



ADMINISTRATOR'S REPORT
Kevin Bronson
OFFICE OF THE CITY ADMINISTRATOR
WESTMINSTER, SOUTH CAROLINA

February 14, 2025

GENERAL INFORMATION

Statement of Economic Interests (SEI) for the South Carolina Ethics Commission

A reminder to all city councilmembers to file 2024 SEI's prior to noon on March 30th. The website is <https://ethics.sc.gov/>

Oconee Economic alliance (OEA)

This week, the OEA launched its new website (www.oconeealliance.org)

Westminster Birthday Celebration

The City of Westminster will Celebrate its 150th Birthday on March 15 and at a series of events throughout the year (actual birthday is March 17). The has purchased celebration banners with an Oconee County A-Tax grant. Other events that will be a part of the birthday celebration throughout the year include Westminster Birthday Tea to be held in May or June (TBD), Juneteenth Luncheon, and future events to be held with the Oconee County History Museum and Farm Center. Advertising and flyers will begin circulation next week.

The March 15 Kickoff Event will include:

- Opening of the 50-year time capsule
- Live music from Jake Crutchfield
- Vendors and Festival Atmosphere

This Week in Rec: An Update from Recreation Director Herb Poole

- Spring volleyball registration has ended, but the Rec will be accepting late registrations.
- The basketball tournaments will this weekend, with championships held on Tuesday. Westminster, Walhalla, and Salem are hosting those tournament games.
- Westminster Rec has secured 17 weekends in which travel organizations will be in town in 2025.
- Friday, February 14, is the final day for baseball, softball, and t-ball registration. Late registrations will be accepted.
- We will distribute donated volleyball knee pad, bats, and baseball/softball/tball practice shirts during registration for players that need them.

Recreation Planning Committee Meeting – February 18, 2025 at City Hall

The committee is scheduled to meet to receive a variety of construction updates and solicit input from the members about site improvements. The agenda is attached.

SCIIP Sewer Project

Tugaloo/McClam have completed the Spring and Johnson Streets crossing. The project is progressing as anticipated.

Anderson Park

No new information - Contractors are waiting on delivery of the shade structures before starting the layout of the play area. Delivery is expected by the end of February.

Westminster Fire Department Report

The City of Westminster Fire Department report for the month of January is attached.

Horton Outdoor Recreational Area

The contractor continued to make progress this week excavating and grading the site. There were several days of rain which slowed progress. City Staff continue to clean and level of areas of the site that are not under construction.

Heirloom Farms

Same report this week as last week - Sewer invoices have been paid in full by the developer and the City has lifted the stop work order, however, Long and Sons has not restarted work.

Long Creek Highway Chauga River Bridge *(from Utilities Director Scott Parris)*

Materials are on site and HDH has Completed construction of Phase 1 of the 10" Water line. Phase 2 will be bid out by the Crowder Construction (Bridge Contractor) to begin as soon as the bridge is complete. DOT continues to review the MOA and verify the compliance of the proposal with state law for reimbursement of costs. DOT hopes to have a final decision soon. FEMA has verbally informed us that the cost of the upgrade is an eligible expense for reimbursement.

Bridge demolition is complete with new construction beginning in the coming weeks. SCDOT has installed the foundation of bridge footing.

Westminster Board of Zoning Appeals

The Westminster Board of Zoning Appeals will be meeting on February 25 at 4:00 pm at City Hall to consider a variance request to subdivide property located at 403 S Hampton Street (TMS # 530-22-11-008).

Westminster Planning Commission

Nothing to report.

OJRSA

The Ad Hoc Sewer Feasibility Implementation Committee met February 13, 2025. The agenda is attached.

PMPA

The PMPA Board will meet February 20, 2025, its regular meeting agenda is attached as well as the agenda for a special G&A financial workshop to begin at the conclusion of the Board meeting or no later than 2:00 pm.

PLEASE MARK YOUR CALENDARS

February 17, 2025 – City Offices closed to observe Presidents Day

February 18, 2025 at 5:30 pm Recreation Planning Committee at City Hall

February 19, 2025 at 8:30 am Operations & Planning Committee at OJRSA

February 20, 2025 at 10:00 am PMPA Board Meeting at PMPA

February 24, 2025 at 6:00 pm Westminster Planning Commission Meeting at Westminster City Hall

February 25, 2025 at 9:00 am Finance & Administration Committee at OJRSA

February 25, 2025 at 4:00 pm Board of Zoning Appeals Meeting at Westminster City Hall

March 6, 2025 at 4:00 pm OJRSA Board Meeting at OJRSA *(date changed)*

March 11, 2025 at 4:00 pm City Council Budget Workshop at the Westminster Fire Department

March 11, 2025 at 6:00 pm City Council Meeting at the Westminster Fire Department

March 13, 2025 at 9:00 am OJRSA Ad-hoc Feasibility Implementation Committee at OJRSA

City Council Meeting Schedule

January 14, 2025		6:00 PM	City Council Meeting
February 11, 2025	4:00 PM	6:00 PM	Budget Workshop/City Council Meeting
March 11, 2025	4:00 PM	6:00 PM	Budget Workshop/City Council Meeting
April 8, 2025	4:00 PM	6:00 PM	Budget Workshop/City Council Meeting
April 29, 2025	4:00 PM		Budget Workshop
May 13, 2025		6:00 PM	City Council Meeting
June 17, 2025		6:00 PM	City Council Meeting
July 8, 2025		6:00 PM	City Council Meeting
August 12, 2025		6:00 PM	City Council Meeting
September 9, 2025		6:00 PM	City Council Meeting
October 14, 2025		6:00 PM	City Council Meeting
November 18, 2025		6:00 PM	City Council Meeting
December 9, 2025		6:00 PM	City Council Meeting

Special Events Calendar

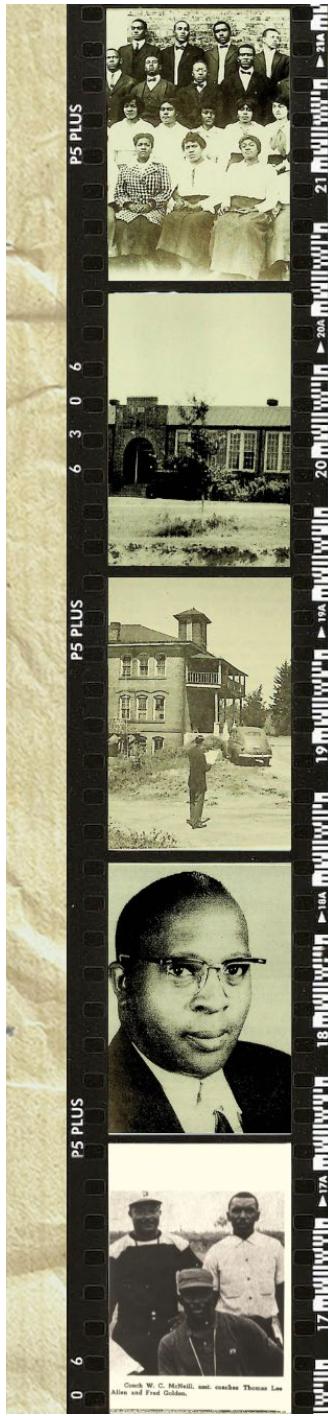
February 21, 2025 Oconee History Museum Presents:

The Stairs We’ve Climbed: Black History In Oconee County

Explore over 100 years of Black education and accomplishments in this temporary exhibition. See attached flyer for more information.

