



ADMINISTRATOR'S REPORT

Kevin Bronson

Office of the City Administrator
Westminster, South Carolina

May 23, 2025

GENERAL INFORMATION

Anderson Park Ribbon Cutting

Westminster will be hosting a ribbon cutting at W.P. Anderson Park (109 E. North Avenue) on **June 5th at 2:00pm**. The Anderson Park expansion and renovation includes adding nearly an acre of park space, with the intention of adding disability and sensory sensitive playground equipment in a later phase. A flier is attached.

This Week in Rec: An Update from Recreation Director Herb Poole

- The County Tournament for baseball ends tonight tomorrow night. The finals will be held at the Seneca Recreation Department
- Tomorrow is the final day for T-Ball games for the season
- The softball all-star tournaments will be hosted by Easy Rec starting on June 5. Westminster will have teams in the 8U, 10U, 12U, and 15U divisions.
- The baseball all-star tournaments will primarily be held in Seneca next month. Westminster will have teams in the 8U, 10U, and 12U divisions. Westminster will have a 14U team as well, but do not know where they will be playing
- Westminster will host another travel baseball tournament this weekend. Teams from Westminster, Greenwood, Iva, Seneca, Donalds, Walhalla, Six Mile, Laurens, and Toccoa (Georgia) will be participating.

SCIIP Sewer Project

Tugaloo/McClam finished installing the new 8" sewer main and has moved on to additional manholes.

Phase II of the project was awarded to L.W. Inc. by Westminster City Council at the May 13 City Council Meeting; however, SC RIA notified city staff and the Rosier Group the process will have to be re-done.

During the course of the sewer line improvement project, the South Carolina Rural Infrastructure Authority (SC RIA) conducted a standard review of the procurement procedures used to secure a construction contractor. Upon evaluation, SC RIA determined that the bid process did not fully comply with the agency's procurement standards and guidelines.

Specifically, the concerns centered around procedural inconsistencies that may have affected the fairness, transparency, or competitiveness of the bidding process. As a result, SC RIA was unable to

approve the procurement as submitted and issued formal notification that the process did not meet their requirements for grant-supported infrastructure projects.

In light of this determination, the project team is reassessing its procurement approach to ensure full compliance with SC RIA regulations. We are committed to correcting the identified deficiencies and safeguarding public resources. To that end, we plan to initiate a new competitive bidding process as soon as possible in accordance with SC RIA guidelines. This will ensure a transparent and compliant selection of a qualified contractor and allow the project to proceed without further delay.

Anderson Park

This week, the contractor made significant progress with additional earthwork and completed the installation of the French drain to facilitate proper drainage from the center oval. City staff continued efforts on-site, including the installation of fence posts, grading of key areas, and grassing to stabilize the landscape.

Looking ahead to next week, work will focus on the installation of park elements in preparation for the upcoming ribbon-cutting ceremony scheduled for June 5th.

Horton Outdoor Recreational Area

Mammoth received bids this week for the construction of the concession stand/bathroom building. The bids will be forwarded to the city staff next week for City Council's consideration at its Special Called Meeting on May 29, 2025 at 5:00 pm at City Hall.

Construction continued this week as soil conditions allowed due to rain. Field components are being installed – the bullpen for the North field is under construction along with one of the dugouts and fencing that will separate the fields.

Heirloom Farms

J&M has finished installing water lines in the subdivision up to the connecting point.

The depth of the main has been determined at 9'. Rosier Group developed a plan to shift the tie down the road to a safer depth. The tie will be completed on Memorial Day to accommodate the industrial plants.

Sewer is complete.

Coopers Mill Phase II

Phase II of Coopers Mill is under construction. The developer's water and sewer line contractor began work this week to install the infrastructure.

Long Creek Highway Chauga River Bridge

Bridge girders have been installed. Concrete was poured on the bridge deck on May 8th. Surface pouring began this week. Side rails are curing before Water install (currently scheduled for the first week of June). Bridge is on track per Crowder Construction.

Code Enforcement Noncompliant Properties

Several properties have not responded to efforts by City Code Enforcement efforts to abate code and safety violations. The City utilizes fines for Code Enforcement as a last resort, when possible, but several fines were issued over the past week for properties who remain in violation of city ordinances.

Local Development Corporation (LDC)

The LDC met on Tuesday, May 20, 2025 at 4:00 pm at Westminster City Hall.

Westminster Planning Commission

The Westminster Planning Commission met on Monday, May 19, 2025 at 6:00pm at Westminster City Hall.

OJRSA

The Operations & Planning Committee met May 21, 2025; the draft meeting minutes are attached. The Finance and Administration Committee will meet on May 27, 2025; the meeting agenda is attached.

PMPA

The PMPA Board met May 22, 2025; the agenda is attached. Incorporated in the agenda is the draft meeting minutes from the Executive Committee meeting held May 7, 2025 at 10:00 am. The Executive Committee authorized Joel Ledbetter, PMPA General Manager, to sign a Consent Judgement on Declaratory Judgement regarding the lawsuit by the City of Greer and the City of Union against PMPA. The lawsuit resulted from a disagreement about the meaning and timing of a provision of the Catawba Project Power Sales Agreement (CPPSA) – section 5(h). The Consent Judgement on Declaratory Judgement will end the lawsuit while preserving both sides' future legal rights. A copy of the Consent Judgement on Declaratory Judgement is included with the attached agenda.

Also, this week PMPA received the information below regarding Moody's downgrade of the United States. PMPA CFO JulieAnne London indicated: "We do not expect any impact on PMPA or our bond ratings, and our investment management team does not expect any significant impact on our investment returns related to the US downgrade this time."

Moody's announced a formal downgrade of the US sovereign to Aa1/Stable from Aaa/Negative on Friday afternoon. The purpose of providing this information is to provide the Agency with notification of this ratings change in accordance with the requirements of PMPA's Investment Policy. Importantly, securities issued by the United States remain eligible investments for the Agency and continue to comply with the Agency's investment policy.

The downgrade was reflective of the increase in government debt and higher interest payment ratios compared to other AAA rated governments, as well as the belief that large fiscal deficits are going to further increase the US debt burden over the next decade.

An increase in mandatory expenditures in the budget as a proportion of total spending, which Moody's expects to rise to 78%, also limits budgetary flexibility in the coming decade. As a result, the agency expects federal deficits to widen to nearly 9% of GDP by 2035 from 6.4% in 2024. Higher yields are also materially increasing the interest burden, which is expected to increase to 30% of revenue by 2035 from 9% in 2021. The median for Aaa-rated sovereigns is just 1.6%.

The US retains unique credit strengths such as its large and dynamic economy, as well as the integral role of the dollar and US treasury bills in the global financial system. These factors are reflected in the stable outlook, which views recent policy uncertainty and economic shocks as short-term and points to US institutions' tremendous resilience over the longer-term.

Moody's trailed peers S&P and Fitch in their lowering of the US sovereign, with S&P making the same move in 2011 and Fitch in 2023. A notable difference between Moody's and S&P's justification, however, is that Moody's makes no mention of the statutory debt ceiling which was a large component of the rationale at S&P. This may become increasingly relevant this summer, as congress renews debate over the federal debt limit which is expected to be reached sometime in August.

Our outlook of US banks and related issuers remains unchanged.

In our view, Moody's downgrade is unlikely to have a meaningful impact on Federal Reserve policy or the near-term economic outlook. Looking ahead, PTA will remain diligent in closely observing how the market responds to this new development. We will closely monitor updates from the rating agencies and developments in Washington, D.C., while maintaining our focus on the safety and liquidity of PMPA's portfolios. We will continue to provide further updates as new information or developments arise.

PLEASE MARK YOUR CALENDARS

May 26, 2025 City offices closed in observance of Memorial Day

May 27, 2025 at 9:00 am Finance & Administration Committee at OJRSA

*****May 29, 2025 at 5:00 pm Special Called City Council Meeting at Westminster City Hall*****

June 2, 2025 at 4:00 pm OJRSA Board Meeting at OJRSA

June 16, 2025 at 9:00 am OJRSA Ad-hoc Feasibility Implementation Committee at OJRSA

June 16, 2025 at 6:00 pm Westminster Planning Commission Meeting at Westminster City Hall

June 17, 2025 at 8:30 am Operations & Planning Committee at OJRSA

June 17, 2025 at 6:00 pm City Council Meeting at the Westminster Fire Department

June 19, 2025 at 10:00 am PMPA Board Meeting at PMPA

City Council Meeting Schedule:

January 14, 2025		6:00 PM	City Council Meeting
February 11, 2025	4:00 PM	6:00 PM	Budget Workshop/City Council Meeting
March 11, 2025	4:00 PM	6:00 PM	Budget Workshop/City Council Meeting
April 8, 2025	4:00 PM	6:00 PM	Budget Workshop/City Council Meeting
April 29, 2025	4:00 PM		Budget Workshop
May 13, 2025		6:00 PM	City Council Meeting
June 17, 2025		6:00 PM	City Council Meeting
July 8, 2025		6:00 PM	City Council Meeting
August 12, 2025		6:00 PM	City Council Meeting
September 9, 2025		6:00 PM	City Council Meeting
October 14, 2025		6:00 PM	City Council Meeting
November 18, 2025		6:00 PM	City Council Meeting
December 9, 2025		6:00 PM	City Council Meeting

Special Events Calendar

June 5, 2025 W.P. Anderson Park Ribbon Cutting at 109 E. North Avenue

Ribbon cutting for Anderson Park at 2:00pm.

June 19, 2025 Westminster Juneteenth Luncheon at St. Matthew Baptist Church

Westminster will host its second Juneteenth luncheon. More details to come.



RIBBON-CUTTING CELEBRATION

W.P. ANDERSON PARK

JUNE 5, 2025

2:00 PM

109 E North Avenue

Westminster, SC 29693





Finance & Administration Committee Meeting

OJRSA Operations & Administration Building

Lamar Bailes Board Room

May 27, 2025 at 9:00 AM

OJRSA commission and committee meetings may be attended in person at the address listed above. The OJRSA will also broadcast meetings live on its YouTube channel at www.youtube.com/@OconeeJRSA (if there is a technical issue preventing the livestreaming of the meeting, then a recording will be published on the channel as soon as possible). For those not able to attend in person, then the OJRSA Board or Committee Chair will accept public comments by mail (623 Return Church Rd, Seneca, SC 29678) or at info@ojrsa.org. Comments must comply with the public session instructions as stated on the meeting agenda and will be received up until one hour prior to the scheduled meeting. If there is not a public session scheduled for a meeting, then comments shall not be accepted.

Agenda

- A. Call to Order** – Celia Myers, Committee Chair
- B. Public Session** – Receive comments relating to topics on this agenda. Session is limited to a maximum of 30 minutes with no more than 5 minutes per speaker.
- C. Presentation and Discussion Items** *[May include vote and/or action on matters brought up for discussion]*
 - Update on current projects (Exhibit A) – Chris Eleazer, Director
- D. Committee Action Items**
 - Review April and Year-to-Date Financial Reports (Exhibit B) – Chris Eleazer, Director and Lynn Stephens, Secretary/Treasurer and Office Manager
- E. Action Items to Recommend to the Board for Consideration**
 - 1. Consider Fiscal Year 2026 Budget (Exhibit C) – Chris Eleazer, Director
 - 2. Consider OJRSA Schedule of Fees update for FY 2026 (Exhibits D & E) – Chris Eleazer, Director
- F. Executive Director's Discussion and Compliance Matters** – Chris Eleazer, Director
 - Miscellaneous *(if any)*
- G. Committee Members' Discussion** – Led by Celia Myers, Committee Chair
Discussion can be related to matters addressed in this meeting or for future consideration by the Board or Committee. Voting is not permitted during this session.
- H. Upcoming Meetings** *All meetings to be held in the OJRSA Lamar Bailes Board Room unless noted otherwise.*
 - Board of Commissioners – June 2, 2025 at 4:00 PM
 - Sewer Feasibility Implementation Ad Hoc Committee – June 16, 2025 at 9:00 AM
 - Operations & Planning Committee – June 18, 2025 at 8:30 AM
 - Finance & Administration – June 24, 2025 at 9:00 AM
- I. Adjourn**

FY2025 O&M FUND PROJECTS

CONSENT ORDER ENGINEERING AND OPERATIONS AND MAINTENANCE TASKS

5/23/2025 07:33

Row #	FY 2025 O&M Project <i>(Project # (if applicable); PM)</i> <u>CANNOT CARRY OVER TO NEXT FISCAL YEAR WITHOUT BUDGET APPROVAL</u>	Approx % Complete	Anticipated Completion	PO/Contract Amount (\$)	O&M PROJECT MILESTONES					Budget Remaining (\$)	GL Code <i>(XXXXX = get from Office Mgr)</i>
					Bids/RFQ/etc. Issue/Advertised	Req/Contract Signed	Started Work	Completed	Obligated/ Spent (\$)		
1	Consent Order 21-025-W Project: Biannual Compliance Report <i>(CE)</i>	100%	5/9/2025	N/A	N/A	N/A	N/A	11/8/2024	0	0	N/A
2	GIS Update and Upgrade <i>(CE)</i>	100%	11/10/2024	32,000	N/A	7/30/2024	8/1/2024	12/18/2024	38,641	(6,641)	Con Sys: Prof Svcs 601-02430
3	For Feasibilty Study: Establish Sewer Feasibility Implementation Ad Hoc Committee <i>(CE)</i>	100%	11/13/2024	0	N/A	N/A	9/9/2024	11/4/2024	0	0	N/A
4	For Feasibilty Study: Legal counsel prepare new governance and consolidation evaluations <i>(CE)</i>	100%	12/6/2024	0	N/A	N/A	9/10/2024	11/26/2024	0	0	Admin Services 501-02420
5	For Feasibilty Study: Financial/Rate Cost of Service Study <i>(CE)</i>	100%	3/10/2025	29,800	N/A	N/A	10/21/2024	3/6/2025	25,330	4,470	Admin Services 501-02420
6	For Feasibilty Study: Ad Hoc Committee to Report to Board and County its Recommendations <i>(CE)</i>	0%	5/13/2025	0	N/A	N/A			0	0	N/A
7	ISS PS Generator Installation <i>(JG)</i>	N/A	3/31/2025	TBD	On Hold	On Hold	On Hold	On Hold	0	0	Conv Sys R&M: PS 601-05090
8	Coneross Creek PS Pump Control Upgrade <i>(JG)</i>	N/A	4/30/2025	47,353	N/A Prof Services	WILL NEED TO	BE ENGINEERED		0	47,353	Con Sys R&M: PS 601-05030
9	Martin Creek PS Pump Restraint System <i>(JG)</i>	100%	3/31/2025	35,000	In-kind replacement	2/9/2024	7/30/2024	7/30/2024	32,017	2,983	Con Sys R&M: PS 601-05100
10	Martin Creek Storage Aerator Motor Replacement <i>(JG)</i>	0%	4/25/2025	12,422 also need crane	N/A OEM Equip/Svc				0	0	Con Sys R&M: PS 601-05100
11	Pelham Creek PS Manual Transfer Switch Installation <i>(JG)</i>	100%	4/30/2025	24,134	9/11/2024	11/6/2024	3/25/2025	3/26/2025	24,134	0	Con Sys R&M: PS 601-05120
12	Perkins Creek PS Wet Well Cleanout <i>(KL, MD)</i>	0%	12/15/2024	N/A	N/A	N/A	N/A	N/A	0	0	Con Sys R&M: PS 601-05130
13	Richland Flow Meter Station Electrical Rewiring <i>(JG)</i>	100%	4/30/2025	13,000	9/4/2024	11/13/2024	5/6/2025	5/6/2025	13,000	0	Con Sys R&M: FMS 601-04030
14	Paint Flow Meter Stations <i>(JG)</i>	100%	5/30/2025	3,800	2/17/2025	4/16/2025	4/14/2025	4/15/2025	0	3,800	Con Sys Bldgs & Grnds 601-02550
15	Martin Creek PS/FM H2S Control <u>ENGINEERING AND PERMITTING</u> <i>(KL)</i>	N/A	FY 2026	For FY 2026	For FY 2026	For FY 2026	For FY 2026	For FY 2026	0	0	Con Sys R&M: PS 601-05100
16	Southern Oconee Sewer PS/FM H2S Control <u>STUDY</u> <i>(CE, KL)</i>	100%	1/31/2025	22,500	N/A	10/31/2024	11/4/2024	4/2/2025	22,500	0	Retail O&M: Prof Svcs 1301-02430
17	Martin Creek PS Basin and Southern Westminster Trunk Sewer CCTV/Clean <i>(KL, CE)</i>	100%	12/20/2024	264,202	6/6/2024	8/6/2024	8/6/2024	9/19/2024	237,926	26,276	Con Sys: Prof Svcs 601-02430
18	Seneca Creek FM Replacement Constr Administration/Inspect <i>(#2023-05; CE, KL)</i>	55%	TBD	140,000	N/A	4/29/2024	2/3/2025		9,000	131,000	O&M CIP: Con Sys 1401-06071
19	WRF Replace Disinfection System Lightning Mixer <i>(JM)</i>	100%	5/30/2025	49,381	12/4/2024	12/4/2024	2/27/2025	2/27/2025	49,381	0	WRF R&M 701-03000
20	WRF Util Water Pump (1 unit only)/Valve, Flow Eq Flow Control, RAS/WAS Pump/Mag Meter/Valve Install <i>(JM)</i>	35%	5/30/2025	362,100	RFB #2025-05 11/1/2024	1/8/2025	1/8/2025		140,310	221,790	WRF R&M 701-03000
21	WRF Waterproofing Admin Building Roof/Walls and Chloring Building Roof <i>(KL)</i>	95%	6/1/2025	125,145	RFB #2025-07 11/18/2024	1/9/2025	3/5/2025		108,733	16,413	Admin Contingency 501-02440

