMPTION LOSS														
REDEMPTION LOSS-85 VRDOS	0	0	0	0	0	0	0	0	0	0	0	0	0	2
REDEMPTION LOSS-86 REFD	0	0	0	0	0	0	0	0	0	0	0	0	0	12
REDEMPTION LOSS-88 REFD	0	0	0	0	0	0	0	0	0	0	0	0	0	2
REDEMPTION LOSS-17A REFD	0	0	0	0	0	0	0	0	0	0	0	0	0	13
REDEMPTION LOSS-17B REFD	0	0	0	0	0	0	0	0	0	0	0	0	0	7
REDEMPTION LOSS-21A REFD	0	0	0	0	0	0	0	0	0	0	0	0	0	44
REDEMPTION LOSS-21B REFD	24	24	25	24	24	24	24	24	24	24	24	24	289	289
REDEMPTION LOSS-21C REFD	18	18	18	18	18	18	18	18	18	18	18	18	217	217
REDEMPTION LOSS-21D REFD	12	12	12	12	12	12	12	12	12	12	12	12	144	144
REDEMPTION LOSS-21E REFD	0	0	0	0	0	0	0	0	0	0	0	0	0	(24)
TOTAL REDEMPTION LOSS	54	54	55	54	54	54	54	55	54	54	54	54	650	706
TOTAL INTEREST EXP & AMOR	2,359	2,359	2,359	2,359	2,358	2,052	2,393	2,393	2,392	2,393	2,392	2,087	27,896	29,814

EXPENSES DEFERRED FROM CURRENT

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	2025 TOTAL	2024 TOTAL
INCOME STATEMENT:														
DEPRECIATION GENERATION-BOND	309	309	309	309	309	310	309	309	310	309	309	310	3,711	3,683
AMORTIZATION	0	0	0	0	0	0	0	0	0	0	0	0	0	29
CAB INTEREST EXP-2004A-2 REFD	1,224	1,224	1,225	1,224	1,224	1,225	1,259	1,259	1,260	1,259	1,259	1,260	14,902	14,079
DEBT DISCOUNTS/PREMIUMS	(552)	(552)	(553)	(552)	(554)	(551)	(553)	(553)	(552)	(553)	(552)	(552)	(6,629)	(7,753)
DEFEASANCE LOSS	81	81	82	81	81	82	81	81	81	81	80	81	973	2,036
REDEMPTION LOSS	54	54	55	54	54	54	54	55	54	54	54	54	650	706
SUBTOTAL	1,116	1,116	1,118	1,116	1,114	1,120	1,150	1,151	1,153	1,150	1,150	1,153	13,607	12,780

PRIOR PERIOD DEFERRALS APPLIED

BOND PRINCIPAL DEPOSITS	2,255	2,255	2,255	2,256	2,255	2,256	2,255	2,255	2,256	2,255	2,255	2,256	27,064	66,565
CAB APPRECIATION BOND INTEREST DEPOSITS	3,389	3,389	3,389	3,389	3,389	3,388	3,389	3,389	3,388	3,389	3,389	3,388	40,665	0
EQUITY DEPRECIATION GENR PLANT	(435)	(435)	(435)	(435)	(435)	(435)	(435)	(435)	(435)	(435)	(435)	(434)	(5,219)	(4,751)
SUBTOTAL	5,209	5,209	5,209	5,210	5,209	5,209	5,209	5,209	5,209	5,209	5,209	5,210	62,510	61,814

NET DEFERRAL THIS PERIOD

	5,209	5,209	5,209	5,210	5,209	5,209	5,209	5,209	5,209	5,209	5,209	5,210	62,510	61,814
--	--------------	--------------	--------------	--------------	--------------	--------------	--------------	--------------	--------------	--------------	--------------	--------------	---------------	---------------

**PIEDMONT MUNICIPAL POWER AGENCY
OPERATING BUDGET
FOR DEPRECIATION & AMORTIZATION
FOR THE FISCAL YEAR ENDING 12/31/25
(DOLLARS IN THOUSANDS)**