March 15, 2025 Westminster 150th Birthday Kickoff at the Westminster Depot

(Festivities, vendors, and a live band to celebrate the City of Westminster’s 150th Birthday)



Oconee History Museum
Presents:

THE STAIRS WE'VE CLIMBED: BLACK HISTORY IN OCONEE COUNTY

Explore over 100 years of
Black education and
accomplishments in this
temporary exhibition.

Grand Opening: Friday, Feb. 21st
&
Genealogy Lecture 6:00-7:30 pm
in OHM Conference Room

JOIN US

Oconee History Museum
123 Browns Square Dr,
Walhalla, SC 29691



CITY OF WESTMINSTER RECREATION PLANNING COMMITTEE MEETING

AGENDA

February 18, 2025 @ 5:30 PM

Westminster City Hall

100 E Windsor Street, Westminster, SC

1. Call to Order
2. Consideration of October 22, 2024 Meeting Minutes
3. Receive a construction update on the Mammoth construction contract
4. Receive a site update on the portion of the property not under construction – seek input on location of amenities including a walking trail
5. Review Picnic shelter/concession stand/bathroom building design
6. Review location options for sponsor opportunities
7. Committee Member Discussion
8. Adjourn

Memorandum

To: City Council Members

From: Fire Chief Micheal Smith

Date: January 31, 2025

Re: Month Ending Report for January 2025

Westminster Fire Dept.

Calls Run

City Calls: 43
County Calls: 91
Automatic Aid Given: 2
Auto Aid Received: 2
Daytime Calls: 93
Night calls: 41
Structure Fires in City: 0
Structure Fires in County: 2
Fire Related Calls: 37
Medical Related Calls: 97 (includes auto accidents)

Total Calls for August: 134

Inspections

Inspections Completed: 0
Re-Inspections Completed: 0
Pre-Fire Plans Completed: 0
Smoke Detectors Installed: 4

Fire Prevention

Fire Prevention Events Attended: N/A
Fire Prevention Events Scheduled: N/A

**** Started efforts and classes to maintain our "Fire Safe" certification for Westminster.

General Information

**** Inspection numbers are low this month due to building out the new software for reporting and inspections.



Ad Hoc Sewer Feasibility Implementation Committee

OJRSA Operations & Administration Building

Lamar Bailes Board Room

February 13, 2025 at 9:00 AM

This advisory committee was established by the OJRSA Board of Commissioners at its November 4, 2024 meeting to consider recommendations and report to the OJRSA Board and Oconee County as identified in the [Regional Feasibility Planning Study](#) as adopted by the OJRSA on September 9, 2024. The committee can neither create policy nor make decisions on behalf of the OJRSA or other wastewater service providers within the area. See the study at www.ojrsa.org/info for more information.

OJRSA commission and committee meetings may be attended in person at the address listed above. The OJRSA will also broadcast meetings live on its YouTube channel at www.youtube.com/@OconeeJRSA (if there is a technical issue preventing the livestreaming of the meeting, then a recording will be published on the channel as soon as possible). For those not able to attend in person, then the OJRSA Board or Committee Chair will accept public comments by mail (623 Return Church Rd, Seneca, SC 29678) or at info@ojrsa.org. Comments must comply with the public session instructions as stated on the meeting agenda and will be received up until one hour prior to the scheduled meeting. If there is not a public session scheduled for a meeting, then comments shall not be accepted.

Agenda

- A. Call to Order** – Joel Jones, Committee Chair
- B. Public Comment** – Receive comments relating to topics that may or may not be on this agenda. Session is limited to a maximum of 30 minutes with no more than 5 minutes per speaker.
- C. Approval of Ad Hoc Committee Minutes**
 - January 9, 2025 – Joel Jones, Committee Chair
- D. Committee Discussion and Action Items**
 1. Update on OJRSA Board actions and feedback on ad hoc committee progress – Chris Eleazer, Committee Member Representing OJRSA
 2. Discuss SC RIA timeline and process schedule – Chip Bentley, Facilitator
 3. Updates from partner communities on status of rate and cost of service studies – Led by Joel Jones, Committee Chair
- E. Executive Session** *NOTE: Committee may act on matters discussed in executive session upon returning to open session*
 1. Receive legal counsel on OJRSA environmental compliance, enforcement authority, and related matters. *[Executive Session permissible under SC Law 30-4-70(a)(2), which states: Discussion of negotiations incident to proposed contractual arrangements and proposed sale or purchase of property, the receipt of legal advice where the legal advice relates to a pending, threatened, or potential claim or other matters covered by the attorney-client privilege, settlement of legal claims, or the position of the public agency in other adversary situations involving the assertion against the agency of a claim.]*
 2. Receive legal advice and information regarding future reorganization or consolidation with another multi-county utility organization. *[Executive Session permissible under SC Law 30-4-70(a)(2), which states: Discussion of negotiations incident to proposed contractual arrangements and proposed sale or purchase of property, the receipt of legal advice where the legal advice relates to a pending, threatened, or potential claim or other matters covered by the attorney-client privilege, settlement of legal claims, or the position of the public agency in other adversary situations involving the assertion against the agency of a claim.]*
- F. Discussion and Action Items Following Executive Session** – Led by Joel Jones, Committee Chair, unless otherwise noted
 1. General discussion among committee members regarding reorganization, consolidation with another multi-county utility organization, or other matters relevant to this committee.

2. Public comments following discussion about reorganization, consolidation options, or other matters.
3. Action on items discussed in executive session, if any.
4. Consider agenda items for next meeting.
5. Confirm date for next meeting, which is scheduled for Thursday, March 13, 2025 at 9:00 a.m.