FY2025 O&M FUND PROJECTS

CONSENT ORDER ENGINEERING AND OPERATIONS AND MAINTENANCE TASKS

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22	WRF Paving Around Biosolids Storage Pad and Solids Processing Building (KL)	20%	5/30/2025	31,500	12/6/2024		5/19/2025	5/22/2025	0	31,500	WRF Bldgs & Grnds 701-02550
23	WRF Tank & Wet Well Clanouts (Primary Splitter Box and Digester #1) (JM)	100%	2/28/2025	45,680	RFB #2025-04 10/24/2024	12/16/2024	2/17/2025	3/8/2025	45,680	0	WRF R&M 701-03000
24	WRF Replace/Paint Walkway Handrails (continued from FY 2024) (JM)	100%	11/30/2024	N/A	N/A	N/A	As time allows	As time allows	N/A	N/A	WRF R&M 701-03000
25	WRF Digesters/Solids Handling Tanks Grinder Rebuild (JG)	100%	10/31/2024	17,000	8/26/2024	8/26/2024	9/30/2024	10/4/2024	16,999	1	WRF R&M 701-03000
26	WRF Biological Reactor Basin Oxid Zone Gearbox Replacement (JM)	100%	5/30/2025	46,848	12/4/2024	12/4/2024	1/6/2025	1/28/2025	46,848	0	WRF R&M 701-03000
27	EMERGENCY Hurricane Helene Debris Removal (KL, MM)	100%	2/28/2025	262,500	Emergnecy Procurement	1/13/2025	1/13/2025	1/24/2025	54,350	208,150	Con Sys: Prof Svcs 601-02430
28	EMERGENCY Hurricane Helene Debris & FEMA Management (KL, MM)	75%	6/30/2025	99,000	Emer 10/18/2024 RFP 12/30/2024	Emer 10/18/2024 RFP 1/23/2025	Emer 10/18/2024 RFP 1/23/2025		41,828	57,172	Con Sys: Prof Svcs 601-02430
29	Operating Agreement (Draft) for Oconee County/OJRSA I-85 Sewer O&M (CE)	0%	5/31/2025	TBD	N/A	N/A	2/3/2025		0	0	
30	Evaluation of CCTV/Smoketesting of Line Segments from MH29 to WRF (KL)	0%	TBD	TBD					0	0	
31	Manhole Resiliency Plan & HMGP Grant Administration (CE)	0%	4/30/2025	53,000	Proj #2025-10 N/A	4/21/2025	4/21/2025		7,508	45,493	Con Sys: Prof Svcs 601-02430
32									0	0	
33									0	0	
TOTAL AWARDED				1,703,942	TOTAL FUNDS OBLIGATED/ACTUAL TO DATE:				914,183	789,759	TOTAL AWARDED BUDGET REMAINING

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Row #	FY 2025 O&M Project <i>(Project # (if applicable); PM)</i> <u>CANNOT CARRY OVER TO NEXT FISCAL YEAR WITHOUT BUDGET APPROVAL</u>	Comp. Performing (and Project Mgr)	Notes
1	Consent Order 21-025-W Project: Biannual Compliance Report (CE)	OJRSA Chris Eleazer	DUE TO SCDES EVERY SIX MONTHS. Reports submitted: 11/14/2021, 5/9/2022, 11/10/2022, 5/9/2023, 11/9/2023, 5/10/2024, 11/8/2024. 5/9: Submitted report via ePermitting. COMPLETE. Next report due 11/10/2025.
2	GIS Update and Upgrade (CE)	Weston & Sampson Danny Gant	Project to begin updating OJRSA, Satellite Sewer System, and other User assets and information for asset management and compliance purposes. 9/18: Met with D Gant to review easement progress. 11/22: Progress meeting with D Gant. 2/17: Training today.
3	For Feasibilty Study: Establish Sewer Feasibility Implementation Ad Hoc Committee (CE)	OJRSA Chris Eleazer	10/7: Discussed at board meeting. Will consider committee at next meeting. 11/4: List approved by Board. COMPLETE. Update sent to Bonnie Ammons and Sophia Mazza with RIA on 11/13. First meeting to be held 12/2.
4	For Feasibilty Study: Legal counsel prepare new governance and consolidation evaluations (CE)	OJRSA Chris Eleazer	11/26: Received from Pope Flynn. COMPLETE. Shared memo with ad hoc committee at 12/2 meeting. Update sent to Bonnie Ammons and Sophia Mazza with RIA on 12/9.
5	For Feasibilty Study: Financial/Rate Cost of Service Study (CE)	Willdan Daryll Parker	1/24/2025: To be presented to board on 3/6. 3/6: Presented to board. COMPLETE. Update sent to Bonnie Ammons and Sophia Mazza with RIA on 3/11. Will also update ad hoc committee at 3/13 meeting.
6	For Feasibilty Study: Ad Hoc Committee to Report to Board and County its Recommendations (CE)	Ad Hoc Comm Comm Chair	
7	ISS PS Generator Installation (JG)	OJRSA OJRSA Maint	4/1: On hold with Justin Gillespie's departure. 5/6: Paul Davis with Davis Electrical said this 277/480V generator will not work here; it will only work at Halfway Branch PS.
8	Coneross Creek PS Pump Control Upgrade (JG)	Border States Stuart Reynolds	3/18: Waiting on Border States to do site visit before set-up. 5/4: Contractor says this needs to be engineered, will need to reassess in future.
9	Martin Creek PS Pump Restraint System (JG)	TBD	Ordered during FY 2024 but did not receive until FY 2025. 7/15/2024: Ordered as in-kind unit with new pump head assembly. 7/30: COMPLETE
10	Martin Creek Storage Aerator Motor Replacement (JG)	OJRSA OJRSA Maint	1/7/2025: Motor to be delivered tomorrow. Likely need to contract out install. 2/4: Delivery will now be April. Total cost \$12,422. 4/1: Still waiting on delivery. 5/6: Aerator has arrived, waiting for staff level to increase.
11	Pelham Creek PS Manual Transfer Switch Installation (JG)	Mason Electric TBD	11/4. Approved low bid for equipment and installation. 12/11: Ordered. We purchased ATS for WW Williams (5,664). Mason will do install (\$18,470). 2/4/2025: KL will call to make sure they have us on schedule. 2/17: Scheduled 3/25. 4/1: COMPLETE.
12	Perkins Creek PS Wet Well Cleanout (KL, MD)	TBD	Contract not to exceed \$262,500. Grinding/removing debris from OJRSA easements. 1/24/2025: COMPLETE.
13	Richland Flow Meter Station Electrical Rewiring (JG)	Davis Power TBD	2/4/2025: KL will call to make sure they have us on schedule. 2/17: Scheduled 3/31. 4/1: Waiting on power panel, think it will be done end of April. 5/6: Paul Davis started today. Completed same day. COMPLETE
14	Paint Flow Meter Stations (JG)	Chavez Painting	9/3: Waiting on quotes. 9/17: Need 2 more quotes. 11/5: Still waiting on quotes. 12/11: Met with painters for stations. 2/5/2025: Received low bid. Will schedule soon. 2/17: Received quotes. Will award - \$3,800. 3/18: Scheduled 4/18. 4/15: COMPLETE.
15	Martin Creek PS/FM H2S Control <u>ENGINEERING AND PERMITTING</u> (KL)	Garver Will Nading	9/3: KL to reach out to Garver for next steps. 9/17: Need to determine permanent fix to this and where it goes in overall OJRSA priority list. 10/10: Spoke with W Nading and he is putting together scope. 11/4: OJRSA will need to publicly solicit work (est. \$140,000)
16	Southern Oconee Sewer PS/FM H2S Control <u>STUDY</u> (CE, KL)	Garver Will Nading	Project #2025-06 3/3: Sent message asking for update. 3/18: Haven't received update, called Nading and scheduled visit for next week. 3/27: Met with Nading, he will finalize report very soon. 4/2: COMPLETE. 4/9: Sent to A Brock.
17	Martin Creek PS Basin and Southern Westminster Trunk Sewer CCTV/Clean (KL, CE)	Secure Sewer & Svc Michael Bevelle	10/1: All contracted work is complete. OJRSA staff have to finish inspecting manholes and smoketest. 12/5: Finished additional work. 1/17: Smoke testing complete by OJRSA. COMPLETE.
18	Seneca Creek FM Replacement Constr Administration/Inspect (#2023-05; CE, KL)	GMC Daniel Mosher	Reimbursible by Fountain Residential Properties LLC per agreement. 1/17/2025: Preconstruction meeting scheduled for 1/29. 2/3: Contractor began mobilization. 3/25: Railroad bore to occur in next 2-4 weeks.
19	WRF Replace Disinfection System Lightning Mixer (JM)	OJRSA OJRSA Maint	10/14: Receive updated quote but it did not include upper bearing cost. 12/11: Ordered and expect to receive in February. \$44,432. Still need motor, which is easy to get. 2/4: Delivery date at end of February. 2/27: COMPLETE.
20	WRF Util Water Pump (1 unit only)/Valve, Flow Eq Flow Control, RAS/WAS Pump/Mag Meter/Valve Install (JM)	Cove Utility Jeff Caffrey	1/10: Longer lead items have been ordered by Cove. 2/17: Cove verified items at site. Everything has now been ordered. 3/18: Waiting on equipment to arrive. 4/1: KL reviewing submittals. 4/18: Began work onsite. 5/13: Last pump being shipped today.
21	WRF Waterproofing Admin Building Roof/Walls and Chloring Building Roof (KL)	CE Bourne Kenneth Fennell	To be funded with O&M Contingency \$110,145 plus owner contingency of NTE\$15,000. 3/10: Began work on admin bldg. 4/24: Nearly complete. Still need to do final walkthrough and punchlist. Will need to install flashing on window beside front entry.

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5/23/2025 07:33

22	WRF Paving Around Biosolids Storage Pad and Solids Processing Building (KL)	TMS Asphalt TBD	12/11: Have 3 quotes, will award soon. 2/4/2025: Have awarded. 2/17: Work to be done in March or April. 5/6: Will be done the last part of May. 5/16: Scheduled to start 5/19. 5/22: COMPLETE .
23	WRF Tank & Wet Well Clanouts (Primary Splitter Box and Digester #1) (JM)	Greenstone Const TBD	2/17/2025: Started work on Digester 1. 3/8: COMPLETE . 3/25: Processed Change Order #1 for additional \$5,000 for additional work to complete task. Still came in below budgeted amount.
24	WRF Replace/Paint Walkway Handrails (continued from FY 2024) (JM)	TBD	8/6: Purchased more paint. 10/14: Front end of plant complete. Now painting some items on back end of plant.
25	WRF Digesters/Solids Handling Tanks Grinder Rebuild (JG)	TBD	8/6: Getting updated quotes. 9/3: Has been ordered. 9/17: Rebuild kit arrived last week. 10/4: COMPLETE .
26	WRF Biological Reactor Basin Oxic Zone Gearbox Replacement (JM)	OJRSA OJRSA Maint	9/17: Need updated quote for this and WRF Disinfection System Lightning Mixer. 10/14: KL to review. 12/11: Ordered. \$42,187. Still need motor, which is easy to get. 1/28/2025: COMPLETE .
27	EMERGENCY Hurricane Helene Debris Removal (KL, MM)	Strick's Forestry Donald Strickland	Contract not to exceed \$262,500. Grinding/removing debris from OJRSA easements. 1/24/2025: COMPLETE .
28	EMERGENCY Hurricane Helene Debris & FEMA Management (KL, MM)	ICF Incorporated Larry Hughes	Have multi-term contract with ICF Incorporated LLC (1/23/2025 through 1/23/2028 with possibility for extension Contract NTE \$99K/FY. 2/12/2025: Cat A debris removal documentation presented to FEMA. 3/18: FEMA did site visit. 4/1: Met with FEMA, SCEMD for update.
29	Operating Agreement (Draft) for Oconee County/OJRSA I-85 Sewer O&M (CE)	Bryan Kelley & Michael Traynham	4/17/2025: Emailed BK and MT for update. 4/21: BK to get MT a draft this week. 5/9: Emailed BK for update. 5/12: Received draft from BK. Will review soon.
30	Evaluation of CCTV/Smoketesting of Line Segments from MH29 to WRF (KL)	TBD	
31	Manhole Resiliency Plan & HMGP Grant Administration (CE)	WK Dickson Angie Mettlen	4/27: HMGP grant application submitted and is awaiting review. Ardurra has communicated with Bio-Nomic Services for estimate and schedule for potential change order to perform tasks with SCIIP grant.
32			
33			

