



ADMINISTRATOR'S REPORT
Kevin Bronson
OFFICE OF THE CITY ADMINISTRATOR
WESTMINSTER, SOUTH CAROLINA

February 21, 2025

GENERAL INFORMATION

Statement of Economic Interests (SEI) for the South Carolina Ethics Commission

A reminder to all city councilmembers to file 2024 SEI's prior to noon on March 30th. The website is <https://ethics.sc.gov/>

This Week in Rec: An Update from Recreation Director Herb Poole

- The 2025 Oconee County Basketball Tournament ended earlier this week. Westminster Rec is home to several County Champions and Runner-Ups.
- Spring volleyball registration has ended, but the Rec will be accepting late registrations.
- Several more sponsors are needed for volleyball, T-ball, baseball, and softball.
- Westminster Rec will host the 2025 Western District Basketball Tournament for 14u boys and 17u boys February 28-March 1.
- Westminster Rec has secured 17 weekends in which travel organizations will be in town in 2025.
- Baseball, softball, and t-ball registration has ended. Late registrations will be accepted.
- We will distribute donated volleyball knee pad, bats, and baseball/softball/t-ball practice shirts during registration for players that need them.

SCIIP Sewer Project

Tugaloo/McClam have move on to manholes on Spring St. Contractors have ran into issues with a 2" water line where the new sewer line will be installed that was not anticipated. The City is working with them to move the service connections of the 2" line to a nearby 6" water line to allow for the 2" galvanized line to be decommissioned, improving water quality and pressure to those connections.

Anderson Park

The shade structures were delivered this week and installation has begun. The sing set installation will follow.

Horton Outdoor Recreational Area

The contractor continued to make progress this week excavating and grading the site. There were several days of rain which slowed progress. City Staff continue to clean and level of areas of the site that are not under construction.

Heirloom Farms

The developers have paid the remaining water project costs, and a notice to proceed has been issued to J&M Construction. The project was previously placed on hold because the developer had not paid the City for the installation of lines.

Long and Sons has issued a sewer change order for \$5,000. Once payment has been received by the contractor,

Long Creek Highway Chauga River Bridge *(from Utilities Director Scott Parris)*

Materials are on site and HDH has Completed construction of Phase 1 of the 10" Water line. Phase 2 will be bid out by the Crowder Construction (Bridge Contractor) to begin as soon as the bridge is complete. DOT continues to review the MOA and verify the compliance of the proposal with state law for reimbursement of costs. DOT hopes to have a final decision soon. FEMA has verbally informed us that the cost of the upgrade is an eligible expense for reimbursement.

Bridge demolition is complete with new construction has begun. SCDOT has installed the foundation of bridge footing.

Westminster Board of Zoning Appeals

The Westminster Board of Zoning Appeals will be meeting on February 25 at 4:00 pm at City Hall to consider a variance request to subdivide property located at 403 S Hampton Street (TMS # 530-22-11-008). The agenda is attached.

Westminster Planning Commission

The Planning Commission Meeting scheduled for February 24, 2025, has been cancelled due to lack of business.

OJRSA

The Operations and Planning Committee met February 19, 2025; the draft meeting minutes are attached. The Ad Hoc Sewer Feasibility Implementation Committee met February 13, 2025. The draft meeting minutes are attached.-

PMPA

The PMPA Board met February 20, 2025, its regular meeting agenda is attached as well as the agenda for a special G&A financial workshop held at the conclusion of the Board meeting.

PLEASE MARK YOUR CALENDARS

~~February 24, 2025 at 6:00 pm Westminster Planning Commission Meeting at Westminster City Hall~~ **CANCELLED**

February 25, 2025 at 9:00 am Finance & Administration Committee at OJRSA

February 25, 2025 at 4:00 pm Board of Zoning Appeals Meeting at Westminster City Hall

March 6, 2025 at 4:00 pm OJRSA Board Meeting at OJRSA *(date changed)*

March 11, 2025 at 4:00 pm City Council Budget Workshop at the Westminster Fire Department

March 11, 2025 at 6:00 pm City Council Meeting at the Westminster Fire Department

March 13, 2025 at 9:00 am OJRSA Ad-hoc Feasibility Implementation Committee at OJRSA

March 18, 2025 at 8:30 am Operations & Planning Committee at OJRSA
 March 20, 2025 at 10:00 am PMPA Board Meeting at PMPA

City Council Meeting Schedule

January 14, 2025		6:00 PM	City Council Meeting
February 11, 2025	4:00 PM	6:00 PM	Budget Workshop/City Council Meeting
March 11, 2025	4:00 PM	6:00 PM	Budget Workshop/City Council Meeting
April 8, 2025	4:00 PM	6:00 PM	Budget Workshop/City Council Meeting
April 29, 2025	4:00 PM		Budget Workshop
May 13, 2025		6:00 PM	City Council Meeting
June 17, 2025		6:00 PM	City Council Meeting
July 8, 2025		6:00 PM	City Council Meeting
August 12, 2025		6:00 PM	City Council Meeting
September 9, 2025		6:00 PM	City Council Meeting
October 14, 2025		6:00 PM	City Council Meeting
November 18, 2025		6:00 PM	City Council Meeting
December 9, 2025		6:00 PM	City Council Meeting

Special Events Calendar

February 21, 2025 Oconee History Museum Presents:

The Stairs We've Climbed: Black History In Oconee County

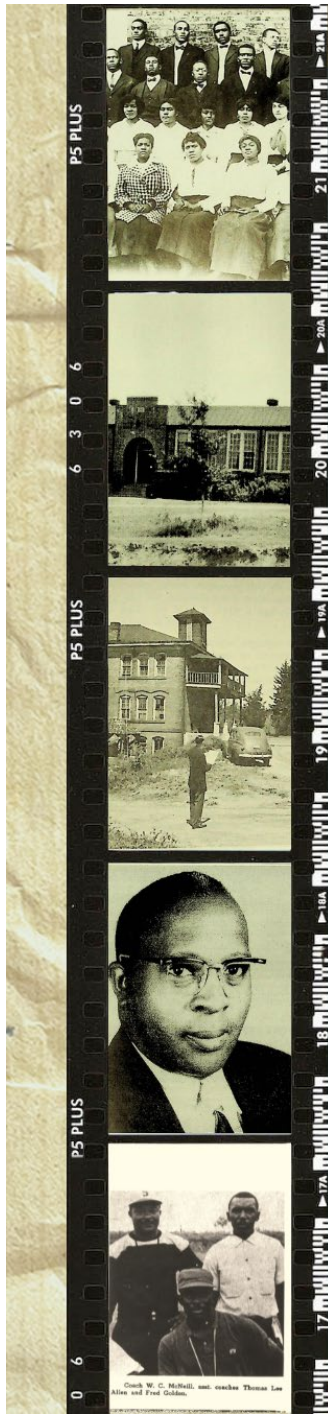
Explore over 100 years of Black education and accomplishments in this temporary exhibition. See attached flyer for more information.

March 15, 2025 Westminster 150th Birthday Kickoff at the Westminster Depot

Festivities, vendors, and a live band to celebrate the City of Westminster's 150th Birthday; Oconee County History Museum Presentation on the History of Westminster will begin at 10:00am at the Depot. A flyer is attached.

May 17, 2025 Music on Main in Downtown Westminster

Westminster Music Centre presents Music on Main. Car Show will begin at 3:00.



Oconee History Museum
Presents:

THE STAIRS WE'VE CLIMBED: BLACK HISTORY IN OCONEE COUNTY

Explore over 100 years of
Black education and
accomplishments in this
temporary exhibition.

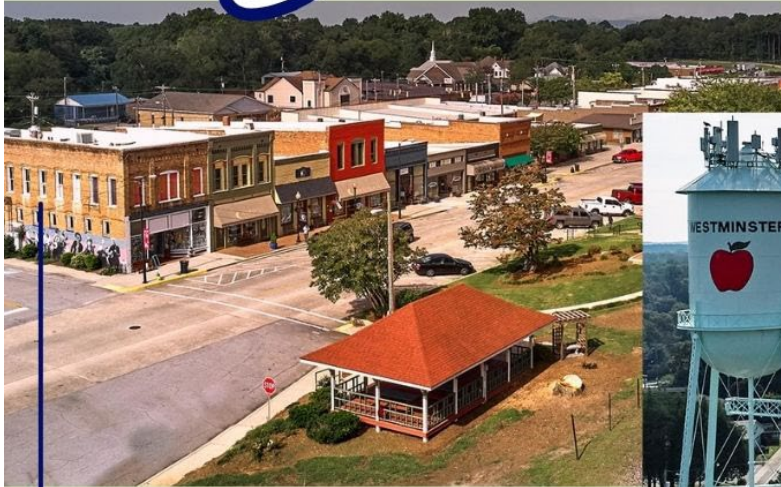
Grand Opening: Friday, Feb. 21st
&
Genealogy Lecture 6:00-7:30 pm
in OHM Conference Room

JOIN US

Oconee History Museum
123 Browns Square Dr,
Walhalla, SC 29691

150TH ANNIVERSARY

Birthday



150
city of
WESTMINSTER
1875 | 2025



Saturday, March 15th from 11:00 AM- 2:00 PM on Main Street



OCONEE JOINT REGIONAL SEWER AUTHORITY Ad-Hoc Sewer Feasibility Implementation Committee February 13, 2025

The Ad-Hoc Feasibility Implementation Committee meeting was held at the Coneross Creek Wastewater Treatment Plant.

Commissioners/Committee Members that were present:

- Joel Jones (ReWa) – Committee Chair
- Amanda Brock (Oconee County) – *via phone call*
- Chris Eleazer (Oconee Joint Regional Sewer Authority)
- Scott McLane (City of Seneca)
- Celia Myers (City of Walhalla)
- Scott Parris (City of Westminster)
- Sue Schneider (Citizen - formerly worked for Spartanburg Water)
- Rivers Stilwell (Attorney, Maynard Nexsen) – *via phone call*
- Scott Willett (Anderson Regional Joint Water System)

Committee Members that were not present:

- None.

OJRSA appointments and staff present were:

- Lynn Stephens, Secretary/Treasurer to the Board and Office Manager

Others present were:

- Chip Bentley (Appalachian Council of Governments (ACOG))
- Michael Traynham (Maynard Nexsen – OJRSA Environmental Attorney)
- Lawrence Flynn (Pope Flynn - OJRSA Attorney) – *via phone call*
- Angie Mettlen (Vice President, WK Dickson)
- Katherine Amidon (Environmental Planner, Bolton & Menk)
- Tony Adams, Oconee Co. Citizen

A. Call to Order – Mr. Jones called the meeting to order at 9:03 a.m.

B. Public Comment – Mr. Adams stated he is an Oconee County native and wanted to voice his concerns about sewer service. He began with a history of sewer service in Oconee County. He stated he was twenty-six (26) years old when the original sewer referendum passed in 1976. He stated he worked in one factory which was one of the first that tied onto the sewer system when the sewer plant opened, and he worked for another factory later that was a big discharger into the system.

Mr. Adams stated that the OJRSA board has been very transparent, and the OJRSA personnel are good people; however, he stated that he has had some serious concerns through the years which has led him to attend many sewer board and committee meetings.

Mr. Adams stated that sewer service has been at the Golden Corner Commerce Park (GCCP) since 2016, and although millions in taxpayer money was spent on this project, there hadn't been much progress until recently.

Mr. Adams said that in 1976, the original sewer referendum passed despite opposition from the three (3) Member Cities and the agricultural community. He stated that the documents that formed the Oconee County Sewer Commission at that time prohibited tax dollars for expanding sewer service. He had been told by OJRSA personnel that this was unique to Oconee County, and it essentially prevented Oconee County from being proactive.

Mr. Adams stated that the 1990s were a booming time for the county and the heyday of the sewer system. Oconee County decided at that time to spend ten million dollars (\$10 million) to expand the sewer plant to 7.8 million gallons per day (GPD) capacity for industrial growth. It was a good decision but turned out to be bad timing. The county lost several textile mills and then other industries followed suit. This was a wasted taxpayer expense, as the plant has only flowed approximately 3.5 million GPD since.

Mr. Adams continued by saying that Oconee County purchased the property for the GCCP in 2005. Then in 2012, there was a new vote on the sewer referendum that removed the property tax restriction. In 2016, Oconee County spent another ten million dollars (\$10 million) on Sewer South Phase I which has not been utilized.

In 2018, Oconee County started Sewer South Phase II. It is forty-eight (48) years after the initial referendum, and sewer in the southern part of the county is finally coming online. He stated he doesn't understand the delay, and he also doesn't understand all the expenses with no return on it.

Mr. Adams stated how the OJRSA had been operating in the red for two (2) years but the board members voted a few years ago to return \$4.6 million back to the Member Cities from the capital reserves that the OJRSA was holding. He also explained how the OJRSA has a projects list of ten (10) projects that total around fifty million dollars (\$50 million). He added that bond consultants suggested the OJRSA increase their revenue by 20% over the next five (5) years, because it would not get any bonds in its current financial state.

Mr. Adams ended by stating that this committee has a huge task in front of them, but he asked that while they reconfigure the structure of the OJRSA, that it doesn't end up being just the same thing with "lipstick on." He thanked the committee for their time.

Mr. Jones stated that a resident, who could not attend today's meeting, sent in a letter and requested it be read at this meeting. Mr. Jones read the letter (*made a part of these minutes*).

C. Approval of Ad Hoc Committee Minutes:

- January 9, 2025

Mr. Willett made a motion, seconded by Ms. Schneider, to approve the January 9, 2025 Ad Hoc Feasibility Implementation Committee Meeting minutes as presented. The motion carried.

D. Committee Discussion and Action Items –

- 1. Update on OJRSA Board Actions and Feedback on Ad Hoc Committee Progress** – Mr. Eleazer reported that the OJRSA Executive Committee authorized Mr. Lawrence Flynn of Pope Flynn to investigate the statutory options. He has had a couple weeks to work on this, but he caught the flu and hasn't completed it yet. Mr. Eleazer added that the OJRSA Board unanimously approved Mr. Flynn to continue this work but to hold off and pursue other avenues before locating lobbyists to help.
- 2. Discuss SC RIA Timeline and Process Schedule** – Mr. Bentley stated that the OJRSA is moving towards its arbitrary deadline. He stated that he doesn't want this committee to get to the end and have to rush on decisions, so he asked if it would be okay to speak with Ms. Bonnie Ammons at the Rural Infrastructure Authority about extending the deadline a little. The committee was amicable to this.

Ms. Mettlen added that the deadline is from the report, and she doesn't want to drag this committee out, but she also doesn't want to cut the discussions short. She would like to have a little more time to flush out the next steps.

Mr. Willett asked if Ms. Ammons wants a definitive path forward. Ms. Mettlen replied that Ms. Ammons wants a consensus about the path forward and a schedule for that path. Ms. Ammons would like to see some work on new governing documents. Ms. Mettlen added that Ms. Ammons understands that this cannot be done overnight.

There was some discussion about the timeline for the state legislature, and Mr. Eleazer stated that Mr. Hunter (a lobbyist he spoke with) said the timeline will not work out for this legislative session.

Mr. Jones asked about the word "consensus" and who had to be in consensus. Is it the current board or the councils? Ms. Mettlen replied that this committee is only to give recommendations. All involved in the reconstitution would have to have consensus and approval.

Mr. Eleazer asked if this committee needed to look at two (2) parallel options. Ms. Mettlen replied that Mr. Flynn would have to help and determine what can be done within the framework of the law and that there has to be a Plan B in reconstitution if the statute cannot be changed.

Mr. Jones said there should be more discussion about this with Mr. Flynn outside this meeting. He said an acceptable schedule should be determined and then brought back to this committee to determine what they can do to abide by the schedule.

Mr. Eleazer said Ms. Mettlen will speak to Ms. Ammons.

- 3. Updates from Partner Communities on Status of Rate and Cost of Service Studies** – Ms. Mettlen stated that a recommendation from the report was that OJRSA, the Member Cities, and Oconee County do a rate study. The OJRSA completed their study. She asked what the status was for everyone else.

Mr. Parris stated that Westminster's council approved of a consultant on Tuesday evening, so they are moving ahead with the study.

Ms. Myers stated that Walhalla is working on a joint water and sewer rate study; however, the consultant has not been selected yet.

Mr. McLane stated that Seneca did a rate study in 2022 or 2023 and is currently reviewing it. Ms. Mettlen asked Mr. McLane to make sure that the information from OJRSA's study is built into that.

Ms. Brock stated Oconee County doesn't have a mechanism for billing sewer at this time. She thought this would be done after the OJRSA reorganized. Ms. Mettlen stated this was the rate for the assets that Oconee County is going to continue to own. Mr. Bentley stated this is a full operational cost analysis. Ms. Mettlen added this would be what Oconee County will bill their customers. Ms. Brock replied that they would be OJRSA's customers and thought rates would come from the OJRSA. Mr. Jones said it sounds like there is some confusion here and a conversation should be continued outside this meeting. Mr. Eleazer stated he will arrange a meeting later with Ms. Brock and Ms. Mettlen to discuss this more.