G. Upcoming Meetings *All meetings to be held in the Lamar Bailes Board Room unless noted otherwise.*

1. Operations & Planning Committee – February 19, 2025 at 8:30 AM
2. Finance & Administration Committee – February 25, 2025 at 9:00 AM
3. Board of Commissioners – March 6, 2025 at 4:00 PM *Please note special meeting date*
4. Sewer Feasibility Implementation Ad Hoc Committee – March 13, 2025 at 9:00 AM

H. Adjourn



Piedmont Municipal Power Agency

BOARD PACK

for

PMPA Board Meeting

Thursday, February 20, 2025

10:00 AM (EST)

Held at:

PMPA Office

121 Village Drive, Greer, SC 29651

INDEX

Cover Page

Index

Agenda

Attached Documents:

2.1 a	Minutes : PMPA Board Meeting - 16 Jan 2025.....	6
3.1 a	January 2025 Financial Board Mailing.pdf.....	12
4.2 a	2025_01_Demand Response Report.pdf.....	19
4.2 b	2025_01_Energy Report.pdf.....	20
4.3 a	Catawba Report February 2025.pdf.....	21

AGENDA

PMPA BOARD MEETING



Name:	Piedmont Municipal Power Agency
Date:	Thursday, February 20, 2025
Time:	10:00 AM to 2:00 PM (EST)
Location:	PMPA Office, 121 Village Drive, Greer, SC 29651 https://pmpa.zoom.us/j/85451343283?pwd=WbnnyJPEcyvbshV2xDe6QsGKG2NTqc.1
Board Members:	Blake Stone, Andy Sevic (Chair), Eric Goodwin, Mayor Randy Randall, Mayor Brian Ramey, David Vehaun, Donnie Hardin, Mayor Foster Senn, Jason Taylor, Jimmy Bagley, Joe Nichols, John Young, Keith Wood, Kevin Bronson, Lance Davis, Marc Regier, Mike Richard, Ronnie Roth, Steve Bratton, Tim Hall
Attendees:	Angie Hoover, Brandon Audet, Cindy Frierson, Dedra Howell, Dennis Cameron, Gary Brunault, Joel Ledbetter, JulieAnne London, Kenny Bradley, Lynn Price, Mike Frazier, Rion Foley, Robby Townsend, Tom Gressette, Tracy Quinn, Will Blanton

1. Call to Order

1.1 Identify Virtual Attendees

1.2 Declaration of Quorum

1.3 Invocation

2. Approval of Minutes

2.1 Confirm Minutes

Supporting Documents:

2.1.a	Minutes : PMPA Board Meeting - 16 Jan 2025	6
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2.2 Vote to Approve Minutes of January 16, 2025

To approve minutes as submitted.

3. Acceptance of Financial Report

3.1 January 2025

To accept Financial Report as submitted.

Supporting Documents:

3.1.a	January 2025 Financial Board Mailing.pdf	12
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4. Reports

4.1 Finance

4.2 Engineering

Supporting Documents:

4.2.a	2025_01_Demand Response Report.pdf	19
4.2.b	2025_01_Energy Report.pdf	20

4.3 Catawba

Supporting Documents:

4.3.a	Catawba Report February 2025.pdf	21
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4.4 Management

5. Action Items

6. Participant Discussion

6.1 Discussion of Participant Excess Catawba Capacity

At the January 2025 meeting the Board voted to set February 28, 2025 as a deadline to receive approvals from governing bodies of Participants interested in selling excess Catawba capacity. This item is an opportunity for Participants to discuss and give an update on the status of approvals.

7. Executive Session

7.1 Vote to enter into Executive Session

7.2 Discuss matters pertaining to contract negotiations

7.3 Vote to return to Regular Session

8. Actions to be taken based on discussion in Executive Session

9. Other Business

9.1 Other Business

10. Adjourn

10.1 Adjourn

Next meeting: PMPA Board Meeting - Mar 20, 2025, 10:00 AM

MINUTES (in Review)

PMPA BOARD MEETING



Name:	Piedmont Municipal Power Agency
Date:	Thursday, January 16, 2025
Time:	10:00 AM to 12:40 PM (EST)
Location:	PMPA Office, 121 Village Drive, Greer, SC 29651
Board Members:	Blake Stone, Tim Hall, Mayor Randy Randall, Ronnie Roth, Eric Goodwin, Donnie Hardin, Steve Bratton, Mike Richard, Marc Regier, John Young, Keith Wood, Mayor Foster Senn, Jason Taylor, Jimmy Bagley, David Vehaun, Joe Nichols, Lance Davis, Kevin Bronson, Mayor Brian Ramey
Attendees:	Joel Ledbetter, JulieAnne London, Mike Frazier, Dennis Cameron, Kenny Bradley, Lynn Price, Tracy Quinn, Will Blanton, Robby Townsend, Gary Brunault, Rion Foley, Tom Gressette
Apologies:	Andy Sevic (Chair), Angie Hoover, Brandon Audet, Cindy Frierson, Dedra Howell
Guests:	Tim Baker, Scott Motsinger, Mark White, and Andrea Kelley
Notes:	Virtual Attendees: Donnie Hardin, Steve Bratton, Joe Nichols, Tom Gressette, Rion Foley, Gary Brunault, and Andrea Kelley

1. Call to Order

1.1 Identify Virtual Attendees

1.2 Declaration of Quorum

Chairman Stone declared that a quorum is present and the Board can conduct business.

1.3 Invocation

Mr. Ledbetter gave the invocation.

2. Administration of Oath of Office to New Board Member

2.1 Oath of Office - Randy Randall, City of Clinton

Mrs. Quinn, Office Manager/Executive Secretary, who is also a Notary Public, administered the oath of office to Mayor Randy Randall, who has been appointed Director from Clinton (copy attached).

3. Approval of Minutes

3.1 Confirm Minutes

PMPA Board Meeting Dec 19, 2024, the minutes were confirmed as presented.

3.2 Vote to Approve Minutes of December 19, 2024



Vote to Approve Minutes of December 19, 2024

Motion unanimously approved to accept the minutes as submitted.

10 Supported

0 Opposed

0 Abstained

Decision Date: Jan 16, 2025
Mover: Mayor Foster Senn
Second: John Young
Outcome: Approved

4. Acceptance of Financial Report

4.1 December 2024



December 2024

Motion unanimously approved to accept the financial report as submitted.

10 Supported

0 Opposed

0 Abstained

Decision Date: Jan 16, 2025
Mover: Kevin Bronson
Second: Jimmy Bagley
Outcome: Approved

5. Reports

5.1 Finance

Mrs. London asked that any Participants who had outstanding benchmarking requests from her please respond to those requests as soon as possible.

5.2 Engineering

Mr. Frazier reviewed the standard engineering reports for December that were included in the Board Pack.