FY2025 RESTRICTED FUND PROJECTS

PROJECTS MAY CARRY ACROSS BUDGET YEARS

5/23/2025 07:33

Row #	Restricted Fund Projects <i>(Project Manager)</i>	OJRSA Project #	Approx % Complete	Anticipated Completion	OJRSA Funding Amount (\$)	Max Funding by Others (\$)	PO/Contract Amount (\$)	RESTRICTED FUND PROJECT MILESTONES							
								Bids/RFQ/etc. Issue/Advertised	PO/Contract Signed	Started Work	Completed	Obligated/ Spent Curr + Prev Years (\$)	Budget Remaining (\$)	GL Code <i>(XXXXX = get from Office Mgr)</i>	Comp. Performing <i>(and Project Mgr)</i>
A	Consent Order SSES/Rehab 2022 <u>CONSTRUCTION</u> SCIIP MATCH <i>(CE, KL)</i>	2024-02	100%	4/30/2024	351,291	0	351,291	7/28/2023	10/17/2023	12/4/2023	7/15/2024	316,577	34,714	PROJ & CONT 1501-09008	Tugaloo Pipeline Ed Hare
B	Consent Order SSES/Rehab 2023 <u>ENGINEERING</u> SCIIP MATCH <i>(CE, KL)</i>	2024-08	75%	9/29/2025	398,000	0	398,000	N/A	9/15/2023	10/3/2023		259,447	138,553	PROJ & CONT 1501-09009	WK Dickson Priya Verravalli
B1	Consent Order SSES/Rehab 2023 Manhole Resiliency Plan: Project 1c SCIIP MATCH <i>(CE)</i>		0%	6/21/2025	38,000	0	38,000	N/A	4/21/2025			0	38,000	PROJ & CONT 1501-09009	WK Dickson Priya Verravalli
C	Consent Order SSES/Rehab 2023 <u>CONSTRUCTION</u> SCIIP GRANT <i>(CE, KL)</i>		30%	SC: 8/25/2025 FC: 9/29/2025	0	4,059,554	4,076,461	8/14/2024	11/20/2024	1/27/2025		93,825	3,982,636	PROJ & CONT 1501-09009	Frank Brinkley Bio-Nomic Services
D	Dewatering Equipment Replacement <u>ENGINEERING</u> SCIIP MATCH <i>(KL)</i>	2024-06	75%	PHASE II 6/30/2026	440,300	0	440,300	9/15/2023	12/19/2023	1/11/2024		283,100	157,200	PROJ & CONT 1501-09011	KCI Technologies Tom Vollmar
E	Dewatering Equipment Replacement <u>CONSTRUCTION</u> SCIIP GRANT <i>(KL)</i>		5%	PHASE II 6/30/2026	0	4,201,858	4,023,098	3/22/2024	7/30/2024	7/26/2024		0	4,023,098	PROJ & CONT 1501-09011	Harper GC Justin Jones
F	Exit 4/Oconee Manufacturing Park ("Sewer South Phase III") PS/Sewer <u>ENGINEERING</u> <i>(CE)</i>	TBD	99%	11/1/2024	0	0	N/A OCONEE CO PROJ	N/A OCONEE CO PROJ	N/A OCONEE CO PROJ	Sometime in 2022		0	0	TBD	Thomas & Hutton Lee Brackett
G	Flat Rock PS Replacement <u>ENGINEERING/CONST</u> SVCS SCIIP MATCH <i>(CE)</i>	2022-03	100%	10/23/2024	177,800	0	177,800	2/14/2022	7/5/2055	7/1/2022	10/10/2024	151,548	26,252	PROJ & CONT 1501-09005	KCI Technologies Tom Vollmar
H	Flat Rock PS Replacement <u>CONSTRUCTION</u> SCIIP GRANT <i>(CE)</i>	2024-03	100%	9/30/2024	0	1,321,656	1,321,656	6/7/2023	8/29/2023	3/25/2024	8/27/2024	1,321,656	0	PROJ & CONT 1501-09005	Cove Utilities Jeff Caffery
I	Oconee County & Western Andeson County Sewer Master Plan <i>(CE)</i>	2022-01	100%	6/3/2024	217,800	100,000	317,800	N/A	8/9/2023	9/12/2023	7/1/2024	317,476	324	PROJ & CONT 1501-09007	Weston & Sampson Kip Gearhart
J	Regional Sewer Feasibility Study RIA GRANT <i>(CE)</i>	2024-01	100%	11/29/2024	0	100,000	100,000	5/26/2023	10/10/2023	11/8/2023	9/9/2024	100,000	0	PROJ & CONT 1501-09010	WK Dickson Angie Mettlen
K	I-85 Corridor Phase II <u>ENG/INSPECT SVCS</u> COUNTY FUNDED <i>(CE)</i>	2019-XX	99%	10/31/2024	0	480,850	480,850	Inherited from Oconee Co	5/4/2023	5/4/2023		396,601	84,249	SSF: CIP 1401-06050	Davis & Floyd John Reynolds
L	I-85 Corridor Phase II <u>CONSTRUCTION</u> EDA/RIA/COUNTY FUNDED <i>(CE)</i>	2023-06	100%	10/31/2024	0	12,311,447	11,687,329	9/27/2022	3/23/2023	6/1/2023	2/4/2025	11,687,329	(0)	SSF: CIP 1401-06050	Kevin Moorhead Moorhead Construct
M	Martin Creek PS Basin Trunk Sewer CCTV Engineer Review <i>(KL, CE)</i>	2025-03	90%	3/31/2025	96,000	0	96,000	Consent Order Prof Svcs	9/30/2024			67,200	28,800	PROJ & CONT 1501-09012	Priya Verravalli WK Dickson
N	Southern Westminster Basin Trunk Sewer CCTV Engineer Review <i>(KL, CE)</i>	2025-03	100%	3/31/2025	76,000	0	76,000	Consent Order Prof Svcs	9/30/2024			63,465	12,535	PROJ & CONT 1501-09012	Priya Verravalli WK Dickson
O	Martin Crk PS Basin Flow Study and Compare to Perkins Crk PS Basin to Quantify I/I <i>(CE)</i>	2025-03	90%	3/31/2025	45,000	0	45,000	Consent Order Prof Svcs	9/30/2024			33,937	11,063	PROJ & CONT 1501-09013	Priya Verravalli WK Dickson
P	Speeds Creek PS Force Main Replacement ENGINEERING <i>(CE, KL)</i>	TBD	0%	TBD								0	0	PROJ & CONT 1501-TBD	TBD
Q	Speeds Creek PS Force Main Replacement <u>CONSTRUCTION</u> <i>(CE, KL)</i>		0%	TBD								0	0	PROJ & CONT 1501-TBD	TBD
R	I-85 Corridor Phase II Streambank Stabilization & Welcome Center Waterline <i>(CE)</i>	2019-XX	0%	TBD	0	78,650	78,650	Contract Amend #3	2/20/2025			0	78,650	SSF: CIP 1401-06050	Davis & Floyd John Reynolds
S			0%									0	0		
T			0%									0	0		
U			0%									0	0		
V			0%									0	0		
W			0%									0	0		
X			0%												
Y			0%												
Z			0%									0	0		
					1,840,191	22,654,015	23,708,234	TOTAL RESTRICTED FUNDS OBLIGATED/ACTUAL TO DATE:					15,092,161	8,616,073	TOTAL AWARDED BUDGET REMAINING

FY2025 RESTRICTED FUND PROJECTS

PROJECTS MAY CARRY ACROSS BUDGET YEARS

5/23/2025 07:33

Row #	Restricted Fund Projects <i>(Project Manager)</i>	Notes
A	Consent Order SSES/Rehab 2022 CONSTRUCTION SCIIP MATCH <i>(CE, KL)</i>	Carryover from FY 2023 <i>OJRSA CONG: \$40,000</i> . 5/20: COMPLETE . Used \$6,785.98 of budgeted/approved Owner Contingency for additional concrete work on final repair.
B	Consent Order SSES/Rehab 2023 ENGINEERING SCIIP MATCH <i>(CE, KL)</i>	PO/Contract Amount includes \$700,000 owner contingency 1/21/2025: Bio-Nomic was scheduled to start this week but delayed one week due to incoming winter weather. 1/27: Began CCTV work. 3/5: Pre-CCTV work is complete and in process of review. 3/11: Engineer says project is behind schedule. 3/18: \$0 change order processed to allow for schedule modification 4/7: Pay App #1 processed. 4/28: All point repairs complete. Will start lining once material and resin in stock, which should be in about 3 weeks. 5/9: Shop drawing and submittal reviews by Ardurra.
B1	Consent Order SSES/Rehab 2023 Manhole Resiliency Plan: Project 1c SCIIP MATCH <i>(CE)</i>	
C	Consent Order SSES/Rehab 2023 CONSTRUCTION SCIIP GRANT <i>(CE, KL)</i>	
D	Dewatering Equipment Replacement ENGINEERING SCIIP MATCH <i>(KL)</i>	1/6/2025: Received 90% plans, Jackson Electric visited site to assess. 1/22: Received SCDES construction permit application payment request of \$550. 2/4: Board approved contracts. Signed, submitted stormwater permit application. 3/10: Received feedback from SCRIA on contract. KCI will need to oversee a few items and respond. 3/28: Received final contract as approved by RIA for signature. Barbian asked Harper to sign then forward for OJRSA signature. 4/17: Signed contract.
E	Dewatering Equipment Replacement CONSTRUCTION SCIIP GRANT <i>(KL)</i>	
F	Exit 4/Oconee Manufacturing Park ("Sewer South Phase III") PS/Sewer ENGINEERING <i>(CE)</i>	2/19: G Hart mentioned that he found that A Brock had submitted it and they haven't heard anything from SCDES yet. 3/18: Issued revised Conditional Acceptance letter to A Brock for her to send to T&H if she agreed with conditions.
G	Flat Rock PS Replacement ENGINEERING/CONST SVCS SCIIP MATCH <i>(CE)</i>	9/3: Rain over weekend caused washing. Contractor to better stabilize area. 9/17: Cove/KCI have identified some solutions for stabilization. 9/18: Received SCDES Permit to Operate. Need record drawings, electronic files, site stablitation completion, etc. 10/10: Received final engineering invoice. 10/14: Received GIS information. COMPLETE. Retained approx. \$26,252 for PM and inspection funds not used, making OJRSA funding amount \$151,548.
H	Flat Rock PS Replacement CONSTRUCTION SCIIP GRANT <i>(CE)</i>	
I	Oconee County & Western Andeson County Sewer Master Plan <i>(CE)</i>	To continue under #2022-01 (Fair Play and Townville Area Sewer Basin Plan). 6/26: Provided W&S comments on draft. Have received 1/2 of "grant" for study. 7/1: Presentated to Board and report finalized and put on website. 8/5: Board adopted. COMPLETE .
J	Regional Sewer Feasibility Study RIA GRANT <i>(CE)</i>	8/5: Presented to Board as draft. Needs to be finalized. Will be considered 9/9. 9/9: Board approved. Next phase is implementation. This will be tracked in FY2025 O&M Projects. COMPLETE . 10/31: Received RIA Grant Close Out Letter.
K	I-85 Corridor Phase II ENG/INSPECT SVCS COUNTY FUNDED <i>(CE)</i>	2/5: Still need GIS from D&F. 2/5: Received message from A Brock saying county approved Amendment #3 contract for streambank stabilization and water line. She will sign. Amount-\$78,650. 2/6: Received update letter from Justin Brooks w/ Moorhead. 2/26: Received SCRIA Final Closeout letter.
L	I-85 Corridor Phase II CONSTRUCTION EDA/RIA/COUNTY FUNDED <i>(CE)</i>	3/5: Signed , submitted Stormwater Notice of Termination 3/24: Signed/sent EDA Federal Financial Report to ACOG. SCDES NPDES Permit Notice of Termination docs sent to Columbia.
M	Martin Creek PS Basin Trunk Sewer CCTV Engineer Review <i>(KL, CE)</i>	1/9: Received prelim report from WKD. Will review and provide comments. 1/27: Provided comments to Priya. 5/9: Final report to be submitted after the flow study portion is completed. 5/9: Ardurra to send final signed, sealed report to OJRSA.
N	Southern Westminster Basin Trunk Sewer CCTV Engineer Review <i>(KL, CE)</i>	1/27: Provided smoke test data to engineer. 3/11: Prefinal report expected for comments by end of week. 3/18: Received draft report for review. 3/27: CE provided feedback to WKD. 5/15: Received final report. COMPLETE .
O	Martin Crk PS Basin Flow Study and Compare to Perkins Crk PS Basin to Quantify I/I <i>(CE)</i>	12/12: Rainfall event on 12/10 considered first qualifying event. WKD continuing to monitor flow meters. 12/27: Second qualifying rain event. 2/12/2025: This is possibly the 3rd qualifying event. WKD is assessing data. 5/5: Received draft report to review.
P	Speeds Creek PS Force Main Replacement ENGINEERING <i>(CE, KL)</i>	CONSENT ORDER ITEM 7/15/2024: As identified in the 20 Year Master Plan, this force main should be replaced with similar sized pipe. 2/3/2025: Mentioned during board meeting that we had another break on line and it was mentioned that OJRSA will have to begin design during next fiscal year. B Faires asked to have this added as an agenda item for O&P Comm meeting.
Q	Speeds Creek PS Force Main Replacement CONSTRUCTION <i>(CE, KL)</i>	
R	I-85 Corridor Phase II Streambank Stabilization & Welcome Center Waterline <i>(CE)</i>	2/10/2025: Received signed agreement from A Brock, CE executed agreement and sent to D&F. 2/10: Roger Sears responded to R Love's email saying water line will need to be handled through encroachment process.
S		
T		
U		
V		
W		
X		
Y		
Z		

010 OJRSA FUND
004 REVENUE
00401 REVENUE

Revenue Report

Oconee Joint Rsa
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Level 4 Summary for April 2025