E. Executive Session - NOTE: Committee May Act on Matters Discussed in Executive Session Upon Returning to Open Session.

- 1. Receive Legal Counsel on OJRSA Environmental Compliance, Enforcement Authority, and Related Matters.** *[Executive Session Permissible Under SC Law 30-4-70(a)(2), Which States: Discussion of Negotiations Incident to Proposed Contractual Arrangements and Proposed Sale or Purchase of Property, the Receipt of Legal Advice Where the Legal Advice Relates to a Pending, Threatened, or Potential Claim or Other Matters Covered by the Attorney-Client Privilege, Settlement of Legal Claims, or the Position of the Public Agency in Other Adversary Situations Involving the Assertion Against the Agency of a Claim.]*

2. **Receive Legal Advice and Information Regarding Future Reorganization or Consolidation with Another Multi-County Utility Organization.** *[Executive Session Permissible under SC Law 30-4-70(a)(2), Which States: Discussion of Negotiations Incident to Proposed Contractual Arrangements and Proposed Sale or Purchase of Property, the Receipt of Legal Advice Where the Legal Advice Relates to a Pending, Threatened, or Potential Claim or Other Matters Covered by the Attorney-Client Privilege, Settlement of Legal Claims, or the Position of the Public Agency in Other Adversary Situations Involving the Assertion Against the Agency of a Claim.]*

At 9:48 a.m., Ms. Schneider made a motion, seconded by Mr. Willett, to enter an Executive Session to receive legal counsel and receive legal advice. The motion carried.

At 11:03 a.m., Ms. Schneider made a motion, seconded by Ms. Myers, to return to the Regular Session. The motion carried.

F. Discussion and Action Items Following Executive Session

1. **General Discussion Among Committee Members Regarding Reorganization, Consolidation with Another Multi-County Utility Organization, or Other Matters Relevant to This Committee** – Mr. Jones stated that the OJRSA received legal counsel and legal advice in Executive Session, as described on agenda.
2. **Public Comments Following Discussion About Reorganization, Consolidation Options, or Other Matters** – None.
3. **Action on Items Discussed in Executive Session, If Any** – No action was taken.
4. **Consider Agenda Items for Next Meeting** – Mr. Jones said he and Mr. Eleazer will get together to draft the agenda for the next meeting.
5. **Confirm Date for Next Meeting, which is Scheduled for Thursday, March 13, 2025 at 9:00 a.m.** – Mr. Willett stated he may not be able to attend the March 13, 2025 meeting due to a scheduling conflict.

G. Upcoming OJRSA Meetings

1. **Operations & Planning Committee** – Wednesday, February 19, 2025 at 8:30 a.m.
2. **Finance & Administration Committee** – Tuesday, February 25, 2025 at 9:00 a.m.
3. **Board of Commissioners** – Thursday, March 6, 2025 at 4:00 p.m. *Please note special meeting date.*
4. **Sewer Feasibility Implementation Ad Hoc Committee** – Thursday, March 13, 2025 at 9:00 a.m.

H. Adjourn - The meeting adjourned at 11:07 a.m.

Approved By: _____
 Joel Jones
 Committee Chair

Date Approved: _____

Approved By: _____
 Lynn M. Stephens
 OJRSA Secretary/Treasurer

Notification of the meeting was distributed on January 10, 2025 to *Upstate Today*, *Anderson Independent-Mail*, *Westminster News*, *Keowee Courier*, WGOG Radio, WSNW Radio, City of Seneca Council, City of Walhalla Council, City of Westminster Council, Oconee County Council, SC DHEC, www.ojrsa.org, and posted at the OJRSA Administration Building.



Ad Hoc Sewer Feasibility Implementation Committee

OJRSA Operations & Administration Building

Lamar Bailes Board Room

February 13, 2025 at 9:00 AM

This advisory committee was established by the OJRSA Board of Commissioners at its November 4, 2024 meeting to consider recommendations and report to the OJRSA Board and Oconee County as identified in the [Regional Feasibility Planning Study](#) as adopted by the OJRSA on September 9, 2024. The committee can neither create policy nor make decisions on behalf of the OJRSA or other wastewater service providers within the area. See the study at www.ojrса.org/info for more information.

OJRSA commission and committee meetings may be attended in person at the address listed above. The OJRSA will also broadcast meetings live on its YouTube channel at www.youtube.com/@OconeeJRSA (if there is a technical issue preventing the livestreaming of the meeting, then a recording will be published on the channel as soon as possible). For those not able to attend in person, then the OJRSA Board or Committee Chair will accept public comments by mail (623 Return Church Rd, Seneca, SC 29678) or at info@ojrsa.org. Comments must comply with the public session instructions as stated on the meeting agenda and will be received up until one hour prior to the scheduled meeting. If there is not a public session scheduled for a meeting, then comments shall not be accepted.

Agenda

- A. Call to Order** – Joel Jones, Committee Chair
- B. Public Comment** – Receive comments relating to topics that may or may not be on this agenda. Session is limited to a maximum of 30 minutes with no more than 5 minutes per speaker.
- C. Approval of Ad Hoc Committee Minutes**
 - January 9, 2025 – Joel Jones, Committee Chair
- D. Committee Discussion and Action Items**
 1. Update on OJRSA Board actions and feedback on ad hoc committee progress – Chris Eleazer, Committee Member Representing OJRSA
 2. Discuss SC RIA timeline and process schedule – Chip Bentley, Facilitator
 3. Updates from partner communities on status of rate and cost of service studies – Led by Joel Jones, Committee Chair
- E. Executive Session** *NOTE: Committee may act on matters discussed in executive session upon returning to open session*
 1. Receive legal counsel on OJRSA environmental compliance, enforcement authority, and related matters. *[Executive Session permissible under SC Law 30-4-70(a)(2), which states: Discussion of negotiations incident to proposed contractual arrangements and proposed sale or purchase of property, the receipt of legal advice where the legal advice relates to a pending, threatened, or potential claim or other matters covered by the attorney-client privilege, settlement of legal claims, or the position of the public agency in other adversary situations involving the assertion against the agency of a claim.]*
 2. Receive legal advice and information regarding future reorganization or consolidation with another multi-county utility organization. *[Executive Session permissible under SC Law 30-4-70(a)(2), which states: Discussion of negotiations incident to proposed contractual arrangements and proposed sale or purchase of property, the receipt of legal advice where the legal advice relates to a pending, threatened, or potential claim or other matters covered by the attorney-client privilege, settlement of legal claims, or the position of the public agency in other adversary situations involving the assertion against the agency of a claim.]*
- F. Discussion and Action Items Following Executive Session** – Led by Joel Jones, Committee Chair, unless otherwise noted
 1. General discussion among committee members regarding reorganization, consolidation with another multi-county utility organization, or other matters relevant to this committee.

2. Public comments following discussion about reorganization, consolidation options, or other matters.
3. Action on items discussed in executive session, if any.
4. Consider agenda items for next meeting.
5. Confirm date for next meeting, which is scheduled for Thursday, March 13, 2025 at 9:00 a.m.

G. Upcoming Meetings *All meetings to be held in the Lamar Bailes Board Room unless noted otherwise.*

1. Operations & Planning Committee – February 19, 2025 at 8:30 AM
2. Finance & Administration Committee – February 25, 2025 at 9:00 AM
3. Board of Commissioners – March 6, 2025 at 4:00 PM *Please note special meeting date*
4. Sewer Feasibility Implementation Ad Hoc Committee – March 13, 2025 at 9:00 AM

H. Adjourn

Chris Eleazer

From: Mike Huskey <Mike.Huskey@ufpi.com>
Sent: Wednesday, February 12, 2025 10:46
To: Chris Eleazer
Subject: FW: Sewer Expansion
Attachments: OJRSA.docx

Hi Chris

Please find attached the promised letter for reading at tomorrow's meeting. It takes 2.5 minutes to read. If you have any questions please let me know.

Thanks for your consideration

Mike Huskey
864-915-7402
303 Greentree Ct
Seneca SC 29672

Ad Hoc Committee Chair

February 12, 2025

Oconee Joint Regional Sewer Authority

623 Return Church Road

Seneca, SC 29678

Michael Huskey

303 Greentree CT.

Seneca SC 29672

Dear Committee Members,

I have been following the discussions from your committee and the actions of the County Council regarding sewer expansions. If you would allow me to insert my opinion via this letter it would be appreciated. I come from 40 years of Operations and Supply Chain Management and at the end of my career I was responsible for selecting and building Greenfield sites. In my opinion, Oconee County is primed for Industrial growth that will augment the growing retirement and tourism populations.

My Last assignment for Fortune Brands was the site selection and construction of a mega facility for their Composite Decking Business. (VP of Strategic Projects Development). This facility is a major investment and vitally important to the future growth of the business. The facility is 750,000 sq. ft. and will employ 400 people. The manufacturing site is in Columbia, TN on 135 acres outside of Nashville.

The team spent 2 years on the site location process. We were focused on 2 primary drivers of cost benefit. Labor availability and Freight lanes. If you analyze most preferred sites, these 2 areas will be in the top 5 items to consider. Rail and access to major interstates are primary factors related to freight. Having to navigate 2 lane roads and municipal traffic is costly and time consuming. This is why you see most industrial property next to major highways.

Freight

The GCCP satisfies the Freight and Logistics needs with its proximity to Interstate 85. This North/South corridor connects to all other lanes going to the Northeast, Southeast, Midwest, and West.

Labor

When analyzing labor and skill levels for a particular location, we look at many factors. High School graduation rates, population growth (young people moving out or staying), proximity to technical schools and universities, union activity, training subsidies, state and local incentives.

The Site

We look for electrical power availability. The Columbia site requirements were 39 megawatts. The TVA and local power company (CPWS) worked very hard to accommodate this because the Economic Impact Study revealed the growth in tax revenue from the corporate taxes and Labor generated taxes were of great benefit to the city and county.

Natural Gas supply was also important to this facility. It was made available within 800 ft of the building.

CPWS (local utility) supplied water and sewer service to the operation as well. There were some negotiations on water usage and sewer discharge but the upside to the community for providing these services were readily obvious.

If any of these utilities were unavailable to the site or were cost prohibitive (surcharges or impact fees) the plant would have been built in Springfield, MO. This was our back up location if our priority items could not be met.

If Oconee County wishes to balance its future between industrial and recreational industries, Sewer South is imperative. No industry will build on the GCCP without it. The folks in Columbia, TN (hourly) will make between \$25 and \$35 per hour. The fact that Georgia Tech, University of Georgia, Clemson University, and Tri-County Tech, are within a couple hours make the location very attractive.

There has to be a balanced approach to future of Oconee County



REGIONAL SEWER FEASIBILITY STUDY

Initial Stakeholder Meetings:

Oconee County/City of Seneca/Town of Westminster/Town of
Walhalla/Oconee Joint Regional Sewer Authority

Main Discussion Notes

November 8, 2023

**1. How is the current organizational model working? What are strengths/
challenges?**

- The County is now more involved in the “conversation” than in the past.
- There is more communication and a better relationship between the County and the Authority than in previous years.
- Board members work well together. Most feel that they can express opinions and be heard, even if not everyone agrees.
- Board conversation are now more about capital investments and organizational improvements rather than rates/allocations
- OJRSA consent order is a positive. It forced a reset to begin strategic planning. There is a common goal now.
- Tough decisions were made to increase rates but now are seeing a strengthening in financial strength of the Authority.
- Change in the way the Authority bills the municipalities has been very beneficial for all. Reduced burden on staff. It is now based on customer water usage as opposed to fluctuating flow contributions. Although it stemmed from the lawsuit, there has been a positive outcome.
- Although board members have agreement on many issues, it may be a ‘fragile peace.’ Still issues around control based on where growth is occurring.
- There are inconsistencies/misalignment with Authority organizational documents/agreements.



REGIONAL SEWER FEASIBILITY STUDY

- Current organizational model makes county involvement more difficult.
 - The sewer is the growth and power. The member cities have benefited from this, but not the County.
 - Authority Board members are being asked to do county-wide planning through where sewer is being installed. That is not their job.
 - Because Authority Board members are either elected officials or employees of the member municipalities, it is like they serve two masters and that is difficult.
 - Authority Board members from the smaller member municipalities feel pressure from their residents/customers.
2. **What are some of the real and/ or perceived issues with the current organizational model or any modifications to it?**
- The current structure of the Board was very intentional. It was all to control growth.
 - The other municipalities feel that Oconee County and Seneca will always vote together and would dominate if they have a seat on the Board.
 - It would be better accepted if each of the municipalities had an equal vote.
 - The County's view is that the Authority Board does not want their opinion, but they want their money.
 - The Board understands that the County needs to help them decide where sewer will be extended into the unincorporated areas. The current structure "doesn't work."
 - County is making decision on sewer without involving the Authority (e.g., \$25MM GO Bond for sewer). This also gives the perception that the County is pushing for Greenville-like growth and not considering the agriculture industry (top industry in county).
 - The Authority cannot issue debt for capital projects without unanimous approval from the elected officials of all member cities.
 - The member municipalities do not want the Authority to spend money that does not directly benefit their residents.



REGIONAL SEWER FEASIBILITY STUDY

- Enforcement of sewer regulations is not consistent. All municipalities adopt the Authority's sewer use regulations but the way it is enforced is different.
 - The level of investment in individual collection systems is different but reduction of I/I is an issue for the Authority.
 - Rates (affordability) is always a concern, especially for smaller member municipalities.
3. **What are some of changes that could be made to the current organizational model that may be an improvement?**
- The County needs a seat on the Board. This would improve communication around sewer and growth because much of the growth is occurring outside the incorporated municipalities.
 - Either reduce the number of Board members, change the weighting of them (not based on size/flow contribution) or start over. Suggested composition:
 - 1 from each member municipality
 - 1 from Oconee County
 - 1 appointed by state legislative delegation
 - 2 at large members
 - Only 1 seat for the County would be a challenge for the County commissioners. They may want at least 2 seats.
 - It would be better if elected officials were not Board members. But if that were the case, it might be difficult to find the right person to represent if not an elected official or staff of a member municipality. Council wants either a staff member or an elected official.
 - Some member municipalities may not want to get out of the "sewer business" and there should be a consideration for how the Authority may deal with that.
 - There can be operating agreements rather than a system consolidation. This could still provide operating efficiencies.



REGIONAL SEWER FEASIBILITY STUDY

4. **What things should NOT be considered with regard to any changes to the current organizational model?**
 - There is no need to include Anderson County. They have no interest in the Oconee community. They can be a wholesale customer.
 - This should remain sewer only. Do not need a combined water & sewer authority.
 - A true system consolidation of all entities would require a combined water and sewer authority. It would be almost impossible for all entities to agree to this, but it may have to be vetted.
 - Feel like anything that involved water would derail any movement toward making needed organizational modifications.

5. **How much cooperation between the entities is currently happening? Including coordination/ assistance not necessarily memorialized in legal agreements.**
 - Outside of the Authority Board Room, all of the entities work well together (e.g., solid waste collection, fire protection, etc.).
 - They help each other out in other areas, but not on the sewer side.
 - The member municipalities help out the Authority with things like sewer taps.



Finance & Administration Committee Meeting

OJRSA Operations & Administration Building

Lamar Bailes Board Room

February 25, 2025 at 9:00 AM

OJRSA commission and committee meetings may be attended in person at the address listed above. The OJRSA will also broadcast meetings live on its YouTube channel at www.youtube.com/@OconeeJRSA (if there is a technical issue preventing the livestreaming of the meeting, then a recording will be published on the channel as soon as possible). For those not able to attend in person, then the OJRSA Board or Committee Chair will accept public comments by mail (623 Return Church Rd, Seneca, SC 29678) or at info@ojrsa.org. Comments must comply with the public session instructions as stated on the meeting agenda and will be received up until one hour prior to the scheduled meeting. If there is not a public session scheduled for a meeting, then comments shall not be accepted.