Mr. Frazier noted that the APPA Engineering and Operations Conference will be held in Sacramento, California, March 30 - April 2, 2025.

5.3 Catawba

Mr. Cameron reviewed the Catawba and McGuire report that was included in the Board Pack.

5.4 Management

Mr. Ledbetter advised the Board of current legislative issues and reminded the Board that State and Federal reports are posted to BoardPro.

6. Action Items

6.1 Establishment of Catawba and Supplemental Power Supply Committees



Establishment of Catawba and Supplemental Power Supply Committees

Action to approve the establishment of the Catawba Nuclear Station committee and the Supplemental Power Supply/Transmission committee.

Pursuant to Article V of PMPA Bylaws, the Board may establish such other committees for such other purposes as it deems appropriate from time to time.

9 Supported

1 Opposed: Greer

0 Abstained

Decision Date: Jan 16, 2025
Mover: Mayor Foster Senn
Second: Kevin Bronson
Outcome: Approved

6.2 Appointment of Officers and Committees



Appointment of Officers and Committees

A motion was made to appoint the officers and committee members for 2025 as follows:

Chairman	Andy Sevic
Vice-Chairman	John Young
Secretary	Joel Ledbetter
Assistant Secretary	Tracy Quinn
Treasurer	JulieAnne London
Assistant Treasurer	Lynn Price

Executive Committee

Andy Sevic - Chairman

John Young

Blake Stone

Jimmy Bagley

Kevin Bronson

Finance Committee

Kevin Bronson – Chairman

David Vehaun

Andy Sevic

Steve Bratton

Tim Hall

Catawba Nuclear Station Committee

Jimmy Bagley – Chairman

Lance Davis

Donnie Hardin

Marc Regier

Jason Taylor

Supplemental Power Supply/Transmission Committee

Blake Stone – Chairman

Keith Wood

Eric Goodwin

Foster Senn

Randy Randall

Legislative Committee

John Young – Chairman

Brian Ramey

Mike Richard

Joe Nichols

Ronnie Roth

10 Supported

0 Opposed

0 Abstained

Decision Date: Jan 16, 2025
Mover: Kevin Bronson
Second: Jimmy Bagley
Outcome: Approved

7. Presentations

7.1 Offer of Excess Catawba Capacity to Participants

An RFP to market 50 MW of Catawba capacity was issued on December 31, 2024. Section 11 of the Catawba Purchase Power Agreement states that "... The other Participants shall have the first right to accept each such disposal pro rata among those exercising such right. ...". The purpose of this agenda item is to initiate the offering of the 50 MW other participants.

PMPA adopted a policy outlining steps to implement Section 11.

7.2 Amendment to the Agenda



Amendment to the Agenda

To amend the agenda to include an action by the Board to set a deadline for offering excess Catawba capacity to other Participants.

9 Supported

1 Opposed: Greer

0 Abstained

Decision Date: Jan 16, 2025
Mover: Kevin Bronson
Second: John Young
Outcome: Approved

7.3 Deadline for offering excess Catawba capacity to Participants



Deadline for offering excess Catawba capacity to Participants

For Participants desiring to sell excess Catawba capacity, set a deadline of February 28, 2025 to receive authority and approval from their respective governing bodies to sell excess Catawba capacity to include the amount of excess to sell, and returning such authorization and approval and stated amount to the PMPA Board by the deadline.

7 Supported

2 Opposed: Greer and Union

1 Abstained: Rock Hill

Decision Date: Jan 16, 2025
Mover: Kevin Bronson
Second: John Young
Outcome: Approved

7.4 Discussion of Inflation Reduction Act Tax Credits

Mr. Cameron reviewed the Inflation Reduction Act Tax Credits presentation included in the Board Pack.

8. Executive Session

8.1 Vote to enter into Executive Session



Vote to enter into Executive Session

10 Supported

0 Opposed

0 Abstained

Decision Date: Jan 16, 2025
Mover: Eric Goodwin
Second: Mayor Foster Senn
Outcome: Approved

8.2 Discuss matters pertaining to contract negotiations

8.3 Discuss matters pertaining to ongoing litigation

8.4 Vote to return to Regular Session



Vote to return to Regular Session

10 Supported

0 Opposed

0 Abstained

Decision Date: Jan 16, 2025
Mover: Kevin Bronson
Second: Eric Goodwin

Outcome: Approved

9. Actions to be taken based on discussion in Executive Session

10. Participant Discussion and Other Business

10.1 Other Business

Chairman Stone introduced Mr. Scott Motsinger, Utility Director for the City of Newberry to the Board.

11. Adjourn

11.1 Adjourn

Next meeting: PMPA Board Meeting - Feb 20, 2025, 10:00 AM

Mr. Bronson made a motion, seconded by Mr. Young, to adjourn the meeting.

Motion approved unanimously.

Signature: _____

Date: _____

PIEDMONT MUNICIPAL POWER AGENCY
COMPARATIVE STATEMENT OF NET POSITION
AS OF JANUARY 31, 2025
(DOLLARS IN THOUSANDS)

	<u>LAST MONTH</u>	<u>INCREASE</u>	<u>DECREASE</u>	<u>THIS MONTH</u>
ASSETS				
CAPITAL ASSETS, NET:				
Generation	\$372,087	\$0	\$823	\$371,264
Transmission	4,110	0	11	4,099
LDMS/SCADA	169	0	6	162
General	542	0	9	533
Nuclear Fuel - In Stock And Progress	22,194	5,373	0	27,567
Nuclear Fuel - In Reactor	26,025	0	1,151	24,874
Construction in Progress	39,056	3,633	0	42,690
TOTAL CAPITAL ASSETS, NET	464,183	7,005	0	471,189
CURRENT UNRESTRICTED ASSETS:				
Cash And Markable Debt Securities (W/C)	75,930	0	10,459	65,471
Revenue Fund Valuation	(4)	0	0	(4)
Fuel	(4,007)	0	4,222	(8,229)
Participants Accounts Receivable (W/C)	17,640	1,378	0	19,017
Other Accounts Receivable (W/C)	390	0	231	159
Materials & Supplies	20,752	0	231	20,521
TOTAL CURRENT UNRESTRICTED ASSETS	110,700	0	13,765	96,935
CURRENT RESTRICTED ASSETS:				
Debt Service	77,719	0	70,322	7,397
Debt Service Reserve	46,187	0	0	46,187
Reserve and Contingency	4,619	0	1,653	2,966
Decommissioning	139,810	584	0	140,394
Supplemental Power Reserve	1,600	0	0	1,600
Restricted Funds Valuation	(2,931)	0	0	(2,931)
TOTAL CURRENT RESTRICTED ASSETS	267,004	0	71,391	195,613
TOTAL CURRENT ASSETS	377,704	0	85,156	292,548
NON CURRENT ASSETS:				
Net Costs Recoverable From Future Participants Billings	231,117	0	4,093	227,024
Participant Settlement Receivable	45,400	0	0	45,400
Other	0	0	0	0
TOTAL NON CURRENT ASSETS	276,517	0	4,093	272,424
TOTAL ASSETS	\$1,118,405	\$0	\$82,243	\$1,036,161
DEFERRED OUTFLOWS:				
Redemption Loss	\$4,225	\$0	\$54	\$4,171
Losses On Advanced Refunding Of Debt, Net	4,706	0	81	4,625
Postemployment Benefits	(216)	0	0	(216)
TOTAL DEFERRED OUTFLOWS	\$8,716	\$0	\$135	\$8,580