Accounts	Budget Appropriation	Supplemental Appropriation	Adjusted Budget	Current Pd Revenue	Curr Pct	Year To Date Revenue	YTD Pct	Budget Balance
010 OJRSA FUND								
004 REVENUE								
00401 REVENUE								
01770 CONNECTION FEES	\$0.00	\$0.00	\$0.00	\$0.00	0	\$3,552.20	0	(\$3,552.20)
01790 UNRESTRICTED INTEREST	\$25,000.00	\$0.00	\$25,000.00	\$3,976.26	16	\$110,417.36	442	(\$85,417.36)
01820 GRANTS	\$0.00	\$0.00	\$0.00	\$0.00	0	\$1,305,492.29	0	(\$1,305,492.29)
01830 HAULED WASTE SVCS	\$213,308.00	\$0.00	\$213,308.00	\$22,885.00	11	\$180,122.30	84	\$33,185.70
01840 OTHER REVENUE	\$158,622.00	\$0.00	\$158,622.00	\$5,405.50	3	\$22,204.10	14	\$136,417.90
01880 CAPACITY FEES	\$0.00	\$0.00	\$0.00	\$0.00	0	(\$3,400.00)	0	\$3,400.00
01910 USER FEES	\$5,717,028.00	\$0.00	\$5,717,028.00	\$454,071.62	8	\$5,035,518.92	88	\$681,509.08
Total Revenue	\$6,113,958.00	\$0.00	\$6,113,958.00	\$486,338.38	8	\$6,653,907.17	109	(\$539,949.17)
00801 PRETREATMENT								
01850 INDUSTRIES	\$174,852.00	\$0.00	\$174,852.00	\$8,686.45	5	\$143,464.38	82	\$31,387.62
Total Pretreatment	\$174,852.00	\$0.00	\$174,852.00	\$8,686.45	5	\$143,464.38	82	\$31,387.62
01001 RETAIL IMPACT FEE FUND								
01880 CAPACITY FEES	\$5,000.00	\$0.00	\$5,000.00	\$0.00	0	\$3,400.00	68	\$1,600.00
Total Retail Impact Fee Fund	\$5,000.00	\$0.00	\$5,000.00	\$0.00	0	\$3,400.00	68	\$1,600.00
01101 WHOLESALE IMPACT FEE FUND								
01780 RESTRICTED INTEREST	\$100,000.00	\$0.00	\$100,000.00	\$34,501.36	35	\$212,357.72	212	(\$112,357.72)
01880 CAPACITY FEES	\$1,000,000.00	\$0.00	\$1,000,000.00	\$31,000.00	3	\$496,200.00	50	\$503,800.00
01930 UNUSED CAPACITY FEES	\$150,000.00	\$0.00	\$150,000.00	\$451.72	0	\$94,066.89	63	\$55,933.11
Total Wholesale Impact Fee Fund	\$1,250,000.00	\$0.00	\$1,250,000.00	\$65,953.08	5	\$802,624.61	64	\$447,375.39
01201 CONTRACT OPERATIONS								
01900 INTERGOV. REIMBURSEMENT	\$44,072.00	\$0.00	\$44,072.00	\$0.00	0	\$37,837.15	86	\$6,234.85
Total Contract Operations	\$44,072.00	\$0.00	\$44,072.00	\$0.00	0	\$37,837.15	86	\$6,234.85
01301 RETAIL SERVICES								
01780 RESTRICTED INTEREST	\$0.00	\$0.00	\$0.00	\$0.00	0	\$11,915.05	0	(\$11,915.05)
01821 GRANTS - SEWER SOUTH	\$0.00	\$0.00	\$0.00	\$203,123.10	0	\$2,614,145.60	0	(\$2,614,145.60)
01880 CAPACITY FEES	\$0.00	\$0.00	\$0.00	\$0.00	0	\$0.00	0	\$0.00
01900 INTERGOV. REIMBURSEMENT	\$0.00	\$0.00	\$0.00	\$13,092.50	0	\$792,094.49	0	(\$792,094.49)
Total Retail Services	\$0.00	\$0.00	\$0.00	\$216,215.60	0	\$3,418,155.14	0	(\$3,418,155.14)
Total REVENUE	\$7,587,882.00	\$0.00	\$7,587,882.00	\$777,193.51	10	\$11,059,388.45	146	(\$3,471,506.45)
Total OJRSA FUND	\$7,587,882.00	\$0.00	\$7,587,882.00	\$777,193.51	10	\$11,059,388.45	146	(\$3,471,506.45)
TOTAL ALL FUNDS	\$7,587,882.00	\$0.00	\$7,587,882.00	\$777,193.51	10	\$11,059,388.45	146	(\$3,471,506.45)

010 OJRSA FUND

005 EXPENSES

00501 ADMINISTRATION

Expenditure Report

Ocone Joint Rsa

Level 4 Summary for April 2025

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Accounts	Budget Appropriation	Supplemental Appropriation	Current Pd Expenditures	Curr Pct	Year To Date Expenditures	YTD Pct	Encumbered Balance	Unencumbered Balance	Une Pct
010 OJRSA FUND									
005 EXPENSES									
00501 ADMINISTRATION									
01140 100% DEPRECIATION EXPENSE	\$1,222,487.00	\$0.00	\$101,873.92	8	\$1,018,739.20	83	\$0.00	\$203,747.80	17
01300 PAYROLL: SALARIES	\$1,154,105.00	\$0.00	\$78,059.32	7	\$922,846.78	80	\$0.00	\$231,258.22	20
01310 OVERTIME	\$41,194.00	\$0.00	\$1,801.08	4	\$28,092.79	68	\$0.00	\$13,101.21	32
01350 PAYROLL: FICA/MEDICARE WH	\$97,367.00	\$0.00	\$6,425.34	7	\$75,881.05	78	\$0.00	\$21,485.95	22
01380 PAYROLL: RETIREMENT	\$221,848.00	\$0.00	\$15,144.69	7	\$174,264.33	79	\$0.00	\$47,583.67	21
02200 COMMISSIONER EXPENSES	\$13,680.00	\$0.00	\$1,020.00	7	\$9,420.00	69	\$0.00	\$4,260.00	31
02220 GROUP INSURANCE	\$215,280.00	\$0.00	\$18,326.80	9	\$177,106.76	82	\$0.00	\$38,173.24	18
02240 WORKERS' COMPENSATION	\$20,791.00	\$0.00	\$0.00	0	\$15,497.00	75	\$0.00	\$5,294.00	25
02250 INSURANCE-PROPERTY/GENERAL	\$81,363.00	\$0.00	\$0.00	0	\$81,521.73	100	\$0.00	(\$158.73)	0
02260 EMPLOYEE WELLNESS	\$2,600.00	\$0.00	\$337.91	13	\$6,827.06	263	\$0.00	(\$4,227.06)	(163)
02270 UNIFORMS	\$31,475.00	\$0.00	\$1,076.91	3	\$15,789.24	50	\$0.00	\$15,685.76	50
02280 TRAVEL & POV MILEAGE	\$8,650.00	\$0.00	\$0.00	0	\$210.00	2	\$0.00	\$8,440.00	98
02290 AGENCY MEMBERSHIPS	\$11,715.00	\$0.00	\$3,000.00	26	\$6,850.00	58	\$0.00	\$4,865.00	42
02300 LICENSES/CERTIFS/MEMBERSHIPS	\$4,563.00	\$0.00	\$1,996.00	44	\$4,255.00	93	\$0.00	\$308.00	7
02310 SEMINARS/WKSHOPS & TRAINING	\$42,020.00	\$0.00	\$1,115.00	3	\$17,849.04	42	\$0.00	\$24,170.96	58
02320 EVENTS & MEETING EXPENSES	\$4,300.00	\$0.00	\$0.00	0	\$3,050.90	71	\$0.00	\$1,249.10	29
02340 PUBLIC RELATIONS & ADVERTISING	\$16,250.00	\$0.00	\$955.00	6	\$9,719.92	60	\$0.00	\$6,530.08	40
02360 MAILING/SHIPPING	\$750.00	\$0.00	\$0.00	0	\$347.60	46	\$0.00	\$402.40	54
02370 SAFETY EQUIPMENT	\$33,050.00	\$0.00	\$107.20	0	\$41,438.49	125	\$0.00	(\$8,388.49)	(25)
02380 OFFICE SUPPLIES	\$79,822.00	\$0.00	\$8,746.44	11	\$42,740.78	54	\$0.00	\$37,081.22	46
02410 TECHNOLOGY: PHONES/INTERNET/TV	\$14,436.00	\$0.00	\$363.37	3	\$11,628.97	81	\$0.00	\$2,807.03	19
02420 ADMINISTRATION SERVICES	\$237,823.00	\$0.00	\$25,189.05	11	\$303,326.61	128	\$0.00	(\$65,503.61)	(28)
02440 O&M CONTINGENCY	\$150,000.00	\$0.00	\$60,940.00	41	\$110,911.26	74	\$0.00	\$39,088.74	26
02520 FUEL: VEHICLES & EQUIPMENT	\$37,250.00	\$0.00	\$2,247.04	6	\$22,629.75	61	\$31.78	\$14,588.47	39
02530 R&M: VEHICLES/TRAILERS/EQUIP	\$38,500.00	\$0.00	\$1,745.74	5	\$42,161.56	110	(\$1,454.30)	(\$2,207.26)	(6)
02560 FEES & PENALTIES	\$4,487.00	\$0.00	\$118.41	3	\$3,987.64	89	\$0.00	\$499.36	11
Total Administration	\$3,785,806.00	\$0.00	\$330,589.22	9	\$3,147,093.46	83	(\$1,422.52)	\$640,135.06	17
00601 CONVEYANCE SYSTEM									
02400 SUPPLIES/TOOLS	\$15,000.00	\$0.00	\$1,261.52	8	\$13,186.30	88	\$294.35	\$1,519.35	10
02401 MAINTENANCE TOOLS & SUPPLIES	\$13,000.00	\$0.00	\$59.47	0	\$9,924.72	76	\$390.80	\$2,684.48	21
02411 TECHNOLOGY: SCADA	\$22,100.00	\$0.00	\$683.40	3	\$15,952.60	72	\$0.00	\$6,147.40	28
02430 SERVICES: PROFESSIONAL/CONSULT	\$476,110.00	\$0.00	\$21,596.50	5	\$391,649.19	82	\$0.00	\$84,460.81	18
02450 CHEMICALS: SODIUM HYPOCHLORITE	\$35,834.00	\$0.00	\$3,324.16	9	\$21,766.04	61	\$0.00	\$14,067.96	39
02455 CHEMICALS: HERBICIDE/PESTICIDE	\$1,500.00	\$0.00	\$791.56	53	\$1,151.85	77	\$0.00	\$348.15	23
02490 ELECTRICITY	\$266,700.00	\$0.00	\$20,753.09	8	\$209,612.94	79	\$0.00	\$57,087.06	21
02500 WATER	\$8,950.00	\$0.00	\$624.50	7	\$9,328.09	104	\$0.00	(\$378.09)	(4)
02521 FUEL: GENERATORS	\$6,800.00	\$0.00	\$0.00	0	\$5,843.20	86	\$0.00	\$956.80	14
02540 EQUIPMENT RENTALS	\$12,000.00	\$0.00	\$3,462.98	29	\$7,321.61	61	(\$3,462.98)	\$8,141.37	68
02550 BUILDINGS & GROUNDS	\$5,500.00	\$0.00	\$3,800.00	69	\$5,092.94	93	\$0.00	\$407.06	7

010 OJRSA FUND
005 EXPENSES
00601 CONVEYANCE SYSTEM

Oconee Joint Rsa
Expenditure Report
Level 4 Summary for April 2025

Accounts	Budget Appropriation	Supplemental Appropriation	Current Pd Expenditures	Curr Pct	Year To Date Expenditures	YTD Pct	Encumbered Balance	Unencumbered Balance	Une Pct
02590 ROLLING STOCK & EQUIPMENT	\$275,080.00	\$0.00	\$0.00	0	\$272,529.86	99	\$0.00	\$2,550.14	1
04000 FLOW MONITOR STAS	\$16,500.00	\$0.00	\$0.00	0	\$0.00	0	\$0.00	\$16,500.00	100
04010 FLOW MONITOR STAS: COL'S FORK	\$0.00	\$0.00	\$0.00	0	\$13.03	0	\$0.00	(\$13.03)	0
04030 FLOW MONITOR STAS: RICHLAND	\$0.00	\$0.00	\$0.00	0	\$0.00	0	\$0.00	\$0.00	0
05000 PUMP STATIONS	\$228,450.00	\$0.00	\$769.30	0	\$12,466.33	5	\$0.00	\$215,983.67	95
05010 PUMP STATIONS: CANE PS	\$0.00	\$0.00	\$0.00	0	\$2,273.71	0	\$0.00	(\$2,273.71)	0
05020 PUMP STATIONS: CHOESTOEIA PS	\$0.00	\$0.00	\$0.00	0	\$10,465.84	0	\$254.92	(\$10,720.76)	0
05030 PUMP STATIONS: CONERROSS PS	\$0.00	\$0.00	\$0.00	0	\$52.96	0	\$0.00	(\$52.96)	0
05040 PUMP STATIONS: CRYOVAC PS	\$0.00	\$0.00	\$0.00	0	\$223.59	0	\$0.00	(\$223.59)	0
05050 PUMP STATIONS: DAVIS CRK 1 PS	\$0.00	\$0.00	\$0.00	0	\$2,919.81	0	\$0.00	(\$2,919.81)	0
05060 PUMP STATIONS: DAVIS CRK 2 PS	\$0.00	\$0.00	\$0.00	0	\$30,281.44	0	\$0.00	(\$30,281.44)	0
05080 PUMP STATIONS: HALFWAY BR PS	\$0.00	\$0.00	\$0.00	0	\$51.24	0	\$0.00	(\$51.24)	0
05090 PUMP STATIONS: ISS PS	\$0.00	\$0.00	\$0.00	0	\$20.17	0	\$0.00	(\$20.17)	0
05100 PUMP STATIONS: MARTIN CREEK PS	\$0.00	\$0.00	\$0.00	0	\$35,833.61	0	\$0.00	(\$35,833.61)	0
05110 PUMP STATIONS: MILLBROOK PS	\$0.00	\$0.00	\$0.00	0	\$339.17	0	\$0.00	(\$339.17)	0
05120 PUMP STATIONS: PELHAM CREEK PS	\$0.00	\$0.00	\$24,253.77	0	\$25,368.82	0	\$0.00	(\$25,368.82)	0
05130 PUMP STATIONS: PERKINS PS	\$0.00	\$0.00	\$0.00	0	\$36,410.27	0	\$0.00	(\$36,410.27)	0
05140 PUMP STATIONS: SENECA PS	\$0.00	\$0.00	\$0.00	0	\$4,606.63	0	\$0.00	(\$4,606.63)	0
05160 PUMP STATIONS: WEXFORD PS	\$0.00	\$0.00	\$0.00	0	\$5,701.93	0	\$0.00	(\$5,701.93)	0
05210 DUCK POND ROAD PS	\$0.00	\$0.00	\$0.00	0	\$1,770.66	0	\$0.00	(\$1,770.66)	0
05230 GRAVITY SEWER & FORCE MAINS	\$130,000.00	\$0.00	\$15,453.55	12	\$106,460.31	82	(\$4,416.34)	\$27,956.03	22
Total Conveyance System	\$1,513,524.00	\$0.00	\$96,833.80	6	\$1,238,618.86	82	(\$6,939.25)	\$281,844.39	19
00701 WRF OPERATIONS									
02400 SUPPLIES/TOOLS	\$12,000.00	\$0.00	\$640.55	5	\$5,477.88	46	\$1,099.18	\$5,422.94	45
02411 TECHNOLOGY: SCADA	\$12,500.00	\$0.00	\$0.00	0	\$2,666.80	21	\$0.00	\$9,833.20	79
02430 SERVICES: PROFESSIONAL/CONSULT	\$18,102.00	\$0.00	\$1,125.00	6	\$37,057.66	205	\$0.00	(\$18,955.66)	(105)
02451 CHEMICALS: CHLORINE	\$60,242.00	\$0.00	\$0.00	0	\$49,576.75	82	\$0.00	\$10,665.25	18
02452 CHEMICALS: POLYMER	\$66,450.00	\$0.00	\$5,313.00	8	\$43,564.43	66	\$0.00	\$22,885.57	34
02454 CHEMICALS: SODIUM BISULFITE	\$21,474.00	\$0.00	\$0.00	0	\$18,676.38	87	\$0.00	\$2,797.62	13
02457 CHEMICALS: OTHER	\$6,000.00	\$0.00	\$0.00	0	\$5,254.53	88	\$0.00	\$745.47	12
02470 GARBAGE	\$2,067.00	\$0.00	\$27.75	1	\$277.50	13	\$0.00	\$1,789.50	87
02480 NATURAL GAS	\$1,855.00	\$0.00	\$0.00	0	\$1,081.21	58	\$0.00	\$773.79	42
02490 ELECTRICITY	\$336,000.00	\$0.00	\$29,412.71	9	\$266,549.64	79	\$0.00	\$69,450.36	21
02500 WATER	\$3,710.00	\$0.00	\$1,701.26	46	\$15,567.70	420	\$0.00	(\$11,857.70)	(320)
02510 SLUDGE DISPOSAL	\$319,289.00	\$0.00	\$63,024.95	20	\$161,515.30	51	\$0.00	\$157,773.70	49
02521 FUEL: GENERATORS	\$4,000.00	\$0.00	\$0.00	0	\$0.00	0	\$0.00	\$4,000.00	100
02540 EQUIPMENT RENTALS	\$5,000.00	\$0.00	\$3,504.90	70	\$4,576.28	92	\$0.00	\$423.72	8
02550 BUILDINGS & GROUNDS	\$83,400.00	\$0.00	\$916.15	1	\$16,204.73	19	\$0.00	\$67,195.27	81
03000 WATER RECLAMATION FACILITY	\$619,450.00	\$0.00	\$55,358.46	9	\$185,807.38	30	\$9,995.29	\$423,647.33	68
Total Wrf Operations	\$1,571,539.00	\$0.00	\$161,024.73	10	\$813,854.17	52	\$11,094.47	\$746,590.36	48
00801 PRETREATMENT									
01300 PAYROLL: SALARIES	\$77,472.00	\$0.00	\$6,115.38	8	\$66,481.47	86	\$0.00	\$10,990.53	14