Agenda

- A. Call to Order** – Celia Myers, Committee Chair
- B. Public Session** – Receive comments relating to topics on this agenda. Session is limited to a maximum of 30 minutes with no more than 5 minutes per speaker.
- C. Presentation and Discussion Items** *[May include vote and/or action on matters brought up for discussion]*
 1. Update on current projects (Exhibit A) – Chris Eleazer, Director
 2. Consideration for suspension of impact fees under certain defined circumstances – John Hamrick, Lake Keowee Real Estate and/or Bob Faires, Seneca Light & Water Utilities Director and OJRSA Commissioner
- D. Committee Action Items**
 - Review January and Year-to-Date Financial Reports (Exhibit B) – Chris Eleazer, Director and Lynn Stephens, Secretary/Treasurer and Office Manager
- E. Action Items to Recommend to the Board for Consideration**
 - Consider organizational goals for the F&A Committee and Board of Commissioners for – Led by Celia Myers, Committee Chair
- F. Executive Director's Discussion and Compliance Matters** – Chris Eleazer, Director
 1. Proposed South Carolina House Bill 3656
 2. OJRSA Capital Improvement & Rehabilitation Plan
 3. Miscellaneous *(if any)*
- G. Committee Members' Discussion** – Led by Celia Myers, Committee Chair
Discussion can be related to matters addressed in this meeting or for future consideration by the Board or Committee. Voting is not permitted during this session.
- H. Upcoming Meetings** *All meetings to be held in the OJRSA Lamar Bailes Board Room unless noted otherwise.*
 - Board of Commissioners – March 6, 2025 at 4:00 PM *Please note special date for meeting*
 - Sewer Feasibility Implementation Ad hoc Committee – March 13, 2025 at 9:00 AM
 - Operations & Planning Committee – March 21, 2025 at 8:30 AM *Please note special date for meeting*
 - Finance & Administration Committee – March 25, 2025 at 9:00 AM
- I. Adjourn**

FY2025 O&M FUND PROJECTS

CONSENT ORDER ENGINEERING AND OPERATIONS AND MAINTENANCE TASKS

2/21/2025 11:00

Row #	FY 2025 O&M Project (Project # (if applicable); PM) <u>CANNOT CARRY OVER TO NEXT FISCAL YEAR WITHOUT BUDGET APPROVAL</u>	Approx % Complete	Anticipated Completion	Budget/PO/ Contract Amount (\$)	O&M PROJECT MILESTONES				Obligated/ Spent (\$)	Budget Remaining (\$)	GL Code (XXXXX = get from Office Mgr)
					Bids/RFQ/etc. Issue/Advertised	Req/Contract Signed	Started Work	Completed			
1	Consent Order 21-025-W Project: Biannual Compliance Report (CE)	0%	5/9/2025	N/A	N/A	N/A	N/A	11/8/2024	0	0	N/A
2	GIS Update and Upgrade (CE)	100%	11/10/2024	32,000	N/A	7/30/2024	8/1/2024	12/18/2024	38,641	(6,641)	Con Sys: Prof Svcs 601-02430
3	For Feasibility Study: Establish Sewer Feasibility Implementation Ad Hoc Committee (CE)	100%	11/13/2024	0	N/A	N/A	9/9/2024	11/4/2024	0	0	N/A
4	For Feasibility Study: Legal counsel prepare new governance and consolidation evaluations (CE)	100%	12/6/2024	0	N/A	N/A	9/10/2024	11/26/2024	0	0	Admin Services 501-02420
5	For Feasibility Study: Financial/Rate Cost of Service Study (CE)	90%	3/10/2025	29,800	N/A	N/A	10/21/2024		16,390	13,410	Admin Services 501-02420
6	For Feasibility Study: Ad Hoc Committee to Report to Board and County its Recommendations (CE)	0%	5/13/2025	0	N/A	N/A			0	0	N/A
7	ISS PS Generator Installation (MD)	0%	3/31/2025						0	0	Conv Sys R&M: PS 601-05090
8	Coneross Creek PS Pump Control Upgrade (MD)	0%	4/30/2025		N/A Prof Services				0	0	Con Sys R&M: PS 601-05030
9	Martin Creek PS Pump Restraint System (MD)	100%	3/31/2025	35,000	In-kind replacement	2/9/2024	7/30/2024	7/30/2024	32,017	2,983	Con Sys R&M: PS 601-05100
10	Martin Creek Storage Aerator Motor Replacement (MD)	0%	4/25/2025	12,422 also need crane	N/A OEM Equip/Svc				0	0	Con Sys R&M: PS 601-05100
11	Pelham Creek PS Manual Transfer Switch Installation (MD)	0%	4/30/2025	24,134	9/11/2024	11/6/2024			0	24,134	Con Sys R&M: PS 601-05120
12	Perkins Creek PS Wet Well Cleanout (KL, MD)	0%	12/15/2024	N/A	N/A	N/A	N/A	N/A	0	0	Con Sys R&M: PS 601-05130
13	Richland Flow Meter Station Electrical Rewiring (MD)	0%	4/30/2025	13,000	9/4/2024	11/13/2024			0	13,000	Con Sys R&M: FMS 601-04030
14	Paint Flow Meter Stations (MD)	0%	5/30/2025	3,800	2/17/2025				0	3,800	Con Sys Bldgs & Grnds 601-02550
15	Martin Creek PS/FM H2S Control ENGINEERING AND PERMITTING (KL)	0%	FY 2026	For FY 2026	For FY 2026	For FY 2026	For FY 2026	For FY 2026	0	0	Con Sys R&M: PS 601-05100
16	Southern Oconee Sewer PS/FM H2S Control STUDY (CE, KL)	90%	1/31/2025	22,500	N/A	10/31/2024	11/4/2024		14,625	7,875	Retail O&M: Prof Svcs 1301-02430
17	Martin Creek PS Basin and Southern Westminster Trunk Sewer CCTV/Clean (KL, CE)	100%	12/20/2024	264,202	6/6/2024	8/6/2024	8/6/2024	9/19/2024	237,926	26,276	Con Sys: Prof Svcs 601-02430
18	Seneca Creek FM Replacement Constr Administration/Inspect (#2023-05; CE, KL)	0%	TBD	140,000	N/A	4/29/2024	2/3/2025		0	140,000	O&M CIP: Con Sys 1401-06071
19	WRF Replace Disinfection System Lightning Mixer (JM)	0%	5/30/2025	Waiting for other costs	12/4/2024	12/4/2024			0	0	WRF R&M 701-03000
20	WRF Util Water Pump (1 unit only)/Valve, Flow Eq Flow Control, RAS/WAS Pump/Mag Meter/Valve Install (JM)	5%	5/30/2025	362,100	RFB #2025-05 11/1/2024	1/8/2025	1/8/2025		0	362,100	WRF R&M 701-03000
21	WRF Waterproofing Admin Building Roof/Walls and Chloring Building Roof (KL)	0%	2/28/2025	125,145	RFB #2025-07 11/18/2024	1/9/2025			1,950	123,195	Admin Contingency 501-02440

FY2025 O&M FUND PROJECTS

CONSENT ORDER ENGINEERING AND OPERATIONS AND MAINTENANCE TASKS

2/21/2025 11:00

22	WRF Paving Around Biosolids Storage Pad and Solids Processing Building (KL)	0%	5/30/2025	31,500	12/6/2024				0	31,500	WRF Bldgs & Grnds 701-02550	
23	WRF Tank & Wet Well Clanouts (Primary Splitter Box and Digester #1) (JM)	5%	2/28/2025	40,680	RFB #2025-04 10/24/2024	12/16/2024	2/17/2025		0	40,680	WRF R&M 701-03000	
24	WRF Replace/Paint Walkway Handrails (continued from FY 2024) (JM)	100%	11/30/2024	N/A	N/A	N/A	As time allows	As time allows	N/A	N/A	WRF R&M 701-03000	
25	WRF Digesters/Solids Handling Tanks Grinder Rebuild (MD)	100%	10/31/2024	17,000	8/26/2024	8/26/2024	9/30/2024	10/4/2024	16,999	1	WRF R&M 701-03000	
26	WRF Biological Reactor Basin Oxidation Zone Gearbox Replacement (JM)	100%	5/30/2025	46,848	12/4/2024	12/4/2024	1/6/2025	1/28/2025	46,848	0	WRF R&M 701-03000	
27	EMERGENCY Hurricane Helene Debris Removal (KL, MM)	100%	2/28/2025	262,500	Emergency Procurement	1/13/2025	1/13/2025	1/24/2025	54,350	208,150	Con Sys: Prof Svcs 601-02430	
28	EMERGENCY Hurricane Helene Debris Management (KL, MM)	60%	6/30/2025	99,000	Emer 10/18/2024 RFP 12/30/2024	Emer 10/18/2024 RFP 1/23/2025	Emer 10/18/2024 RFP 1/23/2025		0	99,000	Con Sys: Prof Svcs 601-02430	
29									0	0		
30									0	0		
31									0	0		
TOTAL AWARDED				1,549,209	TOTAL FUNDS OBLIGATED/ACTUAL TO DATE:				459,745	1,089,463	TOTAL AWARDED BUDGET REMAINING	

FY2025 O&M FUND PROJECTS

CONSENT ORDER ENGINEERING AND OPERATIONS AND MAINTENANCE TASKS

2/21/2025 11:00

Row #	FY 2025 O&M Project (Project # (if applicable); PM) <u>CANNOT CARRY OVER TO NEXT FISCAL YEAR WITHOUT BUDGET APPROVAL</u>	Comp. Performing (and Project Mgr)	Notes
1	Consent Order 21-025-W Project: Biannual Compliance Report (CE)	OJRSA Chris Eleazer	DUE TO SCDES EVERY SIX MONTHS. Reports submitted: 11/14/2021, 5/9/2022, 11/10/2022, 5/9/2023, 11/9/2023, 5/10/2024, 11/8/2024. Next report due 5/10/2025.
2	GIS Update and Upgrade (CE)	Weston & Sampson Danny Gant	Project to begin updating OJRSA, Satellite Sewer System, and other User assets and information for asset management and compliance purposes. 9/18: Met with D Gant to review easement progress. 11/22: Progress meeting with D Gant. 2/17: Training today.
3	For Feasibility Study: Establish Sewer Feasibility Implementation Ad Hoc Committee (CE)	OJRSA Chris Eleazer	10/7: Discussed at board meeting. Will consider committee at next meeting. 11/4: List approved by Board. COMPLETE. Update sent to Bonnie Ammons and Sophia Mazza with RIA on 11/13. First meeting to be held 12/2.
4	For Feasibility Study: Legal counsel prepare new governance and consolidation evaluations (CE)	OJRSA Chris Eleazer	9/10: Authorized Pope Flynn (L Flynn and Gary Pope) to begin development of new governance agreement as well as consolidation with another multi-county organization. 11/26: Received from Pope Flynn. COMPLETE. 12/2: Shared memo with Ad Hoc Committee.
5	For Feasibility Study: Financial/Rate Cost of Service Study (CE)	Willdan Daryll Parker	12/4: Reviewed model with D Parker and A Mettlen. Will schedule time for it to be presented to Board. To be discussed at F&A Comm meeting in Dec. 1/24/2025: To be presented to board on 3/6.
6	For Feasibility Study: Ad Hoc Committee to Report to Board and County its Recommendations (CE)	Ad Hoc Comm Comm Chair	
7	ISS PS Generator Installation (MD)	OJRSA OJRSA Maint	OJRSA staff will perform the moving because others wanted too much to do it. Will need to determine what project will require for installation. We're considering making it a portable generator. KL to speak with A Maddox to find out how to make this happen.
8	Coneross Creek PS Pump Control Upgrade (MD)	Border States Stuart Reynolds	9/17: Expect quote later today. 10/8: Border States came out to look at site. 11/5: Still waiting for update. 12/11: Waiting on revised quote. 2/4/2025: Waiting on new Maint Super to start.
9	Martin Creek PS Pump Restraint System (MD)	TBD	Ordered during FY 2024 but did not receive until FY 2025. 7/15/2024: Ordered as in-kind unit with new pump head assembly. 7/30: COMPLETE
10	Martin Creek Storage Aerator Motor Replacement (MD)	OJRSA OJRSA Maint	12/11: Ordered. Expected to arrive in January. \$11,243 for motor, need to rent crane. 1/7/2025: Motor to be delivered tomorrow. Likely need to contract out install. 2/4: Delivery will now be April. Total cost \$12,422.
11	Pelham Creek PS Manual Transfer Switch Installation (MD)	Mason Electric TBD	11/4. Approved low bid for equipment and installation. 12/11: Ordered. We purchased ATS for WW Williams (5,664). Mason will do install (\$18,470). 2/4/2025: KL will call to make sure they have us on schedule. 2/17: Scheduled 3/25.
12	Perkins Creek PS Wet Well Cleanout (KL, MD)	TBD	8/6: Will need to bid. Will do with splitter box and digeter #1. 9/3: KL nearly complete with RFB. 9/17: After further evaluation, do not need to perform and money will be better spent on Coneross PS. REMOVED.
13	Richland Flow Meter Station Electrical Rewiring (MD)	Davis Power TBD	9/3: Staff met with electrician last week to get quote. 9/17: Waiting on 1 more quote. 11/5: Approved low bid. 12/11: Waiting on contractor to begin work. 2/4/2025: KL will call to make sure they have us on schedule. 2/17: Scheduled 3/31.
14	Paint Flow Meter Stations (MD)	TBD	9/3: Waiting on quotes. 9/17: Need 2 more quotes. 11/5: Still waiting on quotes. 12/11: Met with painters for stations. 2/5/2025: Received low bid. Will schedule soon. 2/17: Received quotes. Will award - \$3,800.
15	Martin Creek PS/FM H2S Control <u>ENGINEERING AND PERMITTING</u> (KL)	Garver Will Nading	9/3: KL to reach out to Garver for next steps. 9/17: Need to determine permanent fix to this and where it goes in overall OJRSA priority list. 10/10: Spoke with W Nading and he is putting together scope. 11/4: OJRSA will need to publicly solicit work (est. \$140,000)
16	Southern Oconee Sewer PS/FM H2S Control <u>STUDY</u> (CE, KL)	Garver Will Nading	Project #2025-06 10/31: Sent signed agreement to Garver. 90 days to completion per doc. 12/11: Garver has visited sites. 1/17/2025: W Nading said he will have draft to us soon for review. 1/31: Received draft report. 2/10: Provided comments to Garver.
17	Martin Creek PS Basin and Southern Westminster Trunk Sewer CCTV/Clean (KL, CE)	Secure Sewer & Svc Michael Bevelle	10/1: All contracted work is complete. OJRSA staff have to finish inspecting manholes and smoketest. 12/5: Finished additional work. 1/17: Smoke testing complete by OJRSA. COMPLETE.
18	Seneca Creek FM Replacement Constr Administration/Inspect (#2023-05; CE, KL)	GMC Michael Knapp	Reimbursible by Fountain Residential Properties LLC per agreement. 11/4: Board approved Corrective Easement for force main. 1/17/2025: Preconstruction meeting scheduled for 1/29. 2/3: Contractor began mobilization.
19	WRF Replace Disinfection System Lightning Mixer (JM)	OJRSA OJRSA Maint	10/14: Receive updated quote but it did not include upper bearing cost. 12/11: Ordered and expect to receive in February. \$44,432. Still need motor, which is easy to get. 2/4: Delivery date at end of February.
20	WRF Util Water Pump (1 unit only)/Valve, Flow Eq Flow Control, RAS/WAS Pump/Mag Meter/Valve Install (JM)	Cove Utility Jeff Caffrey	1/8/2025: Board approved earlier in week, executed agreement. 1/10: Longer lead items have been ordered by Cove. 2/17: Cove verified items at site. Everything has now been ordered.
21	WRF Waterproofing Admin Building Roof/Walls and Chloring Building Roof (KL)	BEE Group Rick Cook	To be funded with O&M Contingency. 12/3: Pre-bid meeting held. 12/4: Addendum #1 issued. 1/6/2025: Board approved \$110,145 plus owner contingency of NTE\$15,000. Will execute contract. 2/13: Pre-con meeting held. Items are now on order.