PIEDMONT MUNICIPAL POWER AGENCY
COMPARATIVE STATEMENT OF NET POSITION
AS OF JANUARY 31, 2025
(DOLLARS IN THOUSANDS)

	<u>LAST MONTH</u>	<u>INCREASE</u>	<u>DECREASE</u>	<u>THIS MONTH</u>
<u>LIABILITIES</u>				
LONG-TERM LIABILITIES:				
Bonds - Including Current Installment	\$406,580	\$0	\$66,565	\$340,015
Bonds - Settlement	48,330	0	0	48,330
Bond Discounts	(30)	0	0	(30)
Bond Premium	37,113	0	553	36,560
CAB	80,330	0	0	80,330
Reserve For Decommissioning	182,667	495	0	183,162
Other Postemployment Benefits	1,724	0	0	1,724
Long Term Accrued Expenses - Participants (W/C)	112	5	0	117
TOTAL LONG-TERM LIABILITIES	756,826	0	66,617	690,209
CURRENT LIABILITIES:				
Accounts Payable - General (W/C)	165	0	148	17
Accounts Payable - Duke (W/C)	884	53	0	937
Accounts Payable - Other (W/C)	825	1,342	0	2,166
Accrued Expenses - Payroll (W/C)	66	0	66	0
Accrued Expenses - Vacation (W/C)	88	0	0	88
Accrued Expenses - Sick (W/C)	178	0	0	178
Accrued Expenses - Property Taxes (W/C)	9,636	0	8,792	844
Accrued Interest Payable	185,933	0	8,177	177,756
TOTAL CURRENT LIABILITIES	197,775	0	15,788	181,987
TOTAL LIABILITIES	\$954,602	\$0	\$82,406	\$872,196
<u>NET POSITION</u>				
Net Investments In Capital Assets	(\$55,103)	\$74,041	\$0	\$18,939
Restricted For Other	1,600	0	0	1,600
Unrestricted	226,022	0	74,015	152,007
TOTAL NET POSITION	\$172,519	\$27	\$0	\$172,546
<u>INFORMATIONAL PURPOSES:</u>				
Working Capital	\$82,005	\$0	\$1,706	\$80,299

PIEDMONT MUNICIPAL POWER AGENCY
FINANCIAL SUMMARY
AS OF JANUARY 31, 2025

MAJOR DEVIATIONS FROM THE BUDGET WERE:

(In Millions)	JANUARY VARIANCES		
	\$	%	Comments
Working Capital	\$0.14	7.43%	
Participant Power Sales	\$1.34	7.26%	Increased sales compared to budget due to colder than normal temperatures
Surplus Sales	(\$0.35)	-58.14%	Lower energy sales than budgeted due to colder temperatures
Miscellaneous Income/Expense	(\$0.15)	-22.60%	Higher than budgeted Duke fees related to October 2024 refueling outage adjustment
Interest Income	\$0.02	2.43%	
Catawba Project Costs	\$0.28	3.00%	
Supplemental Power Costs	(\$1.12)	-32.72%	Higher than budgeted purchases due to colder temperatures
Catawba Capital Additions	\$0.03	0.86%	
PMPA Capital Additions	\$0.17	80.57%	Timing of Laurens Transmission line project
Other	(\$0.08)	-1.76%	

Favorable >5%
Near Budget +/- 5%
Unfavorable < 5%

PIEDMONT MUNICIPAL POWER AGENCY

STATEMENT OF REVENUE & EXPENSE PER THE BOND RESOLUTION

As of January 31, 2025
(DOLLARS IN THOUSANDS)