010 OJRSA FUND
005 EXPENSES
00801 PRETREATMENT

Oconee Joint Rsa
Expenditure Report
Level 4 Summary for April 2025

Accounts	Budget Appropriation	Supplemental Appropriation	Current Pd Expenditures	Curr Pct	Year To Date Expenditures	YTD Pct	Encumbered Balance	Unencumbered Balance	Une Pct
01380 PAYROLL: RETIREMENT	\$14,379.00	\$0.00	\$1,135.02	8	\$12,242.28	85	\$0.00	\$2,136.72	15
02220 GROUP INSURANCE	\$7,522.00	\$0.00	\$679.96	9	\$5,819.04	77	\$0.00	\$1,702.96	23
02300 LICENSES/CERTIFS/MEMBERSHIPS	\$425.00	\$0.00	\$0.00	0	\$0.00	0	\$0.00	\$425.00	100
02310 SEMINARS/WKSHOPS & TRAINING	\$2,975.00	\$0.00	\$0.00	0	\$649.00	22	\$0.00	\$2,326.00	78
02380 OFFICE SUPPLIES	\$3,700.00	\$0.00	\$0.00	0	\$4,045.27	109	\$0.00	(\$345.27)	(9)
02410 TECHNOLOGY: PHONES/INTERNET/TV	\$748.00	\$0.00	\$0.00	0	\$535.45	72	\$0.00	\$212.55	28
02430 SERVICES: PROFESSIONAL/CONSULT	\$38,489.00	\$0.00	\$12,500.00	32	\$27,133.72	70	\$0.00	\$11,355.28	30
Total Pretreatment	\$145,710.00	\$0.00	\$20,430.36	14	\$116,906.23	80	\$0.00	\$28,803.77	20
00901 LABORATORY									
02400 SUPPLIES/TOOLS	\$6,000.00	\$0.00	\$595.96	10	\$3,383.07	56	(\$47.19)	\$2,664.12	44
02430 SERVICES: PROFESSIONAL/CONSULT	\$73,377.00	\$0.00	\$1,966.65	3	\$28,310.58	39	\$0.00	\$45,066.42	61
02456 CHEMICALS: LABORATORY	\$5,000.00	\$0.00	\$86.91	2	\$4,033.42	81	\$0.00	\$966.58	19
Total Laboratory	\$84,377.00	\$0.00	\$2,649.52	3	\$35,727.07	42	(\$47.19)	\$48,697.12	58
01201 CONTRACT OPERATIONS									
02411 TECHNOLOGY: SCADA	\$625.00	\$0.00	\$0.00	0	\$707.40	113	\$0.00	(\$82.40)	(13)
02430 SERVICES: PROFESSIONAL/CONSULT	\$20,610.00	\$0.00	\$0.00	0	\$12,292.50	60	\$0.00	\$8,317.50	40
02500 WATER	\$1,365.00	\$0.00	\$51.40	4	\$473.51	35	\$0.00	\$891.49	65
02521 FUEL: GENERATORS	\$500.00	\$0.00	\$0.00	0	\$0.00	0	\$0.00	\$500.00	100
02550 BUILDINGS & GROUNDS	\$500.00	\$0.00	\$0.00	0	\$0.00	0	\$0.00	\$500.00	100
05170 PUMP STATIONS: GCCP-PS	\$10,500.00	\$0.00	\$400.62	4	\$2,475.43	24	\$0.00	\$8,024.57	76
Total Contract Operations	\$34,100.00	\$0.00	\$452.02	1	\$15,948.84	47	\$0.00	\$18,151.16	53
01301 RETAIL SERVICES									
02400 SUPPLIES/TOOLS	\$500.00	\$0.00	\$0.00	0	\$0.00	0	\$0.00	\$500.00	100
02411 TECHNOLOGY: SCADA	\$1,250.00	\$0.00	\$0.00	0	\$1,150.80	92	\$0.00	\$99.20	8
02430 SERVICES: PROFESSIONAL/CONSULT	\$7,406.00	\$0.00	\$7,875.00	106	\$13,020.00	176	\$0.00	(\$5,614.00)	(76)
02490 ELECTRICITY	\$2,100.00	\$0.00	\$745.54	36	\$7,639.22	364	\$0.00	(\$5,539.22)	(264)
02500 WATER	\$1,050.00	\$0.00	\$0.00	0	\$0.00	0	\$0.00	\$1,050.00	100
05180 PUMP STATIONS: WELCOME CTR	\$725.00	\$0.00	\$0.00	0	\$0.00	0	\$0.00	\$725.00	100
05190 PUMP STATIONS: BROOMWAY LN	\$0.00	\$0.00	\$0.00	0	\$860.66	0	\$0.00	(\$860.66)	0
Total Retail Services	\$13,031.00	\$0.00	\$8,620.54	66	\$22,670.68	174	\$0.00	(\$9,639.68)	(74)
01401 CAPITAL PROJECTS									
06050 SEWER SOUTH PHASE II	\$3,700,000.00	\$0.00	\$3,742.50	0	\$2,400,070.12	65	\$0.00	\$1,299,929.88	35
06060 CONVEYANCE SYSTEM	\$140,000.00	\$0.00	\$0.00	0	\$0.00	0	\$0.00	\$140,000.00	100
06071 SENECA PS & FM UPGRADE/SPEEDS	\$0.00	\$0.00	\$4,000.00	0	\$8,000.00	0	\$0.00	(\$8,000.00)	0
Total Capital Projects	\$3,840,000.00	\$0.00	\$7,742.50	0	\$2,408,070.12	63	\$0.00	\$1,431,929.88	37
01501 CONTINGENCY FUND									
09005 FLAT ROCK PS UPGRADE	\$485,000.00	\$0.00	\$0.00	0	\$596,905.76	123	\$0.00	(\$111,905.76)	(23)
09007 CENTRAL OCONEE SWR MASTER PLAI	\$25,000.00	\$0.00	\$0.00	0	\$6,580.00	26	\$0.00	\$18,420.00	74
09009 COLLECTION SYSTEM REHAB	\$5,187,357.00	\$0.00	\$87,176.00	2	\$190,303.88	4	\$0.00	\$4,997,053.12	96
09010 REG SEWER FEASIBILITY STUDY	\$20,000.00	\$0.00	\$0.00	0	\$26,542.50	133	\$0.00	(\$6,542.50)	(33)
09011 DEWATERING EQUIP REPLACEMENT	\$3,440,000.00	\$0.00	\$69,851.00	2	\$203,500.00	6	\$0.00	\$3,236,500.00	94

010 OJRSA FUND

005 EXPENSES

01501 CONTINGENCY FUND

Oconee Joint Rsa

Expenditure Report

Level 4 Summary for April 2025

Accounts	Budget Appropriation	Supplemental Appropriation	Current Pd Expenditures	Curr Pct	Year To Date Expenditures	YTD Pct	Encumbered Balance	Unencumbered Balance	Une Pct
09012 MARTIN CRK & WESTMINSTER CCTV	\$210,000.00	\$0.00	\$4,840.00	2	\$53,117.80	25	\$0.00	\$156,882.20	75
09013 MARTIN/PERKINS CRK FLOW STUDY	\$15,000.00	\$0.00	\$10,265.00	68	\$20,080.00	134	\$0.00	(\$5,080.00)	(34)
Total Contingency Fund	\$9,382,357.00	\$0.00	\$172,132.00	2	\$1,097,029.94	12	\$0.00	\$8,285,327.06	88
Total EXPENSES	\$20,370,444.00	\$0.00	\$800,474.69	4	\$8,895,919.37	44	\$2,685.51	\$11,471,839.12	56
Total OJRSA FUND	\$20,370,444.00	\$0.00	\$800,474.69	4	\$8,895,919.37	44	\$2,685.51	\$11,471,839.12	56
TOTAL ALL FUNDS	\$20,370,444.00	\$0.00	\$800,474.69	4	\$8,895,919.37	44	\$2,685.51	\$11,471,839.12	56

OJRSA Fiscal Year 2026 Comprehensive Budget Request

May 14, 2025

This budget request includes funding for operations, capital improvements, and other requirements necessary to comply with federal and state laws, regulations, and operating permits for the existing wastewater trunk sewer and treatment system, as well as the I-85 Corridor (“Sewer South”) retail system. The budgets and funds as described herein are as established by the *OJRSA Financial and Accounting Policy* and other applicable policies as adopted by the Oconee Joint Regional Sewer Authority (“OJRSA”) Board of Commissioners (“Board”).

This draft budget is to be presented to the OJRSA Finance & Administration Committee at their May 28, 2025 meeting for consideration.

As requested by the Board, changes to the rates and fees assessed by the OJRSA are included in this request and all revenues associated with the FY 2026 Budget include these proposed rates. If these rates and fees are modified by the Board as part of the budget consideration process, then the annual budget will also need to be modified to reflect these changes.

Unlike previous years, the OJRSA will not include specific budgeted costs for items and/or services which are to be competitively bid, thus not disclosing these projections to perspective bidders. This practice has been approved by Pope Flynn LLC, the attorneys that developed the current *OJRSA Procurement and Property Disposal Policy* and is meant to allow the OJRSA to get the best possible prices.

Fiscal Year 2026 for the OJRSA begins July 1, 2025 and ends June 30, 2026.

ANNUAL OPERATING BUDGETS (UNRESTRICTED FUND)

The purpose of the two (2) Operations & Maintenance (O&M) budgets is to pay for operating expenses associated with the OJRSA’s wholesale and retail wastewater conveyance and treatment systems. In accordance with intergovernmental agreements between Oconee County and other entities, neither of these funds can subsidize the O&M of the other.

The OJRSA maintains two (2) unrestricted funds for O&M—one for the wholesale sewer system that serves the Member Cities and one that is for the retail system often referred to as the “I-85 Corridor Sewer System, also known as “Sewer South.”

Wholesale Operations & Maintenance Fund

The proposed Wholesale O&M (“WO&M”) Budget is balanced and anticipated revenues equal expenses (\$6,759,426 revenues¹ vs. \$6,759,426 expenses²).

Wholesale Operations & Maintenance Fund Revenues

Anticipated total revenue for WO&M without carryforward (\$110,714) and net position transfer in (\$0) is \$6,648,712, which is an increase of \$315,831 (5.0%) from FY 2025.³

¹ Includes Carryforward from Previous Year (\$110,714). No net position (“fund balance”, “retained earnings”, or “savings”) funds, American Rescue Plan Act (“ARPA”) funds, or other monies are used to supplement the FY 2026 WO&M Fund budget.

² Includes transfers to other funds (\$469,338) but not depreciation (\$1,238,863). Including depreciation, WO&M expenses are \$7,998,289.

³ FY 2025 WO&M budget included \$26,500 in carryforward funds and \$0 in net position transfer in funds, thus the total FY 2025 WO&M budget without these inclusions was \$6,332,882.

OJRSA Fiscal Year 2026 Comprehensive Budget Request

User Fees

Customer user fees are the primary source of all OJRSA WO&M revenue. Including a proposed 5% increase, user fees are conservatively projected to increase by \$411,144 (+7.2%) during FY 2026.⁴

A breakdown of the proposed user rates is included in Table 1 below. There is a 5% proposed increase to the volumetric rate user fees for FY 2026; however, it has been advised by the rate consultant performing the Regional Sewer Feasibility Planning Study that the OJRSA increase rates considerably in the coming years in order to fulfill operation and maintenance obligations, complete necessary improvements, and expansion projects over the next 10 years.⁵

It should be noted that the OJRSA does not receive *ad valorem*⁶ funding from the cities or county, nor can the OJRSA legally impose such a tax to fund operations or capital improvements. The agency may occasionally receive grants or other in-kind capital contributions from local, state, or federal agencies or other parties. If such funding is received (or anticipated to be received), then it will be identified within this summary and the proposed budget.

Table 1: User fees and anticipated revenues

	Per Sewer Customer	Anticipated Annual Revenue
Residential User Fees		
Base Rate (per water meter)	\$10.00/month	\$962,157
Volumetric Rate	\$5.66/1,000 gallons	\$2,102,122
Nonresidential User Fees		
Base Rate (per water meter)	\$15.00/month	\$273,913
Volumetric Rate	\$7.74/1,000 gallons	\$2,789,556
Other User Fees (Well Users, etc.)		
Res Base Rate (per well)	\$10.00/month	\$120
Res Flat Rate	\$25.42/month	\$305
	TOTAL	\$6,128,172

Other Revenues Worth Noting

- Hauled Waste Services is anticipated to remain about the same as FY 2025.
- Net Position Transfer In – The OJRSA does not plan to use net position (also known as “fund balance”, “retained earnings”, or “savings”) during FY 2026.
- Carryforward Expenditures – \$110,714 in FY 2025 budgeted expenses will carry over into FY 2026. Included in this is \$80,000 for the Fountain Residential Partners LLC reimbursement for the force main replacement engineering administration and inspection and \$30,714 insurance payment for MV-26 wreck. These “revenues” are to be offset by expenses in the proposed WO&M Budget.

Wholesale Operations & Maintenance Fund Expenses

Anticipated expenses for the WO&M Budget are \$6,759,426, which is an increase of \$481,859 (+7.7%) from FY 2025.⁷ When coupled with inflation⁸, workforce shortages (both internally and externally of the agency), and limited revenue, the OJRSA must be selective as to what tasks and projects to perform, meaning we are

⁴ 5% increase on volumetric (per gallon) fees only as discussed at May 5, 2025 board meeting. “Conservatively projected” means that it is assumed that residential usage will decrease by 0.25% (equal to a reduction of 2.5 gal/account) and nonresidential usage will decrease by 0.50% (5 gal/account) during the budget year. This approach considers a reduction of usage for reasons such as active or passive conservation efforts by the users and/or water meters underreporting usage, among other causes.