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	2025 TOTAL	2024 TOTAL
DEPRECIATION & AMORTIZATION														
ACCRETION-GENR BOND - DCOM - LIABILITY	508	508	509	508	508	509	508	508	509	508	508	509	6,100	7,511
DEPRECIATION-GENR BOND - DCOM - ASSET	166	166	166	166	166	165	166	166	165	166	166	165	1,989	381
DEPRECIATION-GENR BOND	309	309	309	309	309	310	309	309	310	309	309	310	3,711	3,683
DEPRECIATION-GENR EQTY	435	435	435	435	435	435	435	435	435	435	435	434	5,219	4,751
DEPRECIATION-XMSN EQTY	11	11	12	11	11	11	11	11	12	12	12	12	137	137
DEPRECIATION-DIST EQTY	7	7	7	7	7	8	7	7	8	7	7	8	87	166
DEPRECIATION-GENL EQTY	5	5	5	5	5	5	5	5	5	5	5	5	60	54
AMORTIZATION ORGAN COSTS	0	0	0	0	0	0	0	0	0	0	0	0	0	29
TOTAL DEPRECIATION & AMOR	1,441	1,441	1,443	1,441	1,441	1,443	1,441	1,441	1,444	1,442	1,442	1,443	17,303	16,712

**PIEDMONT MUNICIPAL POWER AGENCY
OPERATING BUDGET
PARTICIPANT REVENUES
FOR THE FISCAL YEAR ENDING 12/31/25
(DOLLARS IN THOUSANDS)**

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	2025 TOTAL	2024 TOTAL
PARTICIPANT POWER SALES														
ALL REQUIREMENTS	\$c 18,394	18,009	17,571	17,285	18,096	19,671	20,807	20,612	18,706	17,108	17,494	18,068	221,821	223,004
ECONOMIC DEVELOPMENT/LOAD RETENTION	c 66	64	68	71	80	99	104	104	97	74	71	65	963	1,475
ED CUSTOMER CHG.(REMOVE IN ABOVE \$)	c 0	0	0	0	0	0	0	0	0	0	0	0	0	0
CREDIT	c 0	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL PARTICIPANT POWER SALES	\$ 18,460	\$ 18,073	\$ 17,639	\$ 17,356	\$ 18,176	\$ 19,770	\$ 20,911	\$ 20,716	\$ 18,803	\$ 17,182	\$ 17,565	\$ 18,133	\$ 222,784	\$ 224,479



MEMO

DATE: January 12, 2024
TO: Directors and Alternate Directors
FROM: Joel D. Ledbetter
SUBJECT: 2025 Board Meeting Dates

The following are the suggested Board Meeting dates for 2025. Please check your calendars to determine whether there are any conflicts with these dates.

January 16
February 20
March 20
April 17
May 22
June 19
August 21
September 18
November 20
December 18

Due to the Power Conference scheduled July 10 – 13, there is no scheduled July meeting.

Due to the Planning Meeting scheduled October 29-31, there is no scheduled October meeting.

The PMPA ByLaws state, "Regular meetings of the Board of Directors shall be held on the third Thursday of the first month in each quarter of each fiscal year at such time and place as the Board of Directors determines from time to time or, in lieu thereof, on such other days, times and places as the Board of Directors determines at a regular or special meeting; provided, that at least one (1) regular meeting shall be held during each calendar quarter."