	CURRENT MONTH			YEAR TO DATE			
	ACTUAL	BUDGET	OVER(UNDER)	ACTUAL	BUDGET	OVER(UNDER)	%
CATAWBA PROJECT:							
CATAWBA POWER SALES							
Participant	\$15,359	\$14,971	\$388	\$15,359	\$14,971	\$388	2.6%
Duke-Surplus Energy	0	0	0	0	0	0	0.0%
Duke-Exchange Energy	1,014	1,020	(6)	1,014	1,020	(6)	(0.6%)
Other-Surplus	252	602	(350)	252	602	(350)	(58.2%)
TOTAL	<u>16,625</u>	<u>16,593</u>	<u>32</u>	<u>16,625</u>	<u>16,593</u>	<u>32</u>	<u>0.2%</u>
CATAWBA POWER COSTS							
Operations & Maintenance	4,382	4,656	(274)	4,382	4,656	(274)	(5.9%)
Fuel Amort(Fuel Acct Deposit)	1,151	1,231	(80)	1,151	1,231	(80)	(6.5%)
Purch Power-Duke-McGuire Cap	21	21	0	21	21	0	(1.1%)
-McGuire Energy	1,097	1,071	26	1,097	1,071	26	2.4%
Customer Acct and G&A-Duke	887	758	129	887	758	129	17.0%
Customer Acct and G&A-Agency	429	531	(102)	429	531	(102)	(19.1%)
Property Tax Equivalent	835	835	0	835	835	0	0.0%
Tax Other-Duke	129	105	24	129	105	24	22.8%
TOTAL	<u>8,932</u>	<u>9,208</u>	<u>(276)</u>	<u>8,932</u>	<u>9,208</u>	<u>(276)</u>	<u>(3.0%)</u>
FUNDS AVAILABLE FROM OPERATIONS	7,693	7,385	308	7,693	7,385	308	4.2%
INTEREST INCOME	718	701	17	718	701	17	2.5%
MISCELLANEOUS INCOME(EXPENSE)	(830)	(677)	(153)	(830)	(677)	(153)	22.6%
FUNDS AVAILABLE FOR CAPITAL NEEDS	<u>7,581</u>	<u>7,409</u>	<u>172</u>	<u>7,581</u>	<u>7,409</u>	<u>172</u>	<u>2.3%</u>
OTHER AVAILABLE FUNDS							
Debt Service-Principal	66,565	66,565	0	66,565	66,565	0	0.0%
-Interest	10,952	10,946	6	10,952	10,946	6	0.1%
Bond Proceeds	0	0	0	0	0	0	0.0%
Debt Service Reserve	0	0	0	0	0	0	0.0%
Reserve & Contingency - Capital Additions	3,593	3,624	(31)	3,593	3,624	(31)	(0.9%)
Construction Account	0	0	0	0	0	0	0.0%
Fuel	5,373	5,373	0	5,373	5,373	0	0.0%
DEPOSITS							
Debt Service-Principal	2,255	2,255	0	2,255	2,255	0	0.0%
-Interest	4,738	4,738	0	4,738	4,738	0	0.0%
Debt Service Reserve	0	0	0	0	0	0	0.0%
Bond Retirement	0	0	0	0	0	0	0.0%
Reserve & Contingency	1,940	1,940	0	1,940	1,940	0	0.0%
Decommissioning	584	551	33	584	551	33	5.9%
Inventory	(231)	(231)	0	(231)	(231)	0	(0.1%)
PAYMENTS							
Debt Service-Principal	66,565	66,565	0	66,565	66,565	0	0.0%
-Interest	10,952	10,946	6	10,952	10,946	6	0.1%
-Refunding	0	0	0	0	0	0	0.0%
Debt Issuance Cost/Defc Trans	0	0	0	0	0	0	0.0%
Capital Additions	3,593	3,624	(31)	3,593	3,624	(31)	(0.9%)
Fuel	5,373	5,373	0	5,373	5,373	0	0.0%
TRANSFERS (TO) FROM							
Reserve & Contingency	0	0	0	0	0	0	0.0%
DSR Release/Special Transfers	0	0	0	0	0	0	0.0%
Catawba Working Capital	(1,706)	(1,844)	138	(1,706)	(1,844)	138	(7.5%)
Supplemental Working Capital	0	0	0	0	0	0	0.0%
WORKING CAP INCREASE(DECREASE)	<u>(\$1,706)</u>	<u>(\$1,844)</u>	<u>\$138</u>	<u>(\$1,706)</u>	<u>(\$1,844)</u>	<u>\$138</u>	<u>(7.5%)</u>

PIEDMONT MUNICIPAL POWER AGENCY
STATEMENT OF REVENUE & EXPENSE PER THE BOND RESOLUTION
As of January 31, 2025
(DOLLARS IN THOUSANDS)

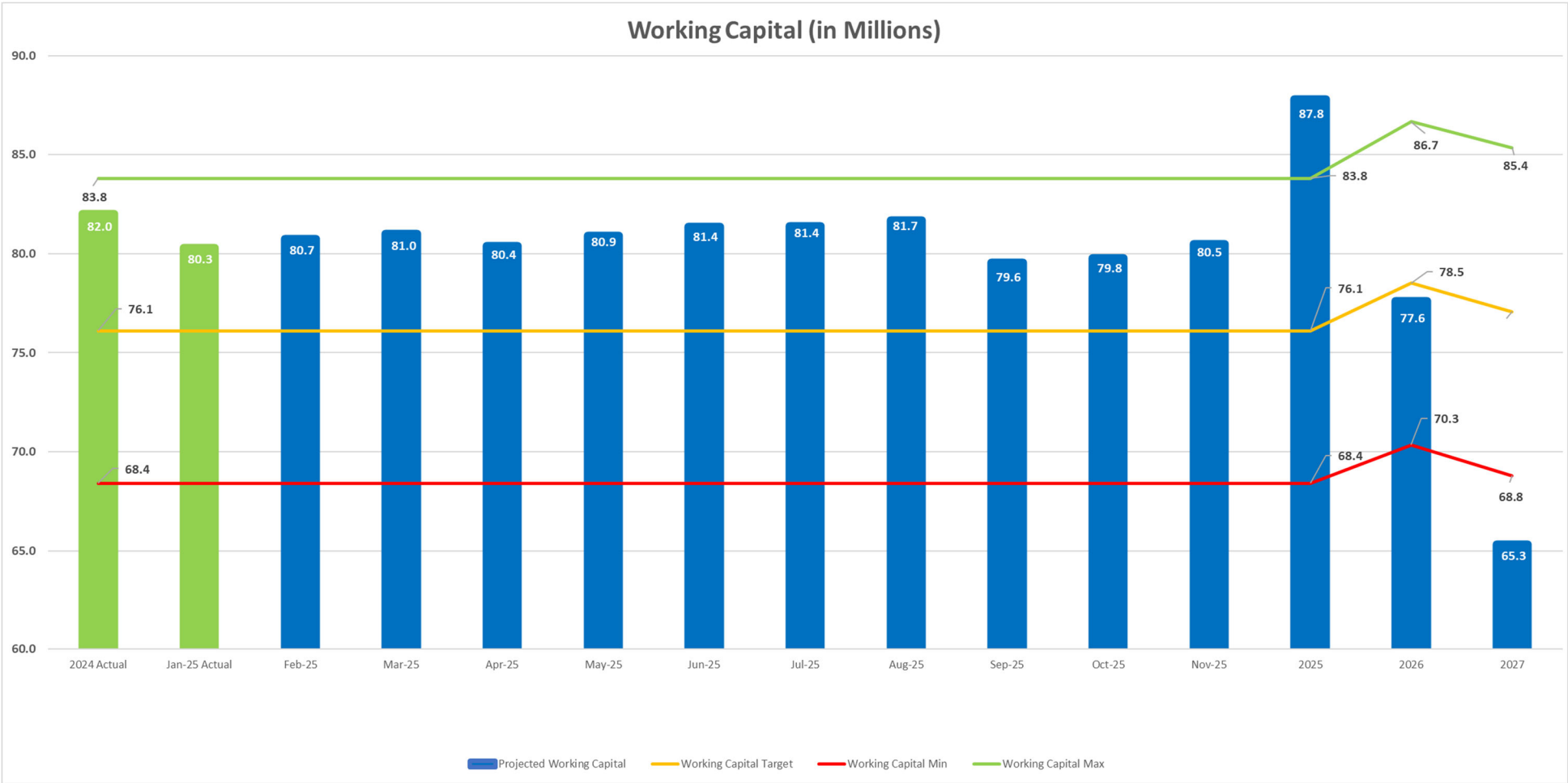
	CURRENT MONTH			YEAR TO DATE			
	ACTUAL	BUDGET	OVER(UNDER)	ACTUAL	BUDGET	OVER(UNDER)	%
SUPPLEMENTAL:							
SUPPLEMENTAL POWER SALES							
Participants-Supplemental Power	4,442	3,489	953	4,442	3,489	953	27.3%
-Leased Facilities	26	28	(2)	26	28	(2)	(5.8%)
-Other	99	107	(8)	99	107	(8)	(7.2%)
TOTAL	4,568	3,624	944	4,568	3,624	944	26.1%
SUPPLEMENTAL POWER COSTS							
Purch Power-Supp Capacity	848	878	(30)	848	878	(30)	(3.4%)
-Supp Energy	1,223	174	1,049	1,223	174	1,049	602.7%
Purch Power-Participants	1,126	1,119	7	1,126	1,119	7	0.6%
Purch Power-Other	237	189	48	237	189	48	25.5%
Transmission	861	781	80	861	781	80	10.3%
Transmission-Agency	0	4	(4)	0	4	(4)	(100.0%)
Leased Facilities-Duke	38	38	0	38	38	0	(0.5%)
Meter-Agency	71	76	(5)	71	76	(5)	(7.2%)
Customer Acct and G&A-Duke	0	0	0	0	0	0	0.0%
Customer Acct and G&A-Agency	114	143	(29)	114	143	(29)	(20.2%)
Property Tax Equivalent	9	9	0	9	9	0	(3.6%)
TOTAL	4,527	3,411	1,116	4,527	3,411	1,116	32.7%
FUNDS AVAILABLE FROM OPERATIONS	42	213	(171)	42	213	(171)	(80.5%)
MISCELLANEOUS INCOME(EXPENSE)	201	200	1	201	200	1	0.4%
FUNDS AVAILABLE FOR CAPITAL NEEDS	242	413	(171)	242	413	(171)	(41.3%)
PAYMENTS							
Debt Service-Interest	202	202	0	202	202	0	(0.1%)
Reserve & Contingency	0	0	0	0	0	0	0.0%
Debt Issuance Costs	0	0	0	0	0	0	0.0%
Capital Additions-Transmission	0	210	(210)	0	210	(210)	(100.0%)
-LDMSS/SCADA	41	0	41	41	0	41	0.0%
-General	0	1	(1)	0	1	(1)	(100.0%)
WORKING CAP INCREASE(DECREASE)	\$0	\$0	\$0	\$0	\$0	\$0	0.0%