⁵ Willdan Financial Services presented this to the Commissioners on March 6, 2025. In sum, the OJRSA should consider 74% increases for FYs 2026 and 2027 due to complete the highest priority capital considerations using pay-as-you-go (“paygo”) funding. The issuance of debt would reduce the amount of increase needed. See the meeting minutes for more information.

⁶ Taxes imposed on real or personal property, such as vehicles and homes.

⁷ Includes transfers to other funds totaling \$469,338. If these are not included, the WO&M expenses are \$6,290,088. All fund transfers proposed in this year’s budget request are to be spent on capital projects and/or equipment replacement.

⁸ Consumer Price Index rose [2.96% for the United States](#) and [2.97% for the Southeast](#) during calendar year 2024.

OJRSA Fiscal Year 2026 Comprehensive Budget Request

continuing to conduct business from a reactionary position. The FY 2026 Budget was prepared conservatively with a small contingency to account for price increases included in some estimates⁹; however, the agency will continue to prioritize work associated with the 2021 DHEC Consent Order instead of growth-related projects.

Administration (Total: \$3,306,560, not including depreciation or fund transfers out)¹⁰

Including transfers to other funds, the Administration department budget increased by \$987,580 (+35.4%) from FY 2025. Department line items of emphasis:

- There are several line items that have been combined to make coding easier on staff. The budgets for the ones that have absorbed others will show what may appear to be a considerable increase; however, these have been offset by the line items that have been removed—note that some of these may have been in other department budgets during FY 2025. Combined items include:
 - 501-02210 Temporary Employee moved to 501-01300 Payroll: Salaries
 - 501-02230 Unemployment Insurance and 501-02240 Workers' Compensation moved to 501-02250 Insurance-Property/General
 - 501-02270 Uniforms moved to 501-02260 Employee Uniforms & Wellness
 - 501-02880 Travel & POV Mileage moved to 501-02530 R&M: Vehicles, Trailers, & Equipment
 - 501-02290 Agency Memberships and 501-02310 Seminars/Workshops & Training moved to 501-02300 Licenses/Certifications/Memberships
 - 501-02340 Public Relations & Advertising and 501-02360 Mailing/Shipping moved to 501-02420 Administration Services
 - 501-/601-/701-02520 Fuel: Vehicles & Equipment moved to 501-02530 R&M Vehicles, Trailers, & Equipment
- Salaries and benefits costs:
 - The OJRSA continues to utilize a merit-only system of compensation increases instead of an across-the-board cost of living adjustments equally given to all staff. At the recommendation of Priority Performance Group (Bob DiAntonio in 2018-2019) and Find Great People (Carrie Cavanaugh, 2021-current), the Board decided to make market adjustments for all positions, which accounts for inflation and what others are paying similar positions, every three-to-four years through updated compensation studies. The last such assessment was completed in May 2023 and implemented at the beginning of FY 2024. **Due to the turnover of seven key water reclamation facility ("WRF") operators, maintenance technicians, and conveyance system technicians for more compensation in the public and private sector since July 1, 2024,** the OJRSA is recommending an update to this study be performed during the spring of FY 2026 and implemented at the beginning of FY 2027, which is in line with the market adjustment recommendation of three years as stated by the consultants. *The OJRSA is addressing this by utilizing more contractor services for treatment plant operation and pump station maintenance.*
 - Payroll: Salaries increased by \$177,747 (+15.4%) to include the hiring of three additional staff members—Engineer/Project Manager, Conveyance System Technician, and Maintenance Technician. These additional staff will also cause increases to other employee-related costs, such as FICA, Medicare, retirement, workers' compensation, health insurance, and employee wellness.
- Safety increased by \$17,305 (+52.4%) due to the need to perform the arc flash assessment as defined in NFPA 70E Standard for Electrical Safety in the Workplace. These studies, which must be conducted every five years (max), will be performed at the Water Reclamation Facility (WRF) and all pump stations as required by OSHA per 29 CFR 1910.303, 1910.335, and others.

⁹ OJRSA practice is to receive as many cost estimates from vendors as possible when developing the budget, but some of these may have been received many months earlier. The contingency included accounts for these increases and is typically in the range of 2-3%.

¹⁰ Fund transfers out include \$225,000 be transferred to the Projects & Contingency Fund. Depreciation expense is \$1,222,487. If these are to be included, the department expense would be \$3,789,878.

OJRSA Fiscal Year 2026 Comprehensive Budget Request

- Office Supplies increased \$218,966 (+274.3%) to purchase and implement an integrated work order, asset management, financial, and accounting software solution—collectively referred to as computerized maintenance management system or “CMMS”—as recommended by the CMOM audit and OJRSA staff.
- Administrative Services are anticipated to increase by approximately \$42,591 (+17.9%), which includes assistance with legal fees to assist with the sewer feasibility implementation project, increased efforts to perform the annual audit for the combined wholesale and retail sewer systems, and integrating and updating the new CMMS (in lieu of onboarding additional staff to perform this).
- R&M: Vehicles, Trailers, & Equipment is expected to increase to perform maintenance on generators and heavy equipment. The substantial change in this line item is the inclusion of generator maintenance at the WRF and pump stations. Please note this is one of the line items that was combined with several others.
- Rolling Stock & Equipment includes the purchase of two compact 4-wheel drive trucks, one for the Engineer/Project Manager and the other to replace MV-26, which was totaled in a February 2025 wreck. (OJRSA was not at fault.)
- Because there are many unpredicted mechanical and electrical issues experienced with aging wastewater conveyance and treatment assets, O&M Contingency increased by \$100,000 to cover these unexpected expenses. This will allow the Operations Director and his leadership to address unexpected repairs and replacement of equipment without having to “sacrifice” other budgeted repairs/replacement projects. Contingency funds not used during the budget year will be retained for future projects and contingency or other purchases as approved by the Board.

Fund Transfer to Projects & Contingency Fund

There is a budgeted transfer of \$469,338 to the Projects & Contingency Fund to pay for the following projects, all of which are associated with the DHEC Consent Order:

1. Engineering MH1A-29 CCTV-MH Review
2. Manhole Flood Resilience Plan: Engineering (grant funding assistance, design, permitting, etc.)
3. Speeds Creek Force Main Replacement design and easements

Conveyance System (Total: \$964,406)

The Conveyance System department budget decreased by \$549,118 (-36.3%) from FY 2025. Department line items of emphasis:

- Supplies/Tools is projected to increase by \$42,342 (+282.3%) with the largest additions being to purchase new NASSCO CCTV software, replacement parts for Hach FL902 flow meters, and additional equipment to monitor inflow and infiltration (“I/I”).
- Professional & Contract Services has substantially decreased by \$333,554 (-70.1%) from FY 2025. OJRSA leadership staff determined that there was not a need to fund additional CCTV and cleaning during FY 2026 because funds were not yet available to perform the design and construction to rehabilitate the conveyance system for the portions of the sewer that were inspected during FY 2025 (entire OJRSA basin upstream of Martin Creek PS and the Southern Westminster Trunk Sewer).
- The price of sodium hypochlorite has decreased, leading to a \$9,773 (-27.3%) reduction in anticipated costs for the coming year.
- Equipment Rentals will increase by \$3,000 (+25%) due to the anticipated rental cost of an excavator to perform streambank stabilization projects and other repairs.
- R&M: Gravity & Force Mains increases by \$15,000 (+11.5%) to purchase additional rings, covers, risers, and other materials to rehabilitate manholes, air release valves, and other components of the conveyance system.
- Rolling Stock & Equipment requests include:
 - Inline hydrogen sulfide (“H₂S”) meters that can report conditions in near-real time to the

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- New utility trailer for the utility terrain vehicle (“UTV”)
- Brush cutter for skid steer
- R&M: Flow Meter Stations is projected to decrease by \$16,500 (-100%) as there are no anticipated projects associated with these facilities.
- R&M: Pump Stations is expected to decrease by approximately \$16,040 (-6.6%). Besides general maintenance costs, it includes the following special purchases and projects:
 - Rotating Assemblies for Pumps #4 and #5 at Coneross Creek PS
 - Pump motor for Choestoea PS
 - Replace motor base with new restraint system at Martin Creek PS

Water Reclamation Facility (Total: \$1,702,295)

The Water Reclamation Facility department budget increased by \$130,755 (+8.3%) from FY 2025.

Department line items of emphasis:

- Professional & Contract Services has decreased by \$2,352 (-13%) because the NPDES Permit renewal process should be complete by that time. The budget does include construction administration and permitting work to be performed on the chlorine replacement project (conversion to peracetic acid, or “PAA”). The next NPDES Permit renewal will likely begin during FY 2028 or 2029.
- Line items for both chlorine/PAA and sodium bisulfite (used for chlorine neutralization) will collectively increase due to higher costs for chemicals and usage; however, sometime during FY 2026, the OJRSA anticipates converting to PAA, at which time it is possible to actually reduce costs as chlorine neutralization will no longer be necessary.
- Biosolids Disposal is expected to decrease by \$133,900 (-41.9%) because the agency is not planning any largescale tank cleaning projects during FY 2026.
- Buildings & Grounds will decrease by \$65,500 (-78.5%) because two large projects funded during FY 2025 will be completed by that time: paving around solids storage pad/solids building and painting/replacing handrails.
- Rolling Stock & Equipment requests include:
 - Replacement of utility cart
 - New zero-turn lawn mower
- R&M: Water Reclamation Facility is projected to increase by \$300,469 (+48.5%) as the agency has several projects planned that address either Capital Improvement Project (“CIP”) items or facility needs to continue operations within the confines of all applicable permits. These include:
 - CIP Priority 1A Item: Replace aeration system gates
 - CIP Priority 1A Item: Aeration motor repair/replacement
 - CIP Priority 1A Item: Replace Primary Clarifier sludge pump (swing pump)
 - CIP Priority 1A Item: Wired connection for portable generator (including engineering)
 - CIP Priority 2 Item: Replace Scum Pump
 - Installation of a flow pulse and channel sensor at Headworks
 - Install flow meter on Secondary Clarifier return activated sludge (“RAS”) line
 - Replace aerobic zone mixer motor at Biological Reactor Basin
 - Install check valves at Secondary Clarifier RAS line
 - Install Secondary Clarifier return activated sludge motor
 - Replace one utility water pump

Pretreatment (Total: \$158,859)

The Pretreatment department budget increased slightly by \$12,856 (+8.8%) from FY 2025. It is worth noting that all expenses incurred by the OJRSA that are associated with the industrial pretreatment program are reimbursable by those facilities operating under the requirements of an OJRSA-issued Industrial Wastewater Discharge Permit.

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Laboratory (Total: \$58,830)

The Laboratory department budget is expected to decrease by \$25,547 (-30.3%) from FY 2025.

Department line items of emphasis:

- Professional & Contract Services are reduced by \$26,147 (-35.6%) because of savings associated with contract laboratory sampling.

Contract Operations (Total: \$19,432)

These expenses are for work performed by OJRSA staff associated with operating and maintaining Oconee County's Golden Corner Commerce Park Pump Station and force mains. All costs are reimbursable by the County, including routine labor expenses (non-emergency/afterhours) at a flat rate of \$26,000 per year, which is new for FY 2026 and is included as a revenue item only. In the past the OJRSA billed the county based on actual time spent performing work during the year and was included as an OJRSA expense; for FY 2025, this amount was estimated to be \$12,399.

Capital Improvement Projects (Total: \$80,000)

The Capital Improvement Projects (O&M funded) budget will be used to pay for the remainder of the inspection and construction administration services for the Seneca Creek Pump Station force main installation project. These expenses are to be paid for using budgeted carryover funds from FY 2025.

NOTE: This to be reimbursed by Fountain Residential Partners, LLC (or as assigned), thus is also counted as a revenue to offset this expense.

Retail Operations & Maintenance Fund

There is currently not a separate capital fund for the retail sewer system and all capital expenditures are paid from this fund.

The Retail Operations & Maintenance ("RO&M") account is to fund the construction and operation of the I-85 Corridor/Fair Play retail sewer system ("Sewer South"). Since Oconee County government is subsidizing the operation of this system, all revenues collected from this system must remain in this fund and cannot intermingle with other OJRSA funds except as necessary for operating shared assets, such as the Coneross Creek Water Reclamation Facility. If revenues do not equal or exceed expenses, then Oconee County is responsible for "making the budget whole" per various intergovernmental agreements because the Member Cities and their customers cannot subsidize this enterprise.

Retail Operations & Maintenance Fund Revenues

Anticipated revenues for RO&M, without net position transfer in (\$0) and carryforward (\$0), is \$105,802. The majority of this revenue is to be paid through reimbursement from Oconee County as it is not anticipated that the user fees collected will exceed the expenses associated with this system.¹¹

Retail Operations & Maintenance Fund Expenses

FY 2026 expenses for the fund are estimated to be \$105,802, which is a decrease of \$3,607,229 (-97.2%) from the previous year. Since the construction phase of the project previously referred to as "Sewer South Phase II" is now complete, most of the costs are to be what the OJRSA believes to be the first year operational expenses for the retail sewer system. The only expenses that are anticipated beyond normal O&M are for the portion of the financial audit that is necessary with this system and engineering associated with streambank stabilization and the design of a potable waterline that will serve the Welcome Center Pump Station.¹²

RESTRICTED FUNDS

Per the *OJRSA Financial and Accounting Policy* and legal counsel's advice, funds in restricted accounts must be used for specific purposes for which they were obtained.

¹¹ These revenues received from Oconee County are in addition to those collected in the WO&M Fund.

¹² Engineering costs have already been approved by Oconee County.

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Projects & Contingency Fund

The Projects & Contingency Fund ("P&CF") is primarily used for the purpose of performing capital projects and restoring or replacing depreciated or obsolete units of the system.

Projects & Contingency Fund Revenue

Anticipated revenues for P&CF, without net position transfer in (\$0) and carryforward (\$330,000), is \$8,226,158. The sources of revenue include SCIP grants (\$7,773,098) and transfers from the WO&M Fund (\$453,060). The carryforward expenditures are for engineering associated with the two SCIP projects (Consent Order Conveyance System Rehab and Dewatering Equipment Replacement).

Projects & Contingency Fund Expenses

Budgeted expenses totaling \$8,556,158 include:

Planning and Studies

- None

Gravity Sewer Projects

- CIP Priority 1A Item: Engineering – Review of MH1A-MH29 CCTV
- Consent Order Item: Engineering – Manhole resilience plan to make OJRSA manholes within the 100 year floodplain less vulnerable to the impacts of flooding
- Consent Order Item: Construction and Engineering – Continue SCIP-funded Consent Order Conveyance System Rehab project (estimated completion is August or September 2025)

Pump Station Projects

- None

Force Main Projects

- CIP Priority 1A Item: Engineering – Design and easement work associated with replacing the Speeds Creek Pump Station force main

WRF Projects

- Construction and Engineering – Continue SCIP-funded Dewatering Equipment Replacement project (estimated completion is May 2026)

Wholesale Impact Fund

The Wholesale Impact Fund ("WIF") Budget as presented includes revenue of \$976,000 from the collection of impact fees, industrial unused capacity fees, and interest earned on investments.

There are no WIF projects planned for FY 2026.