Other meetings of interest:

SCCCMA Meeting	January 23-25	Kiawah Island, SC
PMPA/SCAMPS Legislative Breakfast	February 12	Columbia, SC
APPA Legislative Rally	February 24-26	Washington, DC
SC Environmental Conference	March 9-11	Myrtle Beach, SC
APPA Engineering & Operations Conf.	March 30-April 2	Sacramento, CA
SCAMPS Annual Meeting	June 1-4	Hilton Head, SC
APPA National Conference	June 7-11	New Orleans, LA
AWWA National Conference	June 8-11	Denver, CO
SCCCMA Meeting	June 12-14	Myrtle Beach, SC
PMPA Power Conference	July 10-13	Myrtle Beach, SC
MASC Annual Meeting	July 16-20	Hilton Head, SC
Catawba Owners Annual Meeting	August 18-19	TBD
APPA Business & Finance Conference	September 7-10	Raleigh, NC

Renewable Energy Credits (RECs)

A REC (pronounced: rĕk, like wreck) is a market-based instrument that represents the property rights to the environmental, social, and other non-power attributes of renewable electricity generation. RECs are issued when one megawatt-hour (MWh) of electricity is generated and delivered to the electricity grid from a renewable energy resource.

* EPA

RECs

Traditional RECs come from solar, hydro, and wind production.

Once you generate or receive a REC, it can be transferred by either selling or giving it to someone or retiring it.

South Carolina has no mandate for the use of RECs, unlike North Carolina.

RECs

North Carolina enacted a Renewable Energy and Energy Efficiency Portfolio Standard (REPS) in 2007.

IOUs must meet 12.5% of their energy needs through clean energy resources or energy efficiency measures. Rural cooperatives and municipalities must meet 10% of their energy needs from these sources.

RECs

The Southeastern Federal Power Customers (SeFPC) pushed SEPA to explore providing RECs from the hydro generation.

SEPA first started delivering RECs to participating customers in the Kerr/Philpot system. Soon after, they started in the GA/AL/SC system.

Today, each PMPA utility receives hydro RECs from SEPA. They date back to 2021 and are received quarterly.

RECs

RECs are sent to the Midwest Renewable Energy Tracking System (M-RETS).

PMPA receives these RECs on your behalf and manages them for you (with the exception of Greer CPW).

Each utility has its own account under PMPA.

RECs

So what do you do with these RECs?

- 1) Retire them
- 2) Sell them to your customers
- 3) Sell them to a third-party

RECs – Retire them

When you retire them, you retain the green benefit of that REC.

If there is a REPS, you must have these RECs to satisfy the REPS requirements (or generate energy from other green sources).

In the past, we've made the statement that PMPA generation is 90% carbon free. If all the RECs are retired, that statement will continue to be true. If the RECs are sold, you cannot claim any right to that green energy. It is now gray or null energy.

RECs – Sell Them to Customers

Either the Utility can market the RECs to the Customers or the Customers may come to the Utility asking about green energy.

The Utility and Customer sets the price and decides what vintage RECs are being sold. The Utility sends a copy of the transaction to PMPA, which retires the RECs and sends the transaction receipt (certificate of retirement) to the Utility.

RECs – Sell Them to Third-Parties

The Utility tells PMPA to market its RECs. PMPA will go out and secure the best price for the vintage of RECs owned by the Utility.

Any revenue will flow back to the Utility selling the RECs.

REC Pricing

2021-2023 – 10-50¢

2024-2025 – \$1.00

RECs

How many do I have?
Every MWh from SEPA, gives you one REC.

Abbeville – 22,486	Laurens – 42,215
Clinton – 9,641	Newberry – 10,621
Easley – 61,845	Rock Hill – 136,571
Gaffney – 49,944	Union – 11,295
	Westminster – 2,287

* Approximate quantities since 2021. Rounding errors may occur.

RECs

What would you like to do with your RECs?



OCONEE CHAMBER
ADVOCATING BUSINESS, CULTIVATING COMMUNITY



OCONEE ECONOMIC ALLIANCE
OCONEE COUNTY, SOUTH CAROLINA, USA

SAVE THE DATE

COMMUNITY BREAKFAST

TOPIC: Public Safety & Law Enforcement Updates



January 17, 2025

8:30 am - 10:00 am
Blue Ridge Electric Co-op
Community Room
2328 Sandifer Blvd, Westminster

REGISTRATION REQUIRED
TICKETS ON SALE JANUARY 2ND