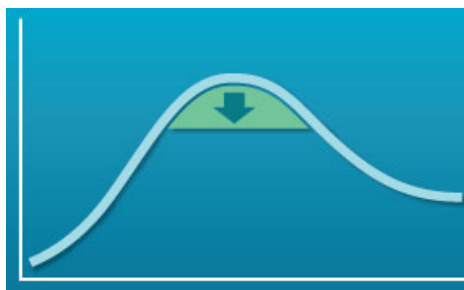
PIEDMONT MUNICIPAL POWER AGENCY STATEMENT OF G&A EXPENSE AS OF JANUARY 31, 2025

CURRENT MONTH				YEAR TO DATE				
ACTUAL	BUDGET	OVER(UNDER)	%	ACTUAL	BUDGET	OVER(UNDER)	%	% ANNUAL BUDGET
				<u>G&A-OFFICE EXPENSE</u>				
\$130,956	\$153,600	(\$22,644)	(14.7)	\$130,956	\$153,600	(\$22,644)	(14.7)	7.3
14,714	16,200	(1,486)	(9.2)	14,714	16,200	(1,486)	(9.2)	12.8
16,207	19,200	(2,993)	(15.6)	16,207	19,200	(2,993)	(15.6)	7.0
19,093	19,000	93	0.5	19,093	19,000	93	0.5	11.6
477	400	77	19.3	477	400	77	19.3	23.9
187,435	238,100	(50,665)	(21.3)	187,435	238,100	(50,665)	(21.3)	49.5
2,086	2,100	(14)	(0.7)	2,086	2,100	(14)	(0.7)	8.3
1,285	1,400	(115)	(8.2)	1,285	1,400	(115)	(8.2)	7.6
0	2,100	(2,100)	(100.0)	0	2,100	(2,100)	(100.0)	0.0
500	200	300	150.0	500	200	300	150.0	25.0
49	100	(51)	(51.0)	49	100	(51)	(51.0)	2.5
486	1,300	(814)	(62.6)	486	1,300	(814)	(62.6)	0.9
0	300	(300)	(100.0)	0	300	(300)	(100.0)	0.0
835	600	235	39.2	835	600	235	39.2	11.9
2,579	2,700	(121)	(4.5)	2,579	2,700	(121)	(4.5)	2.5
4,341	15,800	(11,459)	(72.5)	4,341	15,800	(11,459)	(72.5)	1.4
2,200	1,100	1,100	100.0	2,200	1,100	1,100	100.0	7.3
1,925	3,400	(1,475)	(43.4)	1,925	3,400	(1,475)	(43.4)	5.3
0	0	0	0.0	0	0	0	0.0	0.0
30	0	30	0.0	30	0	30	0.0	0.2
0	0	0	0.0	0	0	0	0.0	0.0
(419)	100	(519)	(519.0)	(419)	100	(519)	(519.0)	(0.4)
0	0	0	0.0	0	0	0	0.0	0.0
60,000	40,600	19,400	47.8	60,000	40,600	19,400	47.8	11.9
8,446	9,400	(954)	(10.1)	8,446	9,400	(954)	(10.1)	7.5
0	500	(500)	(100.0)	0	500	(500)	(100.0)	0.0
27,501	19,700	7,801	39.6	27,501	19,700	7,801	39.6	6.8
480,726	547,900	(67,174)	(12.3)	480,726	547,900	(67,174)	(12.3)	10.5
				<u>G&A-OUTSIDE SERVICES</u>				
34,676	76,300	(41,624)	(54.6)	34,676	76,300	(41,624)	(54.6)	3.8
493	27,500	(27,007)	(98.2)	493	27,500	(27,007)	(98.2)	0.1
21,000	18,000	3,000	16.7	21,000	18,000	3,000	16.7	30.0
5,840	1,100	4,740	430.9	5,840	1,100	4,740	430.9	2.4
0	0	0	0.0	0	0	0	0.0	0.0
701	2,400	(1,699)	(70.8)	701	2,400	(1,699)	(70.8)	2.4
62,710	125,300	(62,590)	(50.0)	62,710	125,300	(62,590)	(50.0)	3.9
\$543,436	\$673,200	(\$129,764)	(19.3)	\$543,436	\$673,200	(\$129,764)	(19.3)	8.8
				<u>TRANSMISSION EXPENSE-AGENCY</u>				
\$0	\$4,000	(\$4,000)	(100.0)	\$0	\$4,000	(\$4,000)	(100.0)	0.0
70,506	76,000	(5,494)	(7.2)	70,506	76,000	(5,494)	(7.2)	51.8
\$70,506	\$80,000	(\$9,494)	(11.9)	\$70,506	\$80,000	(\$9,494)	(11.9)	37.9
				TOTAL G&A OFFICE EXPENSE				
				TOTAL G&A OUTSIDE SERVICES				
				TOTAL OPERATING EXPENSE				
				TOTAL XMSN EXPENSE				

PIEDMONT MUNICIPAL POWER AGENCY AS OF JANUARY 31, 2025

After this month's operations, PMPA had \$80.3 million in working capital, which was \$0.14 million better than the YTD budget.