FY2025 O&M FUND PROJECTS

CONSENT ORDER ENGINEERING AND OPERATIONS AND MAINTENANCE TASKS

2/21/2025 11:00

22	WRF Paving Around Biosolids Storage Pad and Solids Processing Building (KL)	TMS Asphalt TBD	9/17: May need this money for dewatering project concrete. 10/14: KL cannot get anyone to return calls or come see site. Will need to begin again. 12/11: Have 3 quotes, will award soon. 2/4/2025: Have awarded. 2/17: Work to be done in March or April.
23	WRF Tank & Wet Well Clanouts (Primary Splitter Box and Digester #1) (JM)	Greenstone Const TBD	10/18: KL finalizing draft solicitation for bid. 10/24: Ad on SCBO. 11/26: Issued Addendum #1. 12/4: Received bids. Low bid--Greenstone Construction. 12/16: Contract executed. 2/17/2025: Started work on Digester 1.
24	WRF Replace/Paint Walkway Handrails (continued from FY 2024) (JM)	TBD	8/6: Purchased more paint. 10/14: Front end of plant complete. Now painting some items on back end of plant.
25	WRF Digesters/Solids Handling Tanks Grinder Rebuild (MD)	TBD	8/6: Getting updated quotes. 9/3: Has been ordered. 9/17: Rebuild kit arrived last week. 10/4: COMPLETE.
26	WRF Biological Reactor Basin Oxic Zone Gearbox Replacement (JM)	OJRSA OJRSA Maint	9/17: Need updated quote for this and WRF Disinfection System Lightning Mixer. 10/14: KL to review. 12/11: Ordered. \$42,187. Still need motor, which is easy to get. 1/28/2025: COMPLETE.
27	EMERGENCY Hurricane Helene Debris Removal (KL, MM)	Strick's Forestry Donald Strickland	Contract not to exceed \$262,500. Grinding/removing debris from OJRSA easements. 1/24/2025: COMPLETE.
28	EMERGENCY Hurricane Helene Debris Management (KL, MM)	ICF Incorporated Larry Hughes	Have multi-term contract with ICF Incorporated LLC (1/23/2025 through 1/23/2028 with possibility for extension Contract NTE \$99K/FY. 2/12/2025: Cat A debris removal documentation presented to FEMA.
29			
30			
31			

FY2025 RESTRICTED FUND PROJECTS

PROJECTS MAY CARRY ACROSS BUDGET YEARS

2/21/2025 11:00

Row #	Restricted Fund Projects (Project Manager)	OJRSA Project #	Approx % Complete	Anticipated Completion	OJRSA Funding Amount (\$)	Max Funding by Others (\$)	PO/Contract Amount (\$)	RESTRICTED FUND PROJECT MILESTONES				Obligated/ Spent Curr + Prev Years (\$)	Budget Remaining (\$)	GL Code (XXXXX = get from Office Mgr)	Comp. Performing (and Project Mgr)
								Bids/RFQ/etc. Issue/Advertised	PO/Contract Signed	Started Work	Completed				
A	Consent Order SSES/Rehab 2022 CONSTRUCTION SCIIP MATCH (CE, KL)	2024-02	100%	4/30/2024	351,291	0	351,291	7/28/2023	10/17/2023	12/4/2023	7/15/2024	316,577	34,714	PROJ & CONT 1501-09008	Tugalo Pipeline Ed Hare
B	Consent Order SSES/Rehab 2023 ENGINEERING SCIIP MATCH (CE, KL)	2024-08	75%	8/31/2025	398,000	0	398,000	N/A	9/15/2023	10/3/2023		194,082	203,918	PROJ & CONT 1501-09009	WK Dickson Priya Verravalli
C	Consent Order SSES/Rehab 2023 CONSTRUCTION SCIIP GRANT (CE, KL)		2%	8/31/2025	0	5,478,319	4,076,461	8/14/2024	11/20/2024	1/27/2025		0	4,076,461	PROJ & CONT 1501-09009	Frank Brinkley Bio-Nomic Services
D	Dewatering Equipment Replacement ENGINEERING SCIIP MATCH (KL)	2024-06	75%	PHASE II 6/30/2026	440,300	0	440,300	9/15/2023	12/19/2023	1/11/2024		213,249	227,051	PROJ & CONT 1501-09011	KCI Technologies Tom Vollmar
E	Dewatering Equipment Replacement CONSTRUCTION SCIIP GRANT (KL)		5%	PHASE II 6/30/2026	0	2,800,000	30,000	3/22/2024	7/30/2024	7/26/2024		0	30,000	PROJ & CONT 1501-09011	Harper GC Justin Jones
F	Exit 4/Oconee Manufacturing Park ("Sewer South Phase III") PS/Sewer ENGINEERING (CE)	TBD	98%	11/1/2024	0	0	N/A OCONEE CO PROJ	N/A OCONEE CO PROJ	N/A OCONEE CO PROJ	Sometime in 2022		0	0	TBD	Thomas & Hutton Lee Brackett
G	Flat Rock PS Replacement ENGINEERING/CONST SVCS SCIIP MATCH (CE)	2022-03	100%	10/23/2024	177,800	0	177,800	2/14/2022	7/5/2055	7/1/2022	10/10/2024	151,548	26,252	PROJ & CONT 1501-09005	KCI Technologies Tom Vollmar
H	Flat Rock PS Replacement CONSTRUCTION SCIIP GRANT (CE)	2024-03	100%	9/30/2024	0	1,321,656	1,321,656	6/7/2023	8/29/2023	3/25/2024	8/27/2024	1,321,656	0	PROJ & CONT 1501-09005	Cove Utilities Jeff Caffery
I	Oconee County & Western Andeson County Sewer Master Plan (CE)	2022-01	100%	6/3/2024	217,800	100,000	317,800	N/A	8/9/2023	9/12/2023	7/1/2024	317,476	324	PROJ & CONT 1501-09007	Weston & Sampson Kip Gearhart
J	Regional Sewer Feasibility Study RIA GRANT (CE)	2024-01	100%	11/29/2024	0	100,000	100,000	5/26/2023	10/10/2023	11/8/2023	9/9/2024	100,000	0	PROJ & CONT 1501-09010	WK Dickson Angie Mettlen
K	I-85 Corridor Phase II ENG/INSPECT SVCS COUNTY FUNDED (CE)	2019-XX	99%	10/31/2024	0	480,850	480,850	Inherited from Oconee Co	5/4/2023	5/4/2023		384,779	96,071	SSF: CIP 1401-06050	Davis & Floyd John Reynolds
L	I-85 Corridor Phase II CONSTRUCTION EDA/RIA/COUNTY FUNDED (CE)	2023-06	100%	10/31/2024	0	12,311,447	11,687,329	9/27/2022	3/23/2023	6/1/2023	2/4/2025	11,687,329	(0)	SSF: CIP 1401-06050	Kevin Moorhead Moorhead Construct
M	Martin Creek PS Basin Trunk Sewer CCTV Engineer Review (KL, CE)	2025-03	90%	3/31/2025	96,000	0	96,000	Consent Order Prof Svcs	9/30/2024			21,189	74,811	PROJ & CONT 1501-09012	Priya Verravalli WK Dickson
N	Southern Westminster Basin Trunk Sewer CCTV Engineer Review (KL, CE)	2025-03	90%	3/31/2025	76,000	0	76,000	Consent Order Prof Svcs	9/30/2024			19,140	56,860	PROJ & CONT 1501-09012	Priya Verravalli WK Dickson
O	Martin Crk PS Basin Flow Study and Compare to Perkins Crk PS Basin to Quantify I/I (CE)	2025-03	0%	3/31/2025	45,000	0	45,000	Consent Order Prof Svcs	9/30/2024			3,094	41,906	PROJ & CONT 1501-09013	Priya Verravalli WK Dickson
P	Speeds Creek PS Force Main Replacement ENGINEERING (CE, KL)	TBD	0%	TBD								0	0	PROJ & CONT 1501-TBD	TBD
Q	Speeds Creek PS Force Main Replacement CONSTRUCTION (CE, KL)		0%	TBD									0	0	PROJ & CONT 1501-TBD
R	I-85 Corridor Phase II Streambank Stabilization & Welcome Center Waterline (CE)	2019-XX	0%	TBD	0	78,650	78,650	Contract Amend #3	2/20/2025			0	78,650	SSF: CIP 1401-06050	Davis & Floyd John Reynolds
S			0%									0	0		
T			0%									0	0		
U			0%									0	0		
V			0%									0	0		
W			0%									0	0		
X			0%									0	0		
Y			0%									0	0		
Z			0%									0	0		
					1,802,191	22,670,922	19,677,137	TOTAL RESTRICTED FUNDS OBLIGATED/ACTUAL TO DATE:				14,730,119	4,947,018	TOTAL AWARDED BUDGET REMAINING	

FY2025 RESTRICTED FUND PROJECTS

PROJECTS MAY CARRY ACROSS BUDGET YEARS

2/21/2025 11:00

Row #	Restricted Fund Projects (Project Manager)	Notes
A	Consent Order SSES/Rehab 2022 CONSTRUCTION SCIIP MATCH (CE, KL)	Carryover from FY 2023 OJRSA CONG: \$40,000 . 5/20: COMPLETE. Used \$6,785.98 of budgeted/approved Owner Contingency for additional concrete work on final repair.
B	Consent Order SSES/Rehab 2023 ENGINEERING SCIIP MATCH (CE, KL)	PO/Contract Amount includes \$700,000 owner contingency 11/7: Setting up pre-con meeting for mid-November. Construction to start early 2025. 11/20: Pre-con held today. NTP for 1/2/2025. Bio-Nomic to send out construction schedule and shop drawings for engineer review. 1/21/2025: Bio-Nomic was scheduled to start this week but delayed one week due to incoming winter weather. 1/27: Began CCTV work.
C	Consent Order SSES/Rehab 2023 CONSTRUCTION SCIIP GRANT (CE, KL)	
D	Dewatering Equipment Replacement ENGINEERING SCIIP MATCH (KL)	11/4: 60% completion should be complete by end of week. Cost around \$3.8-3.9M currently and will operate 100% of current plant's rating. 11/7: Authorized KCI to use \$3,000 of project contingency for redoing layout for Schwing presses. 12/2: Signed Construction Permit Application, etc.
E	Dewatering Equipment Replacement CONSTRUCTION SCIIP GRANT (KL)	1/6/2025: Received 90% plans, Jackson Electric visited site to assess. 1/22: Received SCDES construction permit application payment request of \$550. 2/4: Board approved contracts. Signed, submitted stormwater permit application.
F	Exit 4/Oconee Manufacturing Park ("Sewer South Phase III") PS/Sewer ENGINEERING (CE)	10/8: Approved all plans. Need info from T&H. Sent Lee Brackett email for info. 1/6/2025: T&H submitted const permit app to SCDES. 2/19: G Hart mentioned that he found that A Brock had submitted it and they haven't heard anything from SCDES yet.
G	Flat Rock PS Replacement ENGINEERING/CONST SVCS SCIIP MATCH (CE)	9/3: Rain over weekend caused washing. Contractor to better stabilize area. 9/17: Cove/KCI have identified some solutions for stabilization. 9/18: Received SCDES Permit to Operate. Need record drawings, electronic files, site stabilization completion, etc. 10/10: Received final engineering invoice.
H	Flat Rock PS Replacement CONSTRUCTION SCIIP GRANT (CE)	10/14: Received GIS information. COMPLETE. Retained approx. \$26,252 for PM and inspection funds not used, making OJRSA funding amount \$151,548.
I	Oconee County & Western Andeson County Sewer Master Plan (CE)	To continue under #2022-01 (Fair Play and Townville Area Sewer Basin Plan). 6/26: Provided W&S comments on draft. Have received 1/2 of "grant" for study. 7/1: Presented to Board and report finalized and put on website. 8/5: Board adopted. COMPLETE.
J	Regional Sewer Feasibility Study RIA GRANT (CE)	8/5: Presented to Board as draft. Needs to be finalized. Will be considered 9/9. 9/9: Board approved. Next phase is implementation. This will be tracked in FY2025 O&M Projects. COMPLETE. 10/31: Received RIA Grant Close Out Letter.
K	I-85 Corridor Phase II ENG/INSPECT SVCS COUNTY FUNDED (CE)	1/29: Withdrew LD assessment but Moorhead still has some punchlist items remaining. These were addressed in letter sent to Kevin Moorhead. Final pay app (#12) processed. Still some engineering work remaining. 2/5: Still need GIS from D&F. 2/5: Received message from A Brock saying county approved Amendment #3 contract for streambank stabilization and water line. She will sign. Amount-\$78,650. 2/6: Received update letter from Justin Brooks w/ Moorhead.
L	I-85 Corridor Phase II CONSTRUCTION EDA/RIA/COUNTY FUNDED (CE)	
M	Martin Creek PS Basin Trunk Sewer CCTV Engineer Review (KL, CE)	1/2/2025: KL to see if it is complete or if they still need smoke test info. Need to now look at flow study analysis. 1/9: Received prelim report from WKD. Will review and provide comments. 1/27: Provided comments to Priya.
N	Southern Westminster Basin Trunk Sewer CCTV Engineer Review (KL, CE)	11/7: WKD began spot checking data. 12/12: Waiting on missing CCTV data and smoke test results. 1/2/2025: Engineer now has all CCTV data. They still need smoke testing. 1/27: Provided smoke test data to engineer.
O	Martin Crk PS Basin Flow Study and Compare to Perkins Crk PS Basin to Quantify I/I (CE)	11/7: WK Dickson waiting on "frequent" storm for I/I analysis. TS Helene will be considered Act of God and not appropriate to use for study. 12/12: Rainfall event on 12/10 considered first qualifying event. WKD continuing to monitor flow meters.
P	Speeds Creek PS Force Main Replacement ENGINEERING (CE, KL)	CONSENT ORDER ITEM 7/15/2024: As identified in the 20 Year Master Plan, this force main should be replaced with similar sized pipe. 2/3/2025: Mentioned during board meeting that we had another break on line and it was mentioned that OJRSA will have to begin design during next fiscal year.
Q	Speeds Creek PS Force Main Replacement CONSTRUCTION (CE, KL)	B Faires asked to have this added as an agenda item for O&P Comm meeting.
R	I-85 Corridor Phase II Streambank Stabilization & Welcome Center Waterline (CE)	2/10/2025: Received signed agreement from A Brock, CE executed agreement and sent to D&F. 2/10: Roger Sears responded to R Love's email saying water line will need to be handled through encroachment process.
S		
T		
U		
V		
W		
X		
Y		
Z		

010 OJRSA FUND
 004 REVENUE
 00401 REVENUE

Revenue Report

Oconee Joint Rsa
 Page 1 of 1

Level 4 Summary for January 2025

Accounts	Budget Appropriation	Supplemental Appropriation	Adjusted Budget	Current Pd Revenue	Curr Pct	Year To Date Revenue	YTD Pct	Budget Balance
010 OJRSA FUND								
004 REVENUE								
00401 REVENUE								
01770 CONNECTION FEES	\$0.00	\$0.00	\$0.00	\$0.00	0	\$3,552.20	0	(\$3,552.20)
01790 UNRESTRICTED INTEREST	\$25,000.00	\$0.00	\$25,000.00	\$8,487.21	34	\$83,561.92	334	(\$58,561.92)
01820 GRANTS	\$0.00	\$0.00	\$0.00	\$0.00	0	\$1,305,492.29	0	(\$1,305,492.29)
01830 HAULED WASTE SVCES	\$213,308.00	\$0.00	\$213,308.00	\$18,205.00	9	\$121,047.30	57	\$92,260.70
01840 OTHER REVENUE	\$158,622.00	\$0.00	\$158,622.00	\$1,583.76	1	\$12,704.80	8	\$145,917.20
01880 CAPACITY FEES	\$0.00	\$0.00	\$0.00	\$0.00	0	(\$3,400.00)	0	\$3,400.00
01910 USER FEES	\$5,717,028.00	\$0.00	\$5,717,028.00	\$412,905.59	7	\$3,555,437.52	62	\$2,161,590.48
Total Revenue	\$6,113,958.00	\$0.00	\$6,113,958.00	\$441,181.56	7	\$5,078,396.03	83	\$1,035,561.97
00801 PRETREATMENT								
01850 INDUSTRIES	\$174,852.00	\$0.00	\$174,852.00	\$20,079.29	11	\$113,971.59	65	\$60,880.41
Total Pretreatment	\$174,852.00	\$0.00	\$174,852.00	\$20,079.29	11	\$113,971.59	65	\$60,880.41
01101 IMPACT FEES								
01780 RESTRICTED INTEREST	\$100,000.00	\$0.00	\$100,000.00	\$7,907.13	8	\$134,780.34	135	(\$34,780.34)
01880 CAPACITY FEES	\$1,000,000.00	\$0.00	\$1,000,000.00	\$141,400.00	14	\$448,100.00	45	\$551,900.00
01930 UNUSED CAPACITY FEES	\$150,000.00	\$0.00	\$150,000.00	\$3,943.35	3	\$64,990.54	43	\$85,009.46
Total Impact Fees	\$1,250,000.00	\$0.00	\$1,250,000.00	\$153,250.48	12	\$647,870.88	52	\$602,129.12
01201 CONTRACT OPERATIONS								
01900 INTERGOV. REIMBURSEMENT	\$44,072.00	\$0.00	\$44,072.00	\$12,689.95	29	\$37,837.15	86	\$6,234.85
Total Contract Operations	\$44,072.00	\$0.00	\$44,072.00	\$12,689.95	29	\$37,837.15	86	\$6,234.85
01301 RETAIL SERVICES								
01780 RESTRICTED INTEREST	\$0.00	\$0.00	\$0.00	\$0.00	0	\$5,924.97	0	(\$5,924.97)
01821 GRANTS - SEWER SOUTH	\$0.00	\$0.00	\$0.00	\$0.00	0	\$2,411,022.50	0	(\$2,411,022.50)
01880 CAPACITY FEES	\$0.00	\$0.00	\$0.00	\$3,400.00	0	\$3,400.00	0	(\$3,400.00)
01900 INTERGOV. REIMBURSEMENT	\$0.00	\$0.00	\$0.00	\$22,872.58	0	\$89,910.82	0	(\$89,910.82)
Total Retail Services	\$0.00	\$0.00	\$0.00	\$26,272.58	0	\$2,510,258.29	0	(\$2,510,258.29)
Total REVENUE	\$7,582,882.00	\$0.00	\$7,582,882.00	\$653,473.86	9	\$8,388,333.94	111	(\$805,451.94)
Total OJRSA FUND	\$7,582,882.00	\$0.00	\$7,582,882.00	\$653,473.86	9	\$8,388,333.94	111	(\$805,451.94)
TOTAL ALL FUNDS	\$7,582,882.00	\$0.00	\$7,582,882.00	\$653,473.86	9	\$8,388,333.94	111	(\$805,451.94)