Retail Impact Fund

The Retail Impact Fund ("RIF") Budget as presented includes revenue of \$5,000 from the collection of impact fees, industrial unused capacity fees, and interest earned on investments.

There are no RIF projects planned for FY 2026.

Capital Projects

Table 2 on the following pages include a list of projects as identified by OJRSA staff and Consent Order consultants as well as in the [Oconee County & Western Anderson County Sewer Master Plan \(July 2024\)](#)¹³, which serves as a guide for potential needs over the next 20 years at the Coneross Creek Water Reclamation Facility and the wholesale and retail conveyance systems. It is important to note that the list is not comprehensive as the extent

¹³ Presented to the OJRSA board on July 1, 2024 by Weston & Sampson/Bolton & Menk.

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of some projects is not yet known.

The projects identified in the table are listed by priority based on Consent Order needs, criticality, equipment lifecycle, and growth. When initially developed, there were three priorities; however, when performing the rate/financial cost of service study, Willdan Financial Services recommended that it would be best to break this down further into either four or five priority levels. OJRSA staff determined it would be best to use four but to break the highest priority items—Priority 1—into two subcategories, Priority 1A and Priority 1B, with the primary difference being that growth would also be a considerable factor.¹⁴

[SEE FOLLOWING PAGE FOR TABLES]

¹⁴ One other exception is the Martin Creek Pump Station hydrogen sulfide control system, which is listed as a Priority 1B project. The OJRSA has sustained numerous breaks on the force main associated with this facility as well as considerable odor complaints from those in the area of the force main discharge near the intersection of Wells Highway and Friendship Road. Although this project is important, it was deemed slightly less so than those in the Priority 1A list because the OJRSA has installed a temporary sodium hypochlorite chemical feed at the station to address the odor issue.

Table 2: Oconee Joint Regional Sewer Authority 20-Year Capital Improvement Plan & Rehabilitation Plan as included in Willdan Financial Services rate/cost of service study as presented to the OJRSA Board of Commissioners on March 6, 2025..Priorities: 1A-Critical O&M/Consent Order with No Growth (with a few exceptions to address include largescale equipment replacement, such as at the WRF) 1B-Critical O&M/Consent Order with Growth 2-Approaching End of Life with No Growth 3- Approaching End of Life with Growth 4- Growth Only

Priority	Project	Included in FY 2026 Budget?	Fiscal Year(s) to Perform	Location	Driver(s)	Likely Funding Source(s)	Consent Order Project?	Significant O&M Cost?
1A	Systemwide Improvements (Rehab 100% of System Plus Misc. Gravity Sewer Improvements)	NO	ALL FYs	Conveyance	O&M	Primary Debt	YES	No
	CCTV/Cleaning	NO	ALL FYs	Conveyance	O&M	Annual (O&M)	YES	YES
	Engineering/Flow Metering	YES	ALL FYs	Conveyance	O&M	Annual (O&M)	YES	YES
	GIS/Mapping	YES	ALL FYs	Conveyance	O&M	Annual (O&M)	YES	YES
	Coneross Influent PS Replace Soft Starts	NO	FY2026	WRF	O&M	Annual (O&M)	No	No
	Primary Clarifiers: Prim Clarifier Sludge #3 Pump Replacement	YES	FY2026	WRF	O&M	Annual (O&M)	No	No
	Choestoea Creek PS Replacement	NO	FY2026-FY2027	Conveyance	O&M	Cash &/or Debt	YES	No
	Pelham Creek PS Replacement CAN BE ELIMINATED BY DAVIS CREEK SEWER PROJECT	NO	FY2026-FY2027	Conveyance	Growth/O&M	Cash &/or Debt	No	No
	Speeds Creek Force Main Replacement	DESIGN - YES	FY2026-FY2027	Conveyance	Growth/O&M	Cash &/or Debt	YES	No
	Aeration: Gate Replacements	YES	FY2026-FY2027	WRF	O&M	Cash &/or Debt	No	No
	Aeration: Motor Repair / Replacement	YES	FY2026-FY2027	WRF	O&M	Cash &/or Debt	No	No
	Biological Reactor Basin: Valve / Gate Replacements	NO	FY2026-FY2027	WRF	O&M	Cash &/or Debt	No	No
	Digesters / Sludge Holding Tanks: Mixer Replacement for #1	NO	FY2026-FY2027	WRF	O&M	Cash &/or Debt	No	No
	Digesters / Sludge Holding Tanks: Replace Blowers	NO	FY2026-FY2027	WRF	O&M	Cash &/or Debt	No	No
	Electrical: Backup Power - Portable Generator Connection (inc. Engineering)	YES	FY2026-FY2027	WRF	Growth/O&M	Cash &/or Debt	No	No
	Flow Equalization & Storage: Day Tank Mixing and Control Equipment	NO	FY2026-FY2027	WRF	O&M	Cash &/or Debt	No	No
	Secondary Clarifiers: Rebuild / Replace Mechanical Equipment	NO	FY2026-FY2027	WRF	O&M	Cash &/or Debt	No	No
	Coneross Influent PS Flood Protection	NO	FY2027-FY2028	WRF	O&M	Cash &/or Debt	No	No
	Digesters / Sludge Holding Tanks: Repair Decanter System	NO	FY2029-FY2030	WRF	O&M	Cash &/or Debt	No	No
	ISS PS Replacement	NO	FY2033-FY2034	Conveyance	O&M	Cash &/or Debt	No	No
1B	Martin Creek H2S Control	NO	FY2026-FY2027	Conveyance	O&M	Cash &/or Debt	No	YES
	Millbrook PS Upgrade CAN BE ELIMINATED BY DAVIS CREEK SEWER PROJECT	NO	FY2026-FY2027	Conveyance	Growth/O&M	Cash &/or Debt	No	YES
	Perkins Creek PS Replacement	NO	FY2026-FY2027	Conveyance	Growth/O&M	Primary Debt	YES	No
	Seneca Creek PS Upgrade POSSIBLE ELIMINATION BY DAVIS CREEK SEWER PROJECT	NO	FY2026-FY2027	Conveyance	Growth/O&M	Primary Debt	No	YES
	Coneross Creek WRF Upgrade Phase 1 (Upgrade to 10.4 mgd)	NO	FY2027-FY2032	WRF	Growth	Primary Debt	No	YES
	Martin Creek Pump Station & Force Main	NO	FY2034-FY2035	Conveyance	Growth/O&M	Primary Debt	YES	No
2	Septage Receiving Station: Rehabilitation	NO	FY2026	WRF	O&M	Cash &/or Debt	No	No
	Digesters / Sludge Holding Tanks: Blower Room Repairs	NO	FY2026-FY2027	WRF	O&M	Annual (O&M)	No	No
	Primary Clarifiers: Scum Pump #2 Replacement	YES	FY2026-FY2027	WRF	O&M	Cash &/or Debt	No	No
	Secondary Clarifiers: Replace RAS Valves and Check Valves	NO	FY2026-FY2027	WRF	O&M	Cash &/or Debt	No	No
	Primary Clarifiers: Rehabilitate Distribution Box	NO	FY2027-FY2028	WRF	O&M	Cash &/or Debt	No	No
	Cane Creek PS Upgrade	NO	FY2031-FY2032	Conveyance	O&M	Cash &/or Debt	No	No
	Cryovac PS Upgrade	NO	FY2032-FY2033	Conveyance	O&M	Cash &/or Debt	No	No
	Speeds Creek PS Replacement	NO	FY2034-FY2035	Conveyance	Growth/O&M	Primary Debt	No	No
	Wexford PS Replacement	NO	FY2034-FY2035	Conveyance	O&M	Cash &/or Debt	No	No
3	US 123 / 76 West Seneca RR Bridge Crossing / Bottleneck	NO	FY2026-FY2027	Conveyance	Growth/O&M	Cash &/or Debt	No	No
	Davis Creek Road Gravity Sewer / PS Elimination	NO	FY2026-FY2028	Conveyance	Growth/O&M	Primary Debt	No	No
4	Davis Creek Road No. 1 Pump Station & Force Main (Newry Area development)	NO	FY2026-FY2028	Conveyance	Growth	Primary Debt	No	YES
	Martin Creek Gravity Sewer (needed to serve Newry Area development)	NO	FY2026-FY2028	Conveyance	Growth	Primary Debt	No	No
	Newry Area Pump Station & Force Main	NO	FY2026-FY2029	Conveyance	Growth	Primary Debt	No	YES

	Richland Creek Trunk Sewer Extension	NO	FY2026-FY2029	Conveyance	Growth	Primary Debt	No	No
	Richland Road Gravity Sewer	NO	FY2027-FY2028	Conveyance	Growth	Cash &/or Debt	No	No
	Primary Clarifiers: Alkalinity Control	NO	FY2029-FY2030	WRF	O&M	Cash &/or Debt	No	YES
	West Perkins Creek Gravity Sewer	NO	FY2032-FY2034	Conveyance	Growth	Primary Debt	No	No
	Lower Westminster Gravity Sewer	NO	FY2036-FY2038	Conveyance	Growth	Cash &/or Debt	No	No
	Shiloh Road Gravity Sewer	NO	FY2036-FY2037	Conveyance	Growth	Cash &/or Debt	No	No
	Flat Rock Downstream Gravity Sewer	NO	FY2040-FY2042	Conveyance	Growth	Cash &/or Debt	No	No
	Coneross Creek WRF Upgrade Phase 2 (Upgrade to 13.0 mgd)	NO	FY2040-FY2045	WRF	Growth	Primary Debt	No	YES
	Lower Seneca Creek Sewer Improvements	NO	FY2041-FY2043	Conveyance	Growth	Primary Debt	No	YES
	Choestoea Creek Gravity Sewer	NO	FY2042-FY2044	Conveyance	Growth	Cash &/or Debt	No	No
	West Oak Sewer Extension	NO	FY2042-FY2044	Conveyance	Growth	Primary Debt	No	YES
	Valley View Sewer Improvements	NO	FY2043-FY2045	Conveyance	Growth	Primary Debt	No	YES
N/A	I-85 Region Sewer OCONEE COUNTY FUNDED (2022 Dollars: \$16,000,000)	NO	TBD	Conveyance	Growth	Oconee Co	No	YES

O&M REVENUES

		FY 2026	FY 2025	Δ\$ from FY 2025 Final	Δ% from FY 2025 Final
401-01910	User Fees	6,128,172	5,717,028	411,144	7.2%
401-01770	Connection (Tap) Fees	0	0	0	0.0%
401-01790	Unrestricted Interest	25,000	25,000	0	0.0%
401-01800	Sale of Assets	0	0	0	0.0%
401-01810	Fair Market Adjustment	0	0	0	0.0%
401-01820	Grants - Non-Retail Sewer	0	0	0	0.0%
401-01840	Other Revenue	41,269	158,622	(117,353)	-74.0%
401-01920	Contributed Capital	0	0	0	0.0%
501-01830	Hauled Waste Services	213,502	213,308	194	0.1%
801-01850	Industry Reimbursement	190,278	174,852	15,427	8.8%
1201-01900	Intergov. Reimbursement - Contract Operations & Retail Sewer	50,491	44,072	6,419	14.6%
	Net Position Transfer In <i>Use of fund balance to balance budget</i>	0	0	0	0.0%
From Previous Year	Carryforward Expenditures <i>Carryover from Previous Year for Budgeted Items</i>	110,714	26,500	84,214	317.8%
TOTAL O&M REVENUES		6,759,426	6,359,382	400,044	6.3%

O&M EXPENSES**ADMINISTRATION**

		3,775,898	2,788,318	987,580	35.4%
501-01140	Depreciation <i>Not included in budget request but must be accounted for</i>	1,238,863	1,222,487	16,376	1.3%
501-01300	Payroll: Salaries <i>Does not include Pretreatment</i>	1,331,852	1,154,105	177,747	15.4%
501-01310	Overtime	35,892	41,194	(5,302)	-12.9%
501-01350	Payroll: FICA 6.2% / Medicare 1.45% <i>Includes Pretreatment</i>	110,941	97,367	13,574	13.9%
501-01380	Payroll: Retirement 18.56% <i>Does not include Pretreatment</i>	253,853	221,848	32,006	14.4%
501-02200	Commissioner Expenses	13,140	13,680	(540)	-3.9%
501-02210	Temporary Employee <i>moved to Payroll: Salaries FY 2026</i>	0	0	0	0.0%
501-02220	Group Health Insurance <i>Does not include Pretreatment</i>	264,245	215,280	48,965	22.7%
501-02230	Unemployment Insurance <i>moved to Insurance - Property/Gen FY 20</i>	0	0	0	0.0%
501-02240	Workers' Compensation <i>moved to Insurance - Property/Gen FY 2026</i>	0	20,791	(20,791)	-100.0%
501-02250	Insurance - Property/General	109,186	81,363	27,824	34.2%
501-02260	Employee Uniforms & Wellness	34,987	2,600	32,387	1,245.6%
501-02270	Uniforms <i>moved to Employee Uniforms & Wellness FY 2026</i>	0	31,475	(31,475)	-100.0%
501-02280	Travel & POV Mileage <i>moved to R&M: Vehivles, Equipment, & Fuel FY 2026</i>	0	8,650	(8,650)	-100.0%
501-02290	Agency Memberships <i>moved to Licenses/Certs/Memberships FY 2026</i>	0	11,715	(11,715)	-100.0%
501-02300	Licenses/Certifications/Memberships	47,668	4,563	43,105	944.7%
501-02310	Seminars/Workshops & Training <i>moved to Licenses/Certs/Memberships FY 2026</i>	0	42,020	(42,020)	-100.0%
501-02320	Events & Meeting Expenses	4,400	4,300	100	2.3%
501-02340	Public Relations & Advertising <i>moved to Admin Services FY 2026</i>	0	16,250	(16,250)	-100.0%
501-02360	Mailing/Shipping <i>moved to Admin Services FY 2026</i>	0	750	(750)	-100.0%
501-02370	Safety	50,355	33,050	17,305	52.4%
501-02380	Office Supplies and Software	298,788	79,822	218,966	274.3%
501-02410	Technology: Phones/Internet/TV	16,500	14,436	2,064	14.3%
501-02420	Administration Services	280,413	237,823	42,591	17.9%
501-02520	Fuel: Vehicles & Equipment <i>Moved to R&M: Vehicles, Trailers, & Equipment FY2026</i>	0	37,250	(37,250)	-100.0%
501-02530	R&M: Vehicles, Trailers, & Equipment	116,000	38,500	77,500	201.3%
501-02560	Fees & Penalties	4,339	4,487	(148)	-3.3%
501-02580	Grants/Loans Matching <i>(to Member Cities)</i>	0	0	0	0.0%
501-02590	Rolling Stock & Equipment	84,000	0	84,000	0.0%
501-02440	O&M Contingency	250,000	150,000	100,000	66.7%
501-99991	Transfer to Retail Impact Fund	0	0	0	0.0%
501-99992	Transfer to Wholesale Impact Fund	0	0	0	0.0%
501-99993	Transfer to Retail O&M Fund (I-85 Corridor Sewer)	0	0	0	0.0%
501-99994	Fund Transfer to Projects & Contingency Fund	469,338	225,000	244,338	108.6%
CONVEYANCE SYSTEM		964,406	1,513,524	(549,118)	-36.3%
601-02400	Supplies/Tools	57,342	15,000	42,342	282.3%
601-02411	Technology: SCADA	22,043	22,100	(58)	-0.3%
601-02430	Professional & Contract Services	142,556	476,110	(333,554)	-70.1%
601-02450	Chemicals: Sodium Hypochlorite <i>Odor and corrosion control</i>	26,061	35,834	(9,773)	-27.3%
601-02455	Chemicals: Herbicides & Pesticides	2,000	1,500	500	33.3%
601-02457	Chemicals: Other	0	0	0	0.0%
601-02490	Electricity	279,840	266,700	13,140	4.9%
601-02500	Water	11,130	8,950	2,180	24.4%
601-02521	Fuel: Generators <i>Moved to R&M: Vehicles, Trailers, & Equipment FY2026</i>	0	6,800	(6,800)	-100.0%