PMPA Demand Response System Report

To: Board of Directors and Alternates
 From: Mike Frazier *MTF*
 Date: February 12, 2025

PMPA did not call for any Demand Response events during January.

PMPA Monthly Peak¹: 451.6 MW @ Hour Ending 8:00 a.m. on Jan 23rd

- DOES coincide with the Duke Energy Transmission Peak on Jan 23rd @ Hour Ending 8:00 a.m.
- Monthly Minimum GSP Airport Temperature – 14° F at 7:51 a.m. on Jan 22nd

PMPA Total Participant Load³: 487.2 MW @ Hour Ending 8:00 a.m. on Jan 23rd

PMPA Ratchet Quantity: 507.9 MW – based on Jul. 15, 2024 @ HE 5:00 p.m.

All loads are reflected at the transmission level, which includes 2.12% losses as of June 1, 2024.

¹ PMPA Monthly Peak – Used by Santee Cooper to determine PMPA’s capacity charge. This peak includes the load served by nine Participants (does not include Union) and generation (added back to the load) produced by the load-side generators. It also does not include Greer CPW’s load served from the leased Laurens EMC delivery points.

² January temperatures turned out to be much colder than forecasted. There were twenty-five days where low temperatures were at or below freezing. PMPA’s peak load occurred on the fourth day of a period of days with consecutive low temperature. During this period, there was one day that did not get above freezing.

³ PMPA Total Participant Load – includes load served by all ten Participants including the Greer CPW’s load served from leased Laurens EMC delivery points and generation produced by the load-side generators.

<u>Month</u>	<u>HDD</u>	<u>% of Normal</u>
Jan 2025	826	118
Normal	699	
Jan 2024	724	104

ENERGY REPORT

Piedmont Municipal Power Agency

JANUARY, 2025

The Energy Authority (Surplus Energy Sold and Gross Revenue)

0	MWh	0	\$	N/A	\$ / MWh
0	MWh - YTD	0	\$ - YTD	N/A	\$ / MWh - YTD

Duke Energy (Surplus Energy Sold and Gross Revenue)

3,491	MWh	122,368	\$	35.05	\$ / MWh
3,491	MWh-YTD	122,368	\$-YTD	35.05	\$ / MWh - YTD

Santee Cooper (Surplus Energy Sold and Gross Revenue)

4,036	MWh	114,806	\$	28.45	\$ / MWh
4,036	MWh-YTD	114,806	\$-YTD	28.45	\$ / MWh - YTD

Total Surplus Sales Revenue

237,174	\$		
237,174	\$ - YTD	7,527	MWh-YTD

Generation Imbalance Charge

(3,446)	\$
(3,446)	\$ - YTD

Deviation Band 1 - +/- 1.5%	Deviation Band 2 - Between +/-1.5% & 7.5%	Deviation Band 3 - Greater than +/- 7.5%
(\$3,382)	(\$63)	\$0

Energy Imbalance Charge

28,973	\$
28,973	\$ - YTD

Deviation Band 1 - +/- 1.5%	Deviation Band 2 - Between +/-1.5% & 7.5%	Deviation Band 3 - Greater than +/- 7.5%
\$10,397	\$11,645	\$6,930

Supplemental Energy Purchased

Santee Cooper	TEA Backstand &	Total	
16,154	1,958	18,112	MWh
16,154	1,958	18,112	MWh - YTD
1,122,050	66,623	1,188,673	\$
1,122,050	66,623	1,188,673	\$ - YTD
69.46	34.03	65.63	\$ / MWh
69.46	34.03	65.63	\$ / MWh - YTD

* All MWh are measured at the bus bar (generation level)

& Includes energy and transmission costs

Catawba and McGuire Report - February 12, 2025

Since the last Board meeting, Catawba Unit 2, McGuire Unit 1, and McGuire Unit 2 have operated continuously without any concerns.

On Tuesday January 28, 2025, Duke took Catawba Unit 1 offline due to indications of a reactor coolant system leak. When a Catawba Unit has unidentified leakage from the reactor coolant system greater than one gallon per minute, the Operating License requires Duke to shut down the unit and repair the leak. Once Duke cooled the plant down to Mode 5 (cold shutdown), they were able to safely access the leak location inside containment to determine the cause of the leakage. Duke identified that a fitting connection had failed on an unused section of pressurizer level instrumentation tubing. Maintenance technicians were able to cut and cap the affected section of tubing upstream of the failed fitting. Duke returned Catawba Unit 1 to service on Friday, January 30 at 10:06 am. From an extent of condition perspective, Duke confirmed that a similar line does not exist on the other pressurizer instrumentation channels or on Catawba Unit 2.

<u>January 2025</u>	<u>Capacity Factor</u>	<u>Generation (MWhs)</u>	<u>PMPA's Entitlement (MWhs)</u>
Catawba 1	91.67%	791,190	49,449
Catawba 2	101.91%	871,969	54,498
McGuire 1	102.81%	885,801	53,723
McGuire 2	102.12%	879,785	53,358

2025 Planned Refueling Outages

<u>Unit</u>	<u>Outage Start Date</u>	<u>Budgeted Duration</u>
McGuire 1	April 2, 2025	25 Days
Catawba 2	September 6, 2025	29 Days



**Piedmont Municipal Power Agency
Board of Directors
Executive Session - Contractual Negotiations
Thursday, February 20, 2025
2:00 pm
PMPA Offices
121 Village Drive • Greer, SC 29651**

AGENDA

1. Call to Order, declaration of a quorum, and identify virtual attendees.
2. Executive Session
 - a. Discuss matters pertaining to contract negotiations.
3. Adjournment.

Zoom link:

<https://pmpa.zoom.us/j/87968200496?pwd=SU1fY6ab9ltspNVjnvGc2KV5QQRqpM.1>