010 OJRSA FUND
 005 EXPENSES
 00501 ADMINISTRATION

Expenditure Report

Ocone Joint Rsa
 Page 1 of 4

Level 4 Summary for January 2025

Accounts	Budget Appropriation	Supplemental Appropriation	Current Pd Expenditures	Curr Pct	Year To Date Expenditures	YTD Pct	Encumbered Balance	Unencumbered Balance	Une Pct
010 OJRSA FUND									
005 EXPENSES									
00501 ADMINISTRATION									
01140 100% DEPRECIATION EXPENSE	\$1,222,487.00	\$0.00	\$101,873.92	8	\$713,117.44	58	\$0.00	\$509,369.56	42
01300 PAYROLL: SALARIES	\$1,154,105.00	\$0.00	\$124,075.01	11	\$686,560.99	59	\$0.00	\$467,544.01	41
01310 OVERTIME	\$41,194.00	\$0.00	\$3,017.47	7	\$21,090.26	51	\$0.00	\$20,103.74	49
01350 PAYROLL: FICA/MEDICARE WH	\$97,367.00	\$0.00	\$10,198.29	10	\$56,254.33	58	\$0.00	\$41,112.67	42
01380 PAYROLL: RETIREMENT	\$221,848.00	\$0.00	\$15,056.11	7	\$120,789.19	54	\$0.00	\$101,058.81	46
02200 COMMISSIONER EXPENSES	\$13,680.00	\$0.00	\$840.00	6	\$6,120.00	45	\$0.00	\$7,560.00	55
02220 GROUP INSURANCE	\$215,280.00	\$0.00	\$19,789.42	9	\$138,769.90	64	\$0.00	\$76,510.10	36
02240 WORKERS' COMPENSATION	\$20,791.00	\$0.00	\$0.00	0	\$10,922.00	53	\$0.00	\$9,869.00	47
02250 INSURANCE-PROPERTY/GENERAL	\$81,363.00	\$0.00	\$0.00	0	\$636.74	1	\$0.00	\$80,726.26	99
02260 EMPLOYEE WELLNESS	\$2,600.00	\$0.00	\$473.93	18	\$5,694.41	219	\$0.00	(\$3,094.41)	(119)
02270 UNIFORMS	\$31,475.00	\$0.00	\$1,324.82	4	\$11,573.70	37	\$588.30	\$19,313.00	61
02280 TRAVEL & POV MILEAGE	\$8,650.00	\$0.00	\$0.00	0	\$210.00	2	\$0.00	\$8,440.00	98
02290 AGENCY MEMBERSHIPS	\$11,715.00	\$0.00	\$1,850.00	16	\$2,650.00	23	\$0.00	\$9,065.00	77
02300 LICENSES/CERTIFS/MEMBERSHIPS	\$4,563.00	\$0.00	\$967.00	21	\$1,978.00	43	\$0.00	\$2,585.00	57
02310 SEMINARS/WKSHOPS & TRAINING	\$42,020.00	\$0.00	\$1,531.62	4	\$13,416.10	32	\$0.00	\$28,603.90	68
02320 EVENTS & MEETING EXPENSES	\$4,300.00	\$0.00	\$555.83	13	\$2,743.76	64	\$0.00	\$1,556.24	36
02340 PUBLIC RELATIONS & ADVERTISING	\$16,250.00	\$0.00	\$896.89	6	\$5,689.42	35	\$0.00	\$10,560.58	65
02360 MAILING/SHIPPING	\$750.00	\$0.00	\$0.00	0	\$337.92	45	\$0.00	\$412.08	55
02370 SAFETY EQUIPMENT	\$33,050.00	\$0.00	\$984.34	3	\$28,887.10	87	\$0.00	\$4,162.90	13
02380 OFFICE SUPPLIES	\$79,822.00	\$0.00	\$1,016.48	1	\$26,022.85	33	\$0.00	\$53,799.15	67
02410 TECHNOLOGY: PHONES/INTERNET/TV	\$14,436.00	\$0.00	\$1,089.57	8	\$9,102.21	63	\$0.00	\$5,333.79	37
02420 ADMINISTRATION SERVICES	\$237,823.00	\$0.00	\$15,203.56	6	\$215,441.24	91	\$0.00	\$22,381.76	9
02440 O&M CONTINGENCY	\$150,000.00	\$0.00	\$0.00	0	\$16.26	0	\$0.00	\$149,983.74	100
02520 FUEL: VEHICLES & EQUIPMENT	\$37,250.00	\$0.00	\$2,904.58	8	\$18,088.90	49	\$0.00	\$19,161.10	51
02530 R&M: VEHICLES/TRAILERS/EQUIP	\$38,500.00	\$0.00	\$733.81	2	\$33,292.75	86	\$6.34	\$5,200.91	14
02560 FEES & PENALTIES	\$4,487.00	\$0.00	\$118.41	3	\$3,632.41	81	\$0.00	\$854.59	19
Total Administration	\$3,785,806.00	\$0.00	\$304,501.06	8	\$2,133,037.88	56	\$594.64	\$1,652,173.48	44
00601 CONVEYANCE SYSTEM									
02400 SUPPLIES/TOOLS	\$15,000.00	\$0.00	\$84.74	1	\$9,870.61	66	\$439.69	\$4,689.70	31
02401 MAINTENANCE TOOLS & SUPPLIES	\$13,000.00	\$0.00	\$476.92	4	\$9,144.57	70	\$152.28	\$3,703.15	28
02411 TECHNOLOGY: SCADA	\$22,100.00	\$0.00	\$0.00	0	\$15,269.20	69	\$0.00	\$6,830.80	31
02430 SERVICES: PROFESSIONAL/CONSULT	\$476,110.00	\$0.00	\$78,787.35	17	\$356,773.46	75	(\$370.45)	\$119,706.99	25
02450 CHEMICALS: SODIUM HYPOCHLORITE	\$35,834.00	\$0.00	\$0.00	0	\$13,402.64	37	\$3,324.16	\$19,107.20	53
02455 CHEMICALS: HERBICIDE/PESTICIDE	\$1,500.00	\$0.00	\$0.00	0	\$0.00	0	\$0.00	\$1,500.00	100
02490 ELECTRICITY	\$266,700.00	\$0.00	\$19,183.63	7	\$133,659.98	50	\$0.00	\$133,040.02	50
02500 WATER	\$8,950.00	\$0.00	\$403.24	5	\$5,151.57	58	\$0.00	\$3,798.43	42
02521 FUEL: GENERATORS	\$6,800.00	\$0.00	\$0.00	0	\$5,843.20	86	\$0.00	\$956.80	14
02540 EQUIPMENT RENTALS	\$12,000.00	\$0.00	\$0.00	0	\$0.00	0	\$0.00	\$12,000.00	100
02550 BUILDINGS & GROUNDS	\$5,500.00	\$0.00	\$0.00	0	\$1,292.94	24	\$0.00	\$4,207.06	76

**010 OJRSA FUND
005 EXPENSES
00601 CONVEYANCE SYSTEM**

**Oconee Joint Rsa
Expenditure Report
Level 4 Summary for January 2025**

Accounts	Budget Appropriation	Supplemental Appropriation	Current Pd Expenditures	Curr Pct	Year To Date Expenditures	YTD Pct	Encumbered Balance	Unencumbered Balance	Une Pct	
02590 ROLLING STOCK & EQUIPMENT	\$275,080.00	\$0.00	\$7,036.36	3	\$272,529.86	99	\$0.00	\$2,550.14	1	
04000 FLOW MONITOR STAS	\$16,500.00	\$0.00	\$0.00	0	\$0.00	0	\$0.00	\$16,500.00	100	
04010 FLOW MONITOR STAS: COL'S FORK	\$0.00	\$0.00	\$0.00	0	\$13.03	0	\$0.00	(\$13.03)	0	
05000 PUMP STATIONS	\$228,450.00	\$0.00	\$80.41	0	\$9,561.96	4	\$4,837.84	\$214,050.20	94	
05010 PUMP STATIONS: CANE PS	\$0.00	\$0.00	\$0.00	0	\$2,273.71	0	\$0.00	(\$2,273.71)	0	
05020 PUMP STATIONS: CHOESTOEIA PS	\$0.00	\$0.00	\$0.00	0	\$10,465.84	0	\$0.00	(\$10,465.84)	0	
05030 PUMP STATIONS: CONERROSS PS	\$0.00	\$0.00	\$0.00	0	\$52.96	0	\$0.00	(\$52.96)	0	
05040 PUMP STATIONS: CRYOVAC PS	\$0.00	\$0.00	\$209.63	0	\$223.59	0	\$0.00	(\$223.59)	0	
05050 PUMP STATIONS: DAVIS CRK 1 PS	\$0.00	\$0.00	\$0.00	0	\$1,501.97	0	\$0.00	(\$1,501.97)	0	
05060 PUMP STATIONS: DAVIS CRK 2 PS	\$0.00	\$0.00	\$2,837.53	0	\$18,080.66	0	\$1,990.68	(\$20,071.34)	0	
05080 PUMP STATIONS: HALFWAY BR PS	\$0.00	\$0.00	\$51.24	0	\$51.24	0	\$0.00	(\$51.24)	0	
05090 PUMP STATIONS: ISS PS	\$0.00	\$0.00	\$0.00	0	\$20.17	0	\$0.00	(\$20.17)	0	
05100 PUMP STATIONS: MARTIN CREEK PS	\$0.00	\$0.00	\$0.00	0	\$35,833.61	0	\$0.00	(\$35,833.61)	0	
05110 PUMP STATIONS: MILLBROOK PS	\$0.00	\$0.00	\$39.66	0	\$190.52	0	\$148.65	(\$339.17)	0	
05120 PUMP STATIONS: PELHAM CREEK PS	\$0.00	\$0.00	\$1,098.54	0	\$1,115.05	0	\$0.00	(\$1,115.05)	0	
05130 PUMP STATIONS: PERKINS PS	\$0.00	\$0.00	\$19,736.25	0	\$24,901.83	0	\$0.00	(\$24,901.83)	0	
05140 PUMP STATIONS: SENECA PS	\$0.00	\$0.00	\$0.00	0	\$2,604.62	0	\$0.00	(\$2,604.62)	0	
05160 PUMP STATIONS: WEXFORD PS	\$0.00	\$0.00	\$0.00	0	\$5,701.93	0	\$0.00	(\$5,701.93)	0	
05210 DUCK POND ROAD PS	\$0.00	\$0.00	\$0.00	0	\$1,770.66	0	\$0.00	(\$1,770.66)	0	
05230 GRAVITY SEWER & FORCE MAINS	\$130,000.00	\$0.00	\$4,945.51	4	\$72,933.39	56	\$2,767.85	\$54,298.76	42	
Total Conveyance System	\$1,513,524.00	\$0.00	\$134,971.01	9	\$1,010,234.77	67	\$13,290.70	\$489,998.53	32	
00701 WRF OPERATIONS										
02400 SUPPLIES/TOOLS	\$12,000.00	\$0.00	\$311.11	3	\$4,750.34	40	\$0.00	\$7,249.66	60	
02411 TECHNOLOGY: SCADA	\$12,500.00	\$0.00	\$707.40	6	\$2,666.80	21	\$0.00	\$9,833.20	79	
02430 SERVICES: PROFESSIONAL/CONSULT	\$18,102.00	\$0.00	\$4,112.66	23	\$35,932.66	199	\$0.00	(\$17,830.66)	(99)	
02451 CHEMICALS: CHLORINE	\$60,242.00	\$0.00	\$9,911.11	16	\$39,660.34	66	\$0.00	\$20,581.66	34	
02452 CHEMICALS: POLYMER	\$66,450.00	\$0.00	\$4,085.75	6	\$30,661.43	46	\$0.00	\$35,788.57	54	
02454 CHEMICALS: SODIUM BISULFITE	\$21,474.00	\$0.00	\$0.00	0	\$5,691.80	27	\$0.00	\$15,782.20	73	
02457 CHEMICALS: OTHER	\$6,000.00	\$0.00	\$0.00	0	\$1,380.12	23	\$0.00	\$4,619.88	77	
02470 GARBAGE	\$2,067.00	\$0.00	\$27.75	1	\$194.25	9	\$0.00	\$1,872.75	91	
02480 NATURAL GAS	\$1,855.00	\$0.00	\$194.66	10	\$532.66	29	\$0.00	\$1,322.34	71	
02490 ELECTRICITY	\$336,000.00	\$0.00	\$28,719.23	9	\$180,217.34	54	\$0.00	\$155,782.66	46	
02500 WATER	\$3,710.00	\$0.00	\$1,645.00	44	\$12,378.62	334	\$0.00	(\$8,668.62)	(234)	
02510 SLUDGE DISPOSAL	\$319,289.00	\$0.00	\$12,813.75	4	\$65,209.45	20	\$0.00	\$254,079.55	80	
02521 FUEL: GENERATORS	\$4,000.00	\$0.00	\$0.00	0	\$0.00	0	\$0.00	\$4,000.00	100	
02540 EQUIPMENT RENTALS	\$5,000.00	\$0.00	\$0.00	0	\$0.00	0	\$0.00	\$5,000.00	100	
02550 BUILDINGS & GROUNDS	\$83,400.00	\$0.00	\$0.00	0	\$9,854.67	12	\$0.00	\$73,545.33	88	
03000 WATER RECLAMATION FACILITY	\$619,450.00	\$0.00	\$47,033.04	8	\$74,068.89	12	\$770.28	\$544,610.83	88	
Total Wrf Operations	\$1,571,539.00	\$0.00	\$109,561.46	7	\$463,199.37	29	\$770.28	\$1,107,569.35	70	
00801 PRETREATMENT										
01300 PAYROLL: SALARIES	\$77,472.00	\$0.00	\$9,173.07	12	\$48,135.33	62	\$0.00	\$29,336.67	38	
01380 PAYROLL: RETIREMENT	\$14,379.00	\$0.00	\$1,135.00	8	\$8,269.72	58	\$0.00	\$6,109.28	42	

**010 OJRSA FUND
005 EXPENSES
00801 PRETREATMENT**

**Oconee Joint Rsa
Expenditure Report
Level 4 Summary for January 2025**

Accounts	Budget Appropriation	Supplemental Appropriation	Current Pd Expenditures	Curr Pct	Year To Date Expenditures	YTD Pct	Encumbered Balance	Unencumbered Balance	Une Pct	
02220 GROUP INSURANCE	\$7,522.00	\$0.00	\$679.96	9	\$4,459.12	59	\$0.00	\$3,062.88	41	
02300 LICENSES/CERTIFS/MEMBERSHIPS	\$425.00	\$0.00	\$0.00	0	\$0.00	0	\$0.00	\$425.00	100	
02310 SEMINARS/WKSHOPS & TRAINING	\$2,975.00	\$0.00	\$390.00	13	\$390.00	13	\$0.00	\$2,585.00	87	
02380 OFFICE SUPPLIES	\$3,700.00	\$0.00	\$0.00	0	\$4,036.80	109	\$0.00	(\$336.80)	(9)	
02410 TECHNOLOGY: PHONES/INTERNET/TV	\$748.00	\$0.00	\$0.00	0	\$374.68	50	\$0.00	\$373.32	50	
02430 SERVICES: PROFESSIONAL/CONSULT	\$38,489.00	\$0.00	\$500.00	1	\$13,633.72	35	\$0.00	\$24,855.28	65	
Total Pretreatment	\$145,710.00	\$0.00	\$11,878.03	8	\$79,299.37	54	\$0.00	\$66,410.63	46	
00901 LABORATORY										
02400 SUPPLIES/TOOLS	\$6,000.00	\$0.00	\$0.00	0	\$2,787.11	46	\$0.00	\$3,212.89	54	
02430 SERVICES: PROFESSIONAL/CONSULT	\$73,377.00	\$0.00	\$2,245.73	3	\$16,866.13	23	\$0.00	\$56,510.87	77	
02456 CHEMICALS: LABORATORY	\$5,000.00	\$0.00	\$0.00	0	\$1,791.02	36	\$0.00	\$3,208.98	64	
Total Laboratory	\$84,377.00	\$0.00	\$2,245.73	3	\$21,444.26	25	\$0.00	\$62,932.74	75	
01201 CONTRACT OPERATIONS										
02411 TECHNOLOGY: SCADA	\$625.00	\$0.00	\$0.00	0	\$707.40	113	\$0.00	(\$82.40)	(13)	
02430 SERVICES: PROFESSIONAL/CONSULT	\$20,610.00	\$0.00	\$112.50	1	\$10,422.50	51	\$0.00	\$10,187.50	49	
02500 WATER	\$1,365.00	\$0.00	\$38.05	3	\$346.01	25	\$0.00	\$1,018.99	75	
02521 FUEL: GENERATORS	\$500.00	\$0.00	\$0.00	0	\$0.00	0	\$0.00	\$500.00	100	
02550 BUILDINGS & GROUNDS	\$500.00	\$0.00	\$0.00	0	\$0.00	0	\$0.00	\$500.00	100	
05170 PUMP STATIONS: GCCP-PS	\$10,500.00	\$0.00	\$0.00	0	\$1,475.75	14	\$0.00	\$9,024.25	86	
Total Contract Operations	\$34,100.00	\$0.00	\$150.55	0	\$12,951.66	38	\$0.00	\$21,148.34	62	
01301 RETAIL SERVICES										
02400 SUPPLIES/TOOLS	\$500.00	\$0.00	\$0.00	0	\$0.00	0	\$0.00	\$500.00	100	
02411 TECHNOLOGY: SCADA	\$1,250.00	\$0.00	\$0.00	0	\$0.00	0	\$0.00	\$1,250.00	100	
02430 SERVICES: PROFESSIONAL/CONSULT	\$7,406.00	\$0.00	\$4,800.00	65	\$5,145.00	69	\$0.00	\$2,261.00	31	
02490 ELECTRICITY	\$2,100.00	\$0.00	\$637.92	30	\$5,474.17	261	\$0.00	(\$3,374.17)	(161)	
02500 WATER	\$1,050.00	\$0.00	\$0.00	0	\$0.00	0	\$0.00	\$1,050.00	100	
05180 PUMP STATIONS: WELCOME CTR	\$725.00	\$0.00	\$0.00	0	\$0.00	0	\$0.00	\$725.00	100	
05190 PUMP STATIONS: BROOMWAY LN	\$0.00	\$0.00	\$0.00	0	\$860.66	0	\$0.00	(\$860.66)	0	
Total Retail Services	\$13,031.00	\$0.00	\$5,437.92	42	\$11,479.83	88	\$0.00	\$1,551.17	12	
01401 CAPITAL PROJECTS										
06050 SEWER SOUTH PHASE II	\$3,700,000.00	\$0.00	\$659.65	0	\$1,709,956.45	46	\$0.00	\$1,990,043.55	54	
06060 CONVEYANCE SYSTEM	\$140,000.00	\$0.00	\$0.00	0	\$0.00	0	\$0.00	\$140,000.00	100	
Total Capital Projects	\$3,840,000.00	\$0.00	\$659.65	0	\$1,709,956.45	45	\$0.00	\$2,130,043.55	55	
01501 CONTINGENCY FUND										
09005 FLAT ROCK PS UPGRADE	\$0.00	\$0.00	\$0.00	0	\$596,905.76	0	\$0.00	(\$596,905.76)	0	
09007 CENTRAL OCONEE SWR MASTER PLAI	\$0.00	\$0.00	\$0.00	0	\$6,580.00	0	\$0.00	(\$6,580.00)	0	
09009 COLLECTION SYSTEM REHAB	\$0.00	\$0.00	\$2,226.16	0	\$47,695.04	0	\$0.00	(\$47,695.04)	0	
09010 REG SEWER FEASIBILITY STUDY	\$0.00	\$0.00	\$0.00	0	\$26,542.50	0	\$0.00	(\$26,542.50)	0	
09011 DEWATERING EQUIP REPLACEMENT	\$0.00	\$0.00	\$0.00	0	\$100,025.00	0	\$0.00	(\$100,025.00)	0	
09012 MARTIN CRK & WESTMINSTER CCTV	\$0.00	\$0.00	\$4,806.70	0	\$31,470.65	0	\$0.00	(\$31,470.65)	0	
09013 MARTIN/PERKINS CRK FLOW STUDY	\$0.00	\$0.00	\$426.80	0	\$3,093.60	0	\$0.00	(\$3,093.60)	0	

010 OJRSA FUND
 005 EXPENSES
 01501 CONTINGENCY FUND

Oconee Joint Rsa
 Expenditure Report
 Level 4 Summary for January 2025

Accounts	Budget Appropriation	Supplemental Appropriation	Current Pd Expenditures	Curr Pct	Year To Date Expenditures	YTD Pct	Encumbered Balance	Unencumbered Balance	Une Pct
Total Contingency Fund	\$0.00	\$0.00	\$7,459.66	0	\$812,312.55	0	\$0.00	(\$812,312.55)	0
Total EXPENSES	\$10,988,087.00	\$0.00	\$576,865.07	5	\$6,253,916.14	57	\$14,655.62	\$4,719,515.24	43
Total OJRSA FUND	\$10,988,087.00	\$0.00	\$576,865.07	5	\$6,253,916.14	57	\$14,655.62	\$4,719,515.24	43
TOTAL ALL FUNDS	\$10,988,087.00	\$0.00	\$576,865.07	5	\$6,253,916.14	57	\$14,655.62	\$4,719,515.24	43



**Piedmont Municipal Power Agency
Board of Directors
Executive Session - Contractual Negotiations
Thursday, February 20, 2025
2:00 pm
PMPA Offices
121 Village Drive • Greer, SC 29651**

AGENDA

1. Call to Order, declaration of a quorum, and identify virtual attendees.
2. Executive Session
 - a. Discuss matters pertaining to contract negotiations.
3. Adjournment.

Zoom link:

<https://pmpa.zoom.us/j/87968200496?pwd=SU1fY6ab9ltspNVjnvGc2KV5QQRqpM.1>



Piedmont Municipal Power Agency

BOARD PACK

for

PMPA Board Meeting

Thursday, February 20, 2025

10:00 AM (EST)

Held at:

PMPA Office

121 Village Drive, Greer, SC 29651

INDEX

Cover Page

Index

Agenda

Attached Documents:

2.1 a	Minutes : PMPA Board Meeting - 16 Jan 2025.....	6
3.1 a	January 2025 Financial Board Mailing.pdf.....	12
4.2 a	2025_01_Demand Response Report.pdf.....	19
4.2 b	2025_01_Energy Report.pdf.....	20
4.3 a	Catawba Report February 2025.pdf.....	21

AGENDA

PMPA BOARD MEETING



Name:	Piedmont Municipal Power Agency
Date:	Thursday, February 20, 2025
Time:	10:00 AM to 2:00 PM (EST)
Location:	PMPA Office, 121 Village Drive, Greer, SC 29651 https://pmpa.zoom.us/j/85451343283?pwd=WbnnyJPEcyvbshV2xDe6QsGKG2NTqc.1
Board Members:	Blake Stone, Andy Sevic (Chair), Eric Goodwin, Mayor Randy Randall, Mayor Brian Ramey, David Vehaun, Donnie Hardin, Mayor Foster Senn, Jason Taylor, Jimmy Bagley, Joe Nichols, John Young, Keith Wood, Kevin Bronson, Lance Davis, Marc Regier, Mike Richard, Ronnie Roth, Steve Bratton, Tim Hall
Attendees:	Angie Hoover, Brandon Audet, Cindy Frierson, Dedra Howell, Dennis Cameron, Gary Brunault, Joel Ledbetter, JulieAnne London, Kenny Bradley, Lynn Price, Mike Frazier, Rion Foley, Robby Townsend, Tom Gressette, Tracy Quinn, Will Blanton

1. Call to Order

1.1 Identify Virtual Attendees

1.2 Declaration of Quorum

1.3 Invocation

2. Approval of Minutes

2.1 Confirm Minutes

Supporting Documents:

2.1.a	Minutes : PMPA Board Meeting - 16 Jan 2025	6
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2.2 Vote to Approve Minutes of January 16, 2025

To approve minutes as submitted.

3. Acceptance of Financial Report

3.1 January 2025

To accept Financial Report as submitted.

Supporting Documents:

3.1.a	January 2025 Financial Board Mailing.pdf	12
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4. Reports

4.1 Finance

4.2 Engineering

Supporting Documents:

4.2.a	2025_01_Demand Response Report.pdf	19
4.2.b	2025_01_Energy Report.pdf	20

4.3 Catawba

Supporting Documents:

4.3.a	Catawba Report February 2025.pdf	21
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4.4 Management

5. Action Items

6. Participant Discussion

6.1 Discussion of Participant Excess Catawba Capacity

At the January 2025 meeting the Board voted to set February 28, 2025 as a deadline to receive approvals from governing bodies of Participants interested in selling excess Catawba capacity. This item is an opportunity for Participants to discuss and give an update on the status of approvals.

7. Executive Session

7.1 Vote to enter into Executive Session

7.2 Discuss matters pertaining to contract negotiations

7.3 Vote to return to Regular Session

8. Actions to be taken based on discussion in Executive Session

9. Other Business

9.1 Other Business

10. Adjourn

10.1 Adjourn

Next meeting: PMPA Board Meeting - Mar 20, 2025, 10:00 AM

MINUTES (in Review)

PMPA BOARD MEETING



Name:	Piedmont Municipal Power Agency
Date:	Thursday, January 16, 2025
Time:	10:00 AM to 12:40 PM (EST)
Location:	PMPA Office, 121 Village Drive, Greer, SC 29651
Board Members:	Blake Stone, Tim Hall, Mayor Randy Randall, Ronnie Roth, Eric Goodwin, Donnie Hardin, Steve Bratton, Mike Richard, Marc Regier, John Young, Keith Wood, Mayor Foster Senn, Jason Taylor, Jimmy Bagley, David Vehaun, Joe Nichols, Lance Davis, Kevin Bronson, Mayor Brian Ramey
Attendees:	Joel Ledbetter, JulieAnne London, Mike Frazier, Dennis Cameron, Kenny Bradley, Lynn Price, Tracy Quinn, Will Blanton, Robby Townsend, Gary Brunault, Rion Foley, Tom Gressette
Apologies:	Andy Sevic (Chair), Angie Hoover, Brandon Audet, Cindy Frierson, Dedra Howell
Guests:	Tim Baker, Scott Motsinger, Mark White, and Andrea Kelley
Notes:	Virtual Attendees: Donnie Hardin, Steve Bratton, Joe Nichols, Tom Gressette, Rion Foley, Gary Brunault, and Andrea Kelley

1. Call to Order

1.1 Identify Virtual Attendees

1.2 Declaration of Quorum

Chairman Stone declared that a quorum is present and the Board can conduct business.

1.3 Invocation

Mr. Ledbetter gave the invocation.

2. Administration of Oath of Office to New Board Member

2.1 Oath of Office - Randy Randall, City of Clinton

Mrs. Quinn, Office Manager/Executive Secretary, who is also a Notary Public, administered the oath of office to Mayor Randy Randall, who has been appointed Director from Clinton (copy attached).

3. Approval of Minutes

3.1 Confirm Minutes

PMPA Board Meeting Dec 19, 2024, the minutes were confirmed as presented.

3.2 Vote to Approve Minutes of December 19, 2024



Vote to Approve Minutes of December 19, 2024

Motion unanimously approved to accept the minutes as submitted.

10 Supported

0 Opposed

0 Abstained

Decision Date: Jan 16, 2025
Mover: Mayor Foster Senn
Seconder: John Young
Outcome: Approved

4. Acceptance of Financial Report

4.1 December 2024



December 2024

Motion unanimously approved to accept the financial report as submitted.

10 Supported

0 Opposed

0 Abstained

Decision Date: Jan 16, 2025
Mover: Kevin Bronson
Seconder: Jimmy Bagley
Outcome: Approved

5. Reports

5.1 Finance

Mrs. London asked that any Participants who had outstanding benchmarking requests from her please respond to those requests as soon as possible.

5.2 Engineering

Mr. Frazier reviewed the standard engineering reports for December that were included in the Board Pack.

Mr. Frazier noted that the APPA Engineering and Operations Conference will be held in Sacramento, California, March 30 - April 2, 2025.

5.3 Catawba

Mr. Cameron reviewed the Catawba and McGuire report that was included in the Board Pack.

5.4 Management

Mr. Ledbetter advised the Board of current legislative issues and reminded the Board that State and Federal reports are posted to BoardPro.

6. Action Items

6.1 Establishment of Catawba and Supplemental Power Supply Committees



Establishment of Catawba and Supplemental Power Supply Committees

Action to approve the establishment of the Catawba Nuclear Station committee and the Supplemental Power Supply/Transmission committee.

Pursuant to Article V of PMPA Bylaws, the Board may establish such other committees for such other purposes as it deems appropriate from time to time.

9 Supported

1 Opposed: Greer

0 Abstained

Decision Date: Jan 16, 2025
Mover: Mayor Foster Senn
Second: Kevin Bronson
Outcome: Approved

6.2 Appointment of Officers and Committees



Appointment of Officers and Committees

A motion was made to appoint the officers and committee members for 2025 as follows:

Chairman	Andy Sevic
Vice-Chairman	John Young
Secretary	Joel Ledbetter
Assistant Secretary	Tracy Quinn
Treasurer	JulieAnne London
Assistant Treasurer	Lynn Price

Executive Committee

Andy Sevic - Chairman

John Young

Blake Stone

Jimmy Bagley

Kevin Bronson

Finance Committee

Kevin Bronson – Chairman

David Vehaun

Andy Sevic

Steve Bratton

Tim Hall

Catawba Nuclear Station Committee

Jimmy Bagley – Chairman

Lance Davis

Donnie Hardin

Marc Regier

Jason Taylor

Supplemental Power Supply/Transmission Committee

Blake Stone – Chairman

Keith Wood

Eric Goodwin

Foster Senn

Randy Randall

Legislative Committee

John Young – Chairman

Brian Ramey

Mike Richard

Joe Nichols

Ronnie Roth

10 Supported

0 Opposed

0 Abstained

Decision Date: Jan 16, 2025
Mover: Kevin Bronson
Seconder: Jimmy Bagley
Outcome: Approved

7. Presentations

7.1 Offer of Excess Catawba Capacity to Participants

An RFP to market 50 MW of Catawba capacity was issued on December 31, 2024. Section 11 of the Catawba Purchase Power Agreement states that "... The other Participants shall have the first right to accept each such disposal pro rata among those exercising such right. ...". The purpose of this agenda item is to initiate the offering of the 50 MW other participants.

PMPA adopted a policy outlining steps to implement Section 11.

7.2 Amendment to the Agenda



Amendment to the Agenda

To amend the agenda to include an action by the Board to set a deadline for offering excess Catawba capacity to other Participants.

9 Supported

1 Opposed: Greer

0 Abstained

Decision Date: Jan 16, 2025
Mover: Kevin Bronson
Seconder: John Young
Outcome: Approved

7.3 Deadline for offering excess Catawba capacity to Participants



Deadline for offering excess Catawba capacity to Participants

For Participants desiring to sell excess Catawba capacity, set a deadline of February 28, 2025 to receive authority and approval from their respective governing bodies to sell excess Catawba capacity to include the amount of excess to sell, and returning such authorization and approval and stated amount to the PMPA Board by the deadline.

7 Supported

2 Opposed: Greer and Union

1 Abstained: Rock Hill

Decision Date: Jan 16, 2025
Mover: Kevin Bronson
Seconder: John Young
Outcome: Approved

7.4 Discussion of Inflation Reduction Act Tax Credits

Mr. Cameron reviewed the Inflation Reduction Act Tax Credits presentation included in the Board Pack.

8. Executive Session

8.1 Vote to enter into Executive Session



Vote to enter into Executive Session

10 Supported

0 Opposed

0 Abstained

Decision Date: Jan 16, 2025
Mover: Eric Goodwin
Seconder: Mayor Foster Senn
Outcome: Approved

8.2 Discuss matters pertaining to contract negotiations

8.3 Discuss matters pertaining to ongoing litigation

8.4 Vote to return to Regular Session



Vote to return to Regular Session

10 Supported

0 Opposed

0 Abstained

Decision Date: Jan 16, 2025
Mover: Kevin Bronson
Seconder: Eric Goodwin

Outcome: Approved

9. Actions to be taken based on discussion in Executive Session

10. Participant Discussion and Other Business

10.1 Other Business

Chairman Stone introduced Mr. Scott Motsinger, Utility Director for the City of Newberry to the Board.

11. Adjourn

11.1 Adjourn

Next meeting: PMPA Board Meeting - Feb 20, 2025, 10:00 AM

Mr. Bronson made a motion, seconded by Mr. Young, to adjourn the meeting.

Motion approved unanimously.

Signature: _____

Date: _____

PIEDMONT MUNICIPAL POWER AGENCY
COMPARATIVE STATEMENT OF NET POSITION
AS OF JANUARY 31, 2025
(DOLLARS IN THOUSANDS)

	<u>LAST MONTH</u>	<u>INCREASE</u>	<u>DECREASE</u>	<u>THIS MONTH</u>
ASSETS				
CAPITAL ASSETS, NET:				
Generation	\$372,087	\$0	\$823	\$371,264
Transmission	4,110	0	11	4,099
LDMS/SCADA	169	0	6	162
General	542	0	9	533
Nuclear Fuel - In Stock And Progress	22,194	5,373	0	27,567
Nuclear Fuel - In Reactor	26,025	0	1,151	24,874
Construction in Progress	39,056	3,633	0	42,690
TOTAL CAPITAL ASSETS, NET	464,183	7,005	0	471,189
CURRENT UNRESTRICTED ASSETS:				
Cash And Markable Debt Securities (W/C)	75,930	0	10,459	65,471
Revenue Fund Valuation	(4)	0	0	(4)
Fuel	(4,007)	0	4,222	(8,229)
Participants Accounts Receivable (W/C)	17,640	1,378	0	19,017
Other Accounts Receivable (W/C)	390	0	231	159
Materials & Supplies	20,752	0	231	20,521
TOTAL CURRENT UNRESTRICTED ASSETS	110,700	0	13,765	96,935
CURRENT RESTRICTED ASSETS:				
Debt Service	77,719	0	70,322	7,397
Debt Service Reserve	46,187	0	0	46,187
Reserve and Contingency	4,619	0	1,653	2,966
Decommissioning	139,810	584	0	140,394
Supplemental Power Reserve	1,600	0	0	1,600
Restricted Funds Valuation	(2,931)	0	0	(2,931)
TOTAL CURRENT RESTRICTED ASSETS	267,004	0	71,391	195,613
TOTAL CURRENT ASSETS	377,704	0	85,156	292,548
NON CURRENT ASSETS:				
Net Costs Recoverable From Future Participants Billings	231,117	0	4,093	227,024
Participant Settlement Receivable	45,400	0	0	45,400
Other	0	0	0	0
TOTAL NON CURRENT ASSETS	276,517	0	4,093	272,424
TOTAL ASSETS	\$1,118,405	\$0	\$82,243	\$1,036,161
DEFERRED OUTFLOWS:				
Redemption Loss	\$4,225	\$0	\$54	\$4,171
Losses On Advanced Refunding Of Debt, Net	4,706	0	81	4,625
Postemployment Benefits	(216)	0	0	(216)
TOTAL DEFERRED OUTFLOWS	\$8,716	\$0	\$135	\$8,580

PIEDMONT MUNICIPAL POWER AGENCY
COMPARATIVE STATEMENT OF NET POSITION
AS OF JANUARY 31, 2025
(DOLLARS IN THOUSANDS)

	<u>LAST MONTH</u>	<u>INCREASE</u>	<u>DECREASE</u>	<u>THIS MONTH</u>
<u>LIABILITIES</u>				
LONG-TERM LIABILITIES:				
Bonds - Including Current Installment	\$406,580	\$0	\$66,565	\$340,015
Bonds - Settlement	48,330	0	0	48,330
Bond Discounts	(30)	0	0	(30)
Bond Premium	37,113	0	553	36,560
CAB	80,330	0	0	80,330
Reserve For Decommissioning	182,667	495	0	183,162
Other Postemployment Benefits	1,724	0	0	1,724
Long Term Accrued Expenses - Participants (W/C)	112	5	0	117
TOTAL LONG-TERM LIABILITIES	756,826	0	66,617	690,209
CURRENT LIABILITIES:				
Accounts Payable - General (W/C)	165	0	148	17
Accounts Payable - Duke (W/C)	884	53	0	937
Accounts Payable - Other (W/C)	825	1,342	0	2,166
Accrued Expenses - Payroll (W/C)	66	0	66	0
Accrued Expenses - Vacation (W/C)	88	0	0	88
Accrued Expenses - Sick (W/C)	178	0	0	178
Accrued Expenses - Property Taxes (W/C)	9,636	0	8,792	844
Accrued Interest Payable	185,933	0	8,177	177,756
TOTAL CURRENT LIABILITIES	197,775	0	15,788	181,987
TOTAL LIABILITIES	\$954,602	\$0	\$82,406	\$872,196
<u>NET POSITION</u>				
Net Investments In Capital Assets	(\$55,103)	\$74,041	\$0	\$18,939
Restricted For Other	1,600	0	0	1,600
Unrestricted	226,022	0	74,015	152,007
TOTAL NET POSITION	\$172,519	\$27	\$0	\$172,546
<u>INFORMATIONAL PURPOSES:</u>				
Working Capital	\$82,005	\$0	\$1,706	\$80,299

PIEDMONT MUNICIPAL POWER AGENCY
FINANCIAL SUMMARY
AS OF JANUARY 31, 2025

MAJOR DEVIATIONS FROM THE BUDGET WERE:

(In Millions)	JANUARY VARIANCES		
	\$	%	Comments
Working Capital	\$0.14	7.43%	
Participant Power Sales	\$1.34	7.26%	Increased sales compared to budget due to colder than normal temperatures
Surplus Sales	(\$0.35)	-58.14%	Lower energy sales than budgeted due to colder temperatures
Miscellaneous Income/Expense	(\$0.15)	-22.60%	Higher than budgeted Duke fees related to October 2024 refueling outage adjustment
Interest Income	\$0.02	2.43%	
Catawba Project Costs	\$0.28	3.00%	
Supplemental Power Costs	(\$1.12)	-32.72%	Higher than budgeted purchases due to colder temperatures
Catawba Capital Additions	\$0.03	0.86%	
PMPA Capital Additions	\$0.17	80.57%	Timing of Laurens Transmission line project
Other	(\$0.08)	-1.76%	

Favorable >5%
Near Budget +/- 5%
Unfavorable < 5%

PIEDMONT MUNICIPAL POWER AGENCY

STATEMENT OF REVENUE & EXPENSE PER THE BOND RESOLUTION

As of January 31, 2025
(DOLLARS IN THOUSANDS)

	CURRENT MONTH			YEAR TO DATE			
	ACTUAL	BUDGET	OVER(UNDER)	ACTUAL	BUDGET	OVER(UNDER)	%
CATAWBA PROJECT:							
CATAWBA POWER SALES							
Participant	\$15,359	\$14,971	\$388	\$15,359	\$14,971	\$388	2.6%
Duke-Surplus Energy	0	0	0	0	0	0	0.0%
Duke-Exchange Energy	1,014	1,020	(6)	1,014	1,020	(6)	(0.6%)
Other-Surplus	252	602	(350)	252	602	(350)	(58.2%)
TOTAL	<u>16,625</u>	<u>16,593</u>	<u>32</u>	<u>16,625</u>	<u>16,593</u>	<u>32</u>	<u>0.2%</u>
CATAWBA POWER COSTS							
Operations & Maintenance	4,382	4,656	(274)	4,382	4,656	(274)	(5.9%)
Fuel Amort(Fuel Acct Deposit)	1,151	1,231	(80)	1,151	1,231	(80)	(6.5%)
Purch Power-Duke-McGuire Cap	21	21	0	21	21	0	(1.1%)
-McGuire Energy	1,097	1,071	26	1,097	1,071	26	2.4%
Customer Acct and G&A-Duke	887	758	129	887	758	129	17.0%
Customer Acct and G&A-Agency	429	531	(102)	429	531	(102)	(19.1%)
Property Tax Equivalent	835	835	0	835	835	0	0.0%
Tax Other-Duke	129	105	24	129	105	24	22.8%
TOTAL	<u>8,932</u>	<u>9,208</u>	<u>(276)</u>	<u>8,932</u>	<u>9,208</u>	<u>(276)</u>	<u>(3.0%)</u>
FUNDS AVAILABLE FROM OPERATIONS	7,693	7,385	308	7,693	7,385	308	4.2%
INTEREST INCOME	718	701	17	718	701	17	2.5%
MISCELLANEOUS INCOME(EXPENSE)	(830)	(677)	(153)	(830)	(677)	(153)	22.6%
FUNDS AVAILABLE FOR CAPITAL NEEDS	<u>7,581</u>	<u>7,409</u>	<u>172</u>	<u>7,581</u>	<u>7,409</u>	<u>172</u>	<u>2.3%</u>
OTHER AVAILABLE FUNDS							
Debt Service-Principal	66,565	66,565	0	66,565	66,565	0	0.0%
-Interest	10,952	10,946	6	10,952	10,946	6	0.1%
Bond Proceeds	0	0	0	0	0	0	0.0%
Debt Service Reserve	0	0	0	0	0	0	0.0%
Reserve & Contingency - Capital Additions	3,593	3,624	(31)	3,593	3,624	(31)	(0.9%)
Construction Account	0	0	0	0	0	0	0.0%
Fuel	5,373	5,373	0	5,373	5,373	0	0.0%
DEPOSITS							
Debt Service-Principal	2,255	2,255	0	2,255	2,255	0	0.0%
-Interest	4,738	4,738	0	4,738	4,738	0	0.0%
Debt Service Reserve	0	0	0	0	0	0	0.0%
Bond Retirement	0	0	0	0	0	0	0.0%
Reserve & Contingency	1,940	1,940	0	1,940	1,940	0	0.0%
Decommissioning	584	551	33	584	551	33	5.9%
Inventory	(231)	(231)	0	(231)	(231)	0	(0.1%)
PAYMENTS							
Debt Service-Principal	66,565	66,565	0	66,565	66,565	0	0.0%
-Interest	10,952	10,946	6	10,952	10,946	6	0.1%
-Refunding	0	0	0	0	0	0	0.0%
Debt Issuance Cost/Defc Trans	0	0	0	0	0	0	0.0%
Capital Additions	3,593	3,624	(31)	3,593	3,624	(31)	(0.9%)
Fuel	5,373	5,373	0	5,373	5,373	0	0.0%
TRANSFERS (TO) FROM							
Reserve & Contingency	0	0	0	0	0	0	0.0%
DSR Release/Special Transfers	0	0	0	0	0	0	0.0%
Catawba Working Capital	(1,706)	(1,844)	138	(1,706)	(1,844)	138	(7.5%)
Supplemental Working Capital	0	0	0	0	0	0	0.0%
WORKING CAP INCREASE(DECREASE)	<u>(\$1,706)</u>	<u>(\$1,844)</u>	<u>\$138</u>	<u>(\$1,706)</u>	<u>(\$1,844)</u>	<u>\$138</u>	<u>(7.5%)</u>

PIEDMONT MUNICIPAL POWER AGENCY
STATEMENT OF REVENUE & EXPENSE PER THE BOND RESOLUTION
As of January 31, 2025
(DOLLARS IN THOUSANDS)

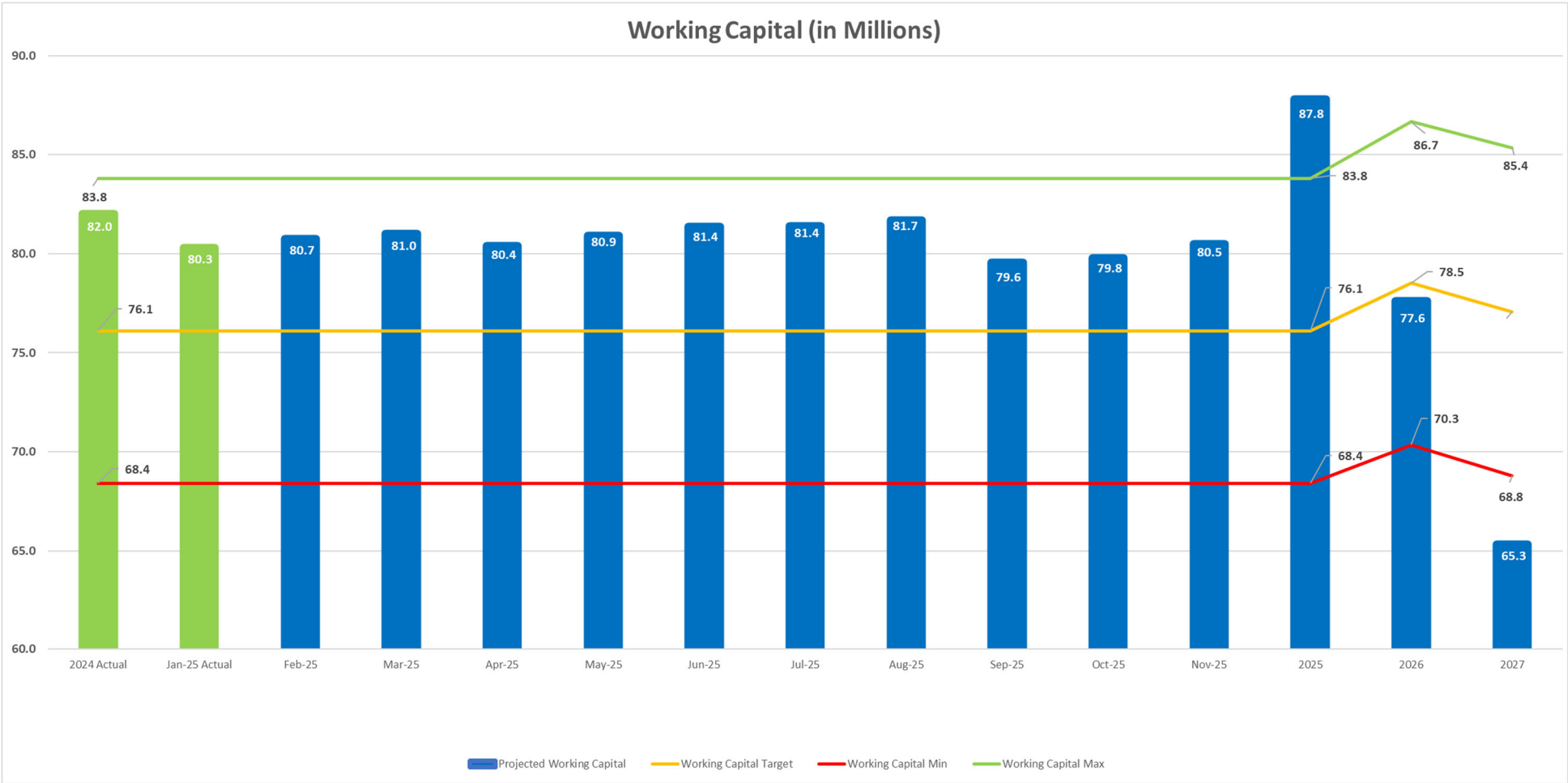
	CURRENT MONTH			YEAR TO DATE			
	ACTUAL	BUDGET	OVER(UNDER)	ACTUAL	BUDGET	OVER(UNDER)	%
SUPPLEMENTAL:							
SUPPLEMENTAL POWER SALES							
Participants-Supplemental Power	4,442	3,489	953	4,442	3,489	953	27.3%
-Leased Facilities	26	28	(2)	26	28	(2)	(5.8%)
-Other	99	107	(8)	99	107	(8)	(7.2%)
TOTAL	4,568	3,624	944	4,568	3,624	944	26.1%
SUPPLEMENTAL POWER COSTS							
Purch Power-Supp Capacity	848	878	(30)	848	878	(30)	(3.4%)
-Supp Energy	1,223	174	1,049	1,223	174	1,049	602.7%
Purch Power-Participants	1,126	1,119	7	1,126	1,119	7	0.6%
Purch Power-Other	237	189	48	237	189	48	25.5%
Transmission	861	781	80	861	781	80	10.3%
Transmission-Agency	0	4	(4)	0	4	(4)	(100.0%)
Leased Facilities-Duke	38	38	0	38	38	0	(0.5%)
Meter-Agency	71	76	(5)	71	76	(5)	(7.2%)
Customer Acct and G&A-Duke	0	0	0	0	0	0	0.0%
Customer Acct and G&A-Agency	114	143	(29)	114	143	(29)	(20.2%)
Property Tax Equivalent	9	9	0	9	9	0	(3.6%)
TOTAL	4,527	3,411	1,116	4,527	3,411	1,116	32.7%
FUNDS AVAILABLE FROM OPERATIONS	42	213	(171)	42	213	(171)	(80.5%)
MISCELLANEOUS INCOME(EXPENSE)	201	200	1	201	200	1	0.4%
FUNDS AVAILABLE FOR CAPITAL NEEDS	242	413	(171)	242	413	(171)	(41.3%)
PAYMENTS							
Debt Service-Interest	202	202	0	202	202	0	(0.1%)
Reserve & Contingency	0	0	0	0	0	0	0.0%
Debt Issuance Costs	0	0	0	0	0	0	0.0%
Capital Additions-Transmission	0	210	(210)	0	210	(210)	(100.0%)
-LDMSS/SCADA	41	0	41	41	0	41	0.0%
-General	0	1	(1)	0	1	(1)	(100.0%)
WORKING CAP INCREASE(DECREASE)	\$0	\$0	\$0	\$0	\$0	\$0	0.0%

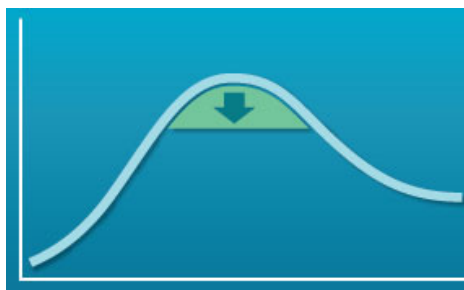
**PIEDMONT MUNICIPAL POWER AGENCY
STATEMENT OF G&A EXPENSE
AS OF JANUARY 31, 2025**

CURRENT MONTH				YEAR TO DATE				
ACTUAL	BUDGET	OVER(UNDER)	%	ACTUAL	BUDGET	OVER(UNDER)	%	% ANNUAL BUDGET
				<u>G&A-OFFICE EXPENSE</u>				
\$130,956	\$153,600	(\$22,644)	(14.7)	\$130,956	\$153,600	(\$22,644)	(14.7)	7.3
14,714	16,200	(1,486)	(9.2)	14,714	16,200	(1,486)	(9.2)	12.8
16,207	19,200	(2,993)	(15.6)	16,207	19,200	(2,993)	(15.6)	7.0
19,093	19,000	93	0.5	19,093	19,000	93	0.5	11.6
477	400	77	19.3	477	400	77	19.3	23.9
187,435	238,100	(50,665)	(21.3)	187,435	238,100	(50,665)	(21.3)	49.5
2,086	2,100	(14)	(0.7)	2,086	2,100	(14)	(0.7)	8.3
1,285	1,400	(115)	(8.2)	1,285	1,400	(115)	(8.2)	7.6
0	2,100	(2,100)	(100.0)	0	2,100	(2,100)	(100.0)	0.0
500	200	300	150.0	500	200	300	150.0	25.0
49	100	(51)	(51.0)	49	100	(51)	(51.0)	2.5
486	1,300	(814)	(62.6)	486	1,300	(814)	(62.6)	0.9
0	300	(300)	(100.0)	0	300	(300)	(100.0)	0.0
835	600	235	39.2	835	600	235	39.2	11.9
2,579	2,700	(121)	(4.5)	2,579	2,700	(121)	(4.5)	2.5
4,341	15,800	(11,459)	(72.5)	4,341	15,800	(11,459)	(72.5)	1.4
2,200	1,100	1,100	100.0	2,200	1,100	1,100	100.0	7.3
1,925	3,400	(1,475)	(43.4)	1,925	3,400	(1,475)	(43.4)	5.3
0	0	0	0.0	0	0	0	0.0	0.0
30	0	30	0.0	30	0	30	0.0	0.2
0	0	0	0.0	0	0	0	0.0	0.0
(419)	100	(519)	(519.0)	(419)	100	(519)	(519.0)	(0.4)
0	0	0	0.0	0	0	0	0.0	0.0
60,000	40,600	19,400	47.8	60,000	40,600	19,400	47.8	11.9
8,446	9,400	(954)	(10.1)	8,446	9,400	(954)	(10.1)	7.5
0	500	(500)	(100.0)	0	500	(500)	(100.0)	0.0
27,501	19,700	7,801	39.6	27,501	19,700	7,801	39.6	6.8
480,726	547,900	(67,174)	(12.3)	480,726	547,900	(67,174)	(12.3)	10.5
				<u>G&A-OUTSIDE SERVICES</u>				
34,676	76,300	(41,624)	(54.6)	34,676	76,300	(41,624)	(54.6)	3.8
493	27,500	(27,007)	(98.2)	493	27,500	(27,007)	(98.2)	0.1
21,000	18,000	3,000	16.7	21,000	18,000	3,000	16.7	30.0
5,840	1,100	4,740	430.9	5,840	1,100	4,740	430.9	2.4
0	0	0	0.0	0	0	0	0.0	0.0
701	2,400	(1,699)	(70.8)	701	2,400	(1,699)	(70.8)	2.4
62,710	125,300	(62,590)	(50.0)	62,710	125,300	(62,590)	(50.0)	3.9
\$543,436	\$673,200	(\$129,764)	(19.3)	\$543,436	\$673,200	(\$129,764)	(19.3)	8.8
				<u>TRANSMISSION EXPENSE-AGENCY</u>				
\$0	\$4,000	(\$4,000)	(100.0)	\$0	\$4,000	(\$4,000)	(100.0)	0.0
70,506	76,000	(5,494)	(7.2)	70,506	76,000	(5,494)	(7.2)	51.8
\$70,506	\$80,000	(\$9,494)	(11.9)	\$70,506	\$80,000	(\$9,494)	(11.9)	37.9
				TOTAL G&A OFFICE EXPENSE				
				TOTAL G&A OUTSIDE SERVICES				
				TOTAL OPERATING EXPENSE				
				TOTAL XMSN EXPENSE				

PIEDMONT MUNICIPAL POWER AGENCY AS OF JANUARY 31, 2025

After this month's operations, PMPA had \$80.3 million in working capital, which was \$0.14 million better than the YTD budget.





PMPA Demand Response System Report

To: Board of Directors and Alternates
 From: Mike Frazier *MTF*
 Date: February 12, 2025

PMPA did not call for any Demand Response events during January.

PMPA Monthly Peak¹: 451.6 MW @ Hour Ending 8:00 a.m. on Jan 23rd

- DOES coincide with the Duke Energy Transmission Peak on Jan 23rd @ Hour Ending 8:00 a.m.
- Monthly Minimum GSP Airport Temperature – 14° F at 7:51 a.m. on Jan 22nd

PMPA Total Participant Load³: 487.2 MW @ Hour Ending 8:00 a.m. on Jan 23rd

PMPA Ratchet Quantity: 507.9 MW – based on Jul. 15, 2024 @ HE 5:00 p.m.

All loads are reflected at the transmission level, which includes 2.12% losses as of June 1, 2024.

¹ PMPA Monthly Peak – Used by Santee Cooper to determine PMPA’s capacity charge. This peak includes the load served by nine Participants (does not include Union) and generation (added back to the load) produced by the load-side generators. It also does not include Greer CPW’s load served from the leased Laurens EMC delivery points.

² January temperatures turned out to be much colder than forecasted. There were twenty-five days where low temperatures were at or below freezing. PMPA’s peak load occurred on the fourth day of a period of days with consecutive low temperature. During this period, there was one day that did not get above freezing.

³ PMPA Total Participant Load – includes load served by all ten Participants including the Greer CPW’s load served from leased Laurens EMC delivery points and generation produced by the load-side generators.

<u>Month</u>	<u>HDD</u>	<u>% of Normal</u>
Jan 2025	826	118
Normal	699	
Jan 2024	724	104

ENERGY REPORT ^{*}

Piedmont Municipal Power Agency

JANUARY, 2025

The Energy Authority (Surplus Energy Sold and Gross Revenue)

0	MWh	0	\$	N/A	\$ / MWh
0	MWh - YTD	0	\$ - YTD	N/A	\$ / MWh - YTD

Duke Energy (Surplus Energy Sold and Gross Revenue)

3,491	MWh	122,368	\$	35.05	\$ / MWh
3,491	MWh-YTD	122,368	\$-YTD	35.05	\$ / MWh - YTD

Santee Cooper (Surplus Energy Sold and Gross Revenue)

4,036	MWh	114,806	\$	28.45	\$ / MWh
4,036	MWh-YTD	114,806	\$-YTD	28.45	\$ / MWh - YTD

Total Surplus Sales Revenue

237,174	\$		
237,174	\$ - YTD	7,527	MWh-YTD

Generation Imbalance Charge

(3,446)	\$
(3,446)	\$ - YTD

Deviation Band 1 - +/- 1.5%

Deviation Band 2 - Between +/-1.5% & 7.5%

Deviation Band 3 - Greater than +/- 7.5%

(\$3,382)

(\$63)

\$0

Energy Imbalance Charge

28,973	\$
28,973	\$ - YTD

Deviation Band 1 - +/- 1.5%

Deviation Band 2 - Between +/-1.5% & 7.5%

Deviation Band 3 - Greater than +/- 7.5%

\$10,397

\$11,645

\$6,930

Supplemental Energy Purchased

Santee Cooper	TEA Backstand ^{&}	Total	
16,154	1,958	18,112	MWh
16,154	1,958	18,112	MWh - YTD
1,122,050	66,623	1,188,673	\$
1,122,050	66,623	1,188,673	\$ - YTD
69.46	34.03	65.63	\$ / MWh
69.46	34.03	65.63	\$ / MWh - YTD

* All MWh are measured at the bus bar (generation level)

& Includes energy and transmission costs

Catawba and McGuire Report - February 12, 2025

Since the last Board meeting, Catawba Unit 2, McGuire Unit 1, and McGuire Unit 2 have operated continuously without any concerns.

On Tuesday January 28, 2025, Duke took Catawba Unit 1 offline due to indications of a reactor coolant system leak. When a Catawba Unit has unidentified leakage from the reactor coolant system greater than one gallon per minute, the Operating License requires Duke to shut down the unit and repair the leak. Once Duke cooled the plant down to Mode 5 (cold shutdown), they were able to safely access the leak location inside containment to determine the cause of the leakage. Duke identified that a fitting connection had failed on an unused section of pressurizer level instrumentation tubing. Maintenance technicians were able to cut and cap the affected section of tubing upstream of the failed fitting. Duke returned Catawba Unit 1 to service on Friday, January 30 at 10:06 am. From an extent of condition perspective, Duke confirmed that a similar line does not exist on the other pressurizer instrumentation channels or on Catawba Unit 2.

<u>January 2025</u>	<u>Capacity Factor</u>	<u>Generation (MWhs)</u>	<u>PMPA's Entitlement (MWhs)</u>
Catawba 1	91.67%	791,190	49,449
Catawba 2	101.91%	871,969	54,498
McGuire 1	102.81%	885,801	53,723
McGuire 2	102.12%	879,785	53,358

2025 Planned Refueling Outages

<u>Unit</u>	<u>Outage Start Date</u>	<u>Budgeted Duration</u>
McGuire 1	April 2, 2025	25 Days
Catawba 2	September 6, 2025	29 Days

**City of Westminster Board of Zoning Appeals
February 25, 2025 at 4:00pm
100 E. Windsor St**

I. Call to order

**II. Consideration of Variance Request for 403 S Hampton Street (TMS # 530-22-11-008)
Public Hearing**

The applicant requests a variance in the property to allow for subdivision of property. The front and side setbacks and minimum square footage of Highway Commercial do not allow for the subdivision of the property.

The property is zoned Highway Commercial, but three residential structures sit on one parcel. These existing structures were grandfathered into the HC zoning classification. The applicant has expressed interest in selling the three houses individually and requests the variance so that the individual houses (once subdivided) are eligible for potential buyers to finance the mortgage on the property. Once the properties are subdivided, the portion of the property fronting HWY 123 will remain zoned Highway Commercial.

Staff finds that the variance request meets the standard for granting a variance from strict interpretation of the zoning code. *Staff recommends approval.*

III. Member Comments

IV. Adjourn

City of Westminster
MINUTES OF THE BOARD OF ZONING APPEALS
October 23, 2023, 4:00 pm
Westminster City Hall

The meeting was called to order at 4:00pm. In attendance were Therron Brown and Jim Spearman

City Administrator, Kevin Bronson
City Clerk, Rebecca Overton

Consideration of Variance Request for 108 Martin Street – Public Hearing

Mr. Bronson informed the Board that Marc Boullargeon of 108 Martin requests a variance in the property located at 108 Martin Street, to allow for subdivision of his property. He added that currently the property is zoned R-20 – Single Family Residential. Mr. Bronson stated to the Board that the variance would allow the applicant to subdivide into two properties, one approximately 12,000 square feet, the other to be approximately 13,000 square feet with the intention of building a home on the second property.

Mr. Bronson informed the Board that the proposed development and variance request supports the comprehensive plan for the City of Westminster for additional affordable housing and is consistent with adjacent properties.

There were no public comments.

Upon a motion by Mr. Spearman and seconded by Mr. Brown, the motion to approve the variance request for 108 Martin Street passed unanimously.

Adjourn

Upon a motion by Mr. Brown and seconded by Mr. Spearman, the motion to adjourn the meeting passed unanimously.

(Minutes prepared by Rebecca Overton)



ZONING APPEAL APPLICATION

Code Compliance and Development
100 E Windsor St
Westminster, SC 29693-0399
864-647-3200 X 105

APPLICATION DATE:

APPLICATION TYPE:

- Appeal from decision of Planning Director/
Zoning Administrator
- Appeal for Variance from the strict application
of the Zoning Ordinance

APPLICANT(S) NAME:

APPLICANT(S) ADDRESS:

PHONE: **MOBILE:** **WORK:**

EMAIL ADDRESS:

OWNER(S) OF RECORD:

OWNER(S) ADDRESS:

PHONE: **MOBILE:** **WORK:**

EMAIL ADDRESS:

SUBJECT PROPERTY ADDRESS:

TMS/PIN #:

ZONING DISTRICT

PARCEL AREA (SQ FT) & DIMENSIONS:

LAND USE

Residential

**LAND USE
TYPE:**

Legal Non-Conforming Use

CHANGE OF USE:

Changed to another non-conforming use.

NARRATIVE - APPEAL FROM DECISION OF PLANNING DIRECTOR/ZONING ADMINISTRATOR

Instructions - Answer each of the following questions:

1. Applicant hereby appeals to the Board of Zoning Appeals (BZA) from the following action of the Planning Director/Zoning Administrator affecting the subject property on the grounds that the:

(choose one)

of a zoning application was erroneous and contrary to provisions of the zoning ordinance or other action or decision of the Planning Director/Zoning Administrator was erroneous as follows:

(describe date and action or decision taken)

2. The applicant contends that the interpretation of the zoning ordinance is applied to the property is...

Answer:

3. The applicant requests the following relief...

Answer:

**NARRATIVE - APPEAL FOR VARIANCE FROM THE
STRICT APPLICATION OF THE ZONING
ORDINANCE**

Instructions - Answer each of the following questions:

1. The applicant hereby appeals to the Board of Zoning Appeals (BZA) for a variance from the strict application of the following provisions of the Zoning Code Ordinance:

Answer:

We are seeking a variance within the R6 designation language that reads, "this district is designed and intended to allow for the development of housing on 6,000 square feet of lot size."

2. The application of the ordinance will result in unnecessary hardship. and the standards for a variance as set by South Carolina Code of Laws and the Westminster Code of Ordinance are met by the following facts:

(a) there are extraordinary and exceptional conditions pertaining to the particular piece of property as follows;

Answer:

We are in need of a subdivision of the three homes into their own lots for the purposes of obtaining a mortgage on each home. This would also allow future owners to be able to purchase the homes individually should we sell them some day. The closest zoning code ordinance that would fit these three homes would be R6, however, we are just short of the necessary square footage to fulfill the R6 requirements.

(b) these conditions do not generally apply to other property in the vicinity as shown by;

Answer:

Most of the other homes in the vicinity are single family homes on their own lots. Some contain an outbuilding or perhaps guest quarters. To our knowledge, there are not many instances of identical single family homes on the same lot that would not be able to subdivide without meeting the R6 (or greater) zoning requirements.

(c) because of these conditions, the application of the ordinance to the particular piece of property would effectively prohibit or unreasonably restrict the utilization of the property; and

Answer:

While there is a good amount of square footage on our lot as a whole, the layout of the homes precludes us from attaching more square footage to each lot in a logical way.

(d) the authorization of a variance will not be of substantial detriment to adjacent property or to the public good, and the character of the district will not be harmed by the granting of the variance as explained below:

Answer:

The variance will be in keeping with the residential nature of the surrounding neighborhood. Adjacent properties are zoned R15.

A copy of the plat map of record, recorded survey, plot plan, and the following documents are submitted in support of this application:

Copies and documents:

- Plat Map of Record
- Recorded Survey
- Plot Plan
- _____
- _____

BY MY SIGNATURE, I AFFIRM THAT: the information provided on this form is true and accurate; the subject property is not restricted by any recorded covenant that is contrary to, conflicts with, or prohibits the activity described in this application pursuant South Carolina Code of Laws Section 6-29-1145.

Date:

01/03/2025

Applicant Signature:

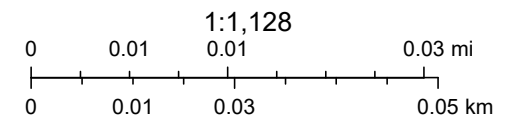
Holly Douglas

Variance Request TMS 530-22-11-008



2/20/2025, 4:06:20 PM

- Addresses
- Buildings_2020
- Roads
- Land Hooks
- Parcels



Imagery collected in 2023 by Kucera International. Imagery is managed by Adam DeMars, South Carolina State GIS Coordinator and hosted by Esri.,

OCSCGIS