		FY 2026	FY 2025	Δ\$ from FY 2025 Final	Δ% from FY 2025 Final
601-02540	Equipment Rentals	15,000	12,000	3,000	25.0%
601-02550	Buildings & Grounds	6,000	5,500	500	9.1%
601-05230	R&M: Gravity & Force Mains	145,000	130,000	15,000	11.5%
601-02590	Rolling Stock & Equipment	32,025	275,080	(243,055)	-88.4%
601-04000	R&M: Flow Monitor Stations	0	16,500	(16,500)	-100.0%
601-05000	R&M: Pump Stations	225,410	241,450	(16,040)	-6.6%
WATER RECLAMATION FACILITY		1,702,295	1,571,539	130,755	8.3%
701-02400	Supplies/Tools	6,500	12,000	(5,500)	-45.8%
701-02411	Technology: SCADA	6,511	12,500	(5,989)	-47.9%
701-02430	Professional & Contract Services	15,750	18,102	(2,352)	-13.0%
701-02450	Chemicals: Sodium Hypochlorite	0	0	0	0.0%
701-02451	Chemicals: Chlorine/PAA	74,160	60,242	13,918	23.1%
701-02452	Chemicals: Polymer	66,000	66,450	(450)	-0.7%
701-02454	Chemicals: Sodium Bisulfite	25,000	21,474	3,526	16.4%
701-02455	Chemicals: Herbicides & Pesticides	0	0	0	0.0%
701-02457	Chemicals: Other	6,800	6,000	800	13.3%
701-02470	Garbage	396	2,067	(1,671)	-80.8%
701-02480	Natural Gas	1,590	1,855	(265)	-14.3%
701-02490	Electricity	337,080	336,000	1,080	0.3%
701-02500	Water	5,300	3,710	1,590	42.9%
701-02510	Biosolids Disposal	185,389	319,289	(133,900)	-41.9%
701-02521	Fuel: Generators <i>Moved to R&M: Vehicles, Trailers, & Equipment FY2026</i>	0	4,000	(4,000)	-100.0%
701-02540	Equipment Rentals	5,000	5,000	0	0.0%
701-02550	Buildings & Grounds	17,900	83,400	(65,500)	-78.5%
701-02590	Rolling Stock & Equipment	29,000	0	29,000	0.0%
701-03000	R&M: Water Reclamation Facility	919,919	619,450	300,469	48.5%
PRETREATMENT <i>Most Regulatory Services Coordinator expenses</i>		158,565	145,710	12,856	8.8%
801-01300	Payroll: Salaries	82,469	77,472	4,997	6.5%
801-01380	Payroll: Retirement <i>18.56%</i>	15,306	14,379	927	6.5%
801-01350	Payroll: FICA <i>6.2%</i> / Medicare <i>1.45%</i> <i>Included with 501-01350</i>	0	0	0	0.0%
801-02210	Temporary Employee <i>moved to 801-01300 FY 2026</i>	0	0	0	0.0%
801-02220	Group Health Insurance	8,347	7,522	825	11.0%
801-02230	Unemployment Insurance <i>Included with 501-02250 FY 2026</i>	0	0	0	0.0%
801-02240	Workers' Compensation <i>Included with 501-02250 FY 2026</i>	0	0	0	0.0%
801-02260	Employee Uniforms & Wellness <i>Included with 501-02260 FY 2026</i>	0	0	0	0.0%
801-02270	Uniforms <i>Included with 501-02260 FY 2026</i>	0	0	0	0.0%
801-02280	Travel & POV Mileage <i>moved to 801-02300 FY 2026</i>	0	0	0	0.0%
801-02300	Licenses/Certifications/Memberships	4,110	425	3,685	867.1%
801-02310	Seminars/Workshops & Training <i>moved to 801-02300 FY 2026</i>	0	2,975	(2,975)	-100.0%
801-02330	Legal	0	0	0	0.0%
801-02340	Public Relations & Advertising <i>moved to 801-02430 FY 2026</i>	0	0	0	0.0%
801-02360	Mailing/Shipping <i>moved to 801-02380 FY 2026</i>	0	0	0	0.0%
801-02380	Office Supplies	4,500	3,700	800	21.6%
801-02400	Supplies/Tools	0	0	0	0.0%
801-02410	Technology: Phones/Internet/TV	1,335	748	587	78.5%
801-02430	Professional & Contract Services	42,498	38,489	4,009	10.4%
801-02590	Rolling Stock & Equipment	0	0	0	0.0%
LABORATORY		58,830	84,377	(25,547)	-30.3%
901-02400	Supplies/Tools	6,200	6,000	200	3.3%
901-02430	Professional & Contract Services	47,230	73,377	(26,147)	-35.6%
901-02456	Chemicals: Laboratory	5,400	5,000	400	8.0%
CONTRACT OPERATIONS <i>GCCP PS/FMs/Gravity Sewer Only</i>		19,432	34,100	(14,668)	-43.0%
1201-02400	Supplies/Tools <i>GCCP PS/FMs/Gravity Sewer Only</i>	0	0	0	0.0%
1201-02411	Technology: SCADA <i>GCCP Only</i>	2,202	625	1,577	252.3%
1201-02430	Professional & Contract Services <i>GCCP PS/FMs/Gravity Sewer Only</i>	5,100	20,610	(15,510)	-75.3%
1201-02490	Electricity <i>GCCP PS/FMs Only Paid directly by Oconee County</i>	0	0	0	0.0%
1201-02500	Water <i>GCCP PS/FMs Only</i>	630	1,365	(735)	-53.8%
1201-02521	Fuel: Generators <i>GCCP PS Only</i>	500	500	0	0.0%
1201-02550	Buildings & Grounds <i>GCCP PS/FMs/Gravity Sewer Only</i>	500	500	0	0.0%
1201-05000	R&M: Pump Stations <i>GCCP PS/FMs Only</i>	10,500	10,500	0	0.0%
1201-05230	R&M: Gravity & Force Mains <i>GCCP PS/FMs/Gravity Sewer Only</i>	0	0	0	0.0%
O&M CAPITAL IMPROVEMENT PROJECTS		80,000	140,000	(60,000)	-42.9%
1401-XXXXX	CIP: Conveyance System	80,000	140,000	(60,000)	-42.9%
1401-XXXXX	CIP: Water Reclamation Facility	0	0	0	0.0%
1401-XXXXX	CIP: Other	0	0	0	0.0%

	FY 2026	FY 2025	Δ\$ from FY 2025 Final	Δ% from FY 2025 Final
TOTAL WHOLESALE O&M EXPENSES (w/o Depreciation)	6,759,426	6,277,567	481,859	7.7%
WHOLESALE O&M FUND ±	0	81,815		

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PROJECTS & CONTINGENCY FUND (RESTRICTED)**Projects & Contingency Fund Revenues**

1501-01780	Restricted Interest - Projects & Contingency	
1501-01840	Other Revenue - Projects & Contingency	
1501-11111	Fund Transfers In - Projects & Contingency Fund	
	Net Position Transfer In - P&CF <i>Use of fund balance to balance budget</i>	
	Carryforward Expenditures - P&CF <i>Carryover from Previous Year for Budgeted Items</i>	
TOTAL PROJECTS & CONTINGENCY FUND REVENUES/CARRYOVER		

FY 2026	FY 2025	Δ\$ from FY 2025 Final	Δ% from FY 2025 Final
0	0	0	0.0%
7,773,098	0	7,773,098	0.0%
453,060	225,000	228,060	101.4%
0	0	0	0.0%
330,000	9,257,357	(8,927,357)	-96.4%
8,556,158	9,482,357	(926,200)	-9.8%

Projects & Contingency Fund Restricted Expenses

1501-XXXXX	Projects & Contingency Expenses	
TOTAL PROJECTS & CONTINGENCY FUND EXPENSES		
Projects & Contingency Fund ±		

8,556,158	9,382,357	(826,200)	-8.8%
8,556,158	9,382,357	(826,200)	-8.8%
0	100,000		

WHOLESALE IMPACT FUND (RESTRICTED)**Wholesale Impact Fund Revenues**

1101-01780	Restricted Interest - Wholesale Impact Fund	
1101-01880	Wholesale Impact Fund Fees	
1101-01980	Unused Capacity Fees - Wholesale Impact Fund	
1101-11111	Other Fund Transfer In	
	Net Position Transfer In - Wholesale Impact Fund	
	Carryover from Previous Year - Wholesale Impact Fund	
TOTAL WHOLESALE IMPACT FUND REVENUES		

FY 2026	FY 2025	Δ\$ from FY 2025 Final	Δ% from FY 2025 Final
100,000	100,000	0	0.0%
800,000	1,000,000	(200,000)	-20.0%
76,000	150,000	(74,000)	-49.3%
0	0	0	0.0%
0	0	0	0.0%
0	0	0	0.0%
976,000	1,250,000	(274,000)	-21.9%

Wholesale Impact Fund Expenses

1101-XXXXX	Wholesale Special Expansion Fund Projects	
TOTAL WHOLESALE IMPACT FUND EXPENSES		
Wholesale Impact Fund ±		

0	0	0	0.0%
0	0	0	0.0%
976,000	1,250,000		

RETAIL OPERATIONS & MAINTENANCE FUND (UNRESTRICTED)**Retail Operations & Maintenance Fund Revenues** *Non-Contract Operation Gravity/PS/FM Sewer*

1301-01910	User Fees - Retail O&M	
1301-01770	Connection (Tap) Fees - Retail O&M	
1301-01780	Unrestricted Interest - Retail O&M	
1301-01821	Grants - Retail O&M	
1301-01900	Intergov. Reimbursement - Retail O&M	
1301-11111	Other Fund Transfer In	
	Net Position Transfer In - Retail Sewer System	
	Carryover from Previous Year - Retail Sewer System	
TOTAL RETAIL O&M FUND REVENUES		

FY 2026	FY 2025	Δ\$ from FY 2025 Final	Δ% from FY 2025 Final
269	17,678	(17,409)	-98.5%
0	0	0	0.0%
0	0	0	0.0%
0	0	0	0.0%
105,534	13,031	92,502	709.8%
0	0	0	0.0%
0	0	0	0.0%
0	6,021,303	(6,021,303)	-100.0%
105,802	6,052,012	(5,946,209)	-98.3%

Retail Operations & Maintenance Fund Expenses *Non-Contract Operation Gravity/PS/FM Sewer***01301 TOTAL RETAIL OPERATIONS & MAINTENANCE FUND**

1301-01140	Depreciation - Retail O&M <i>Not included in budget request but must be accounted for</i>	
1301-02400	Supplies/Tools - Retail O&M	
1301-02411	Technology: SCADA - Retail O&M	
1301-02430	Professional & Contract Services - Retail O&M	
1301-02490	Electricity - Retail O&M	
1301-02500	Water - Retail O&M	
1301-05230	R&M: Gravity & Force Mains - Retail O&M	
1301-02550	Buildings & Grounds - Retail O&M	
1301-05180	R&M: Pump Stations - Retail O&M	

0	0		
500	500	0	0.0%
1,370	1,250	120	9.6%
93,337	7,406	85,931	1,160.3%
8,820	2,100	6,720	320.0%
1,050	1,050	0	0.0%
0	0	0	0.0%
0	0	0	0.0%
725	725	0	0.0%

01401 CIP PROJECTS - RETAIL OPERATIONS & MAINTENANCE FUND

1401-XXXXX	CIP: Sewer South Phase II	
	New This FY	

0	3,700,000	(3,700,000)	-100.0%
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TOTAL RETAIL O&M FUND EXPENSES (w/o Depreciation)

Retail O&M Fund ±

105,802	3,713,031	(3,607,229)	-97.2%
0	2,338,981		

RETAIL IMPACT FUND (RESTRICTED)

FY 2026	FY 2025	Δ\$ from FY 2025 Final	Δ% from FY 2025 Final
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Retail Impact Fund Revenues

1001-01780	Restricted Interest - Retail Impact Fund	0	0	0	0.0%
1001-01880	Retail Impact Fund Fees	5,000	5,000	0	0.0%
1001-01980	Unused Capacity Fees - Retail Impact Fund	0	0	0	0.0%
1001-11111	Other Fund Transfer In	0	0	0	0.0%
	Net Position Transfer In - Retail Impact Fund	0	0	0	0.0%
TOTAL RETAIL IMPACT FUND REVENUES		5,000	5,000	0	0.0%

Retail Impact Fund Expenses

1001-XXXXX	Retail Special Expansion Fund Projects	0	0	0	0.0%
TOTAL RETAIL IMPACT FUND EXPENSES		0	0	0	0.0%
Retail Impact Fund ±		5,000	5,000		

DRAFT



MEMORANDUM

TO: Board of Commissioner
FROM: Chris Eleazer, OJRSA Executive Director
CC: None
DATE: May 23, 2025
SUBJECT: Changes to *OJRSA Schedule of Fees*

The following pages contain the draft *OJRSA Schedule of Fees* for Fiscal Year 2026. Fee changes and additions are indicated by yellow highlighted font and the old fees are listed by black highlighted text. If text was removed, then it is not included on this updated draft—refer to the FY 2025 *OJRSA Schedule of Fees*.

Examples:

New fee: \$1.00

Old fee: (old rate \$0.99)

New text: Definition



SCHEDULE OF FEES

Effective July 1, 2025

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Adoption and Approval as Policy

Adoption

The *OJRSA Schedule of Fees* (Policy) shall become effective on July 1, 2025 in accordance with *OJRSA Resolution 2025-04*.

These fees shall be in full force and effect from and after passage, approval, and publication, as provided by law.

Non-substantive Changes to Policy

Certain portions of this Policy, such as additions and/or corrections to internet addresses and links, illustrations, referenced forms, and as noted elsewhere within may be updated as necessary by the OJRSA Executive Director without being considered a substantive change to this Policy. Non-substantive changes shall not be documented in the Revision History table.

Definitions, Acronyms, and Format

This section of the *OJRSA Schedule of Fees* contains definitions, acronyms, abbreviations, and formatting that are specific to this document.

Definitions

Administrative Fee shall mean a fee that covers employee time spent on a task, time researching a project, meetings with consultants, preparing invoices or records, travel, basic postage and copies, etc. *Note: This fee is separate from the Administrative Pretreatment Fee.*

Administrative Pretreatment Fee shall mean a fee that covers general labor and incidental costs incurred by OJRSA, including those serving in agency's pretreatment program and other OJRSA staff as necessary, as well as general use materials used by the program (e.g., fuel for vehicles, general office supplies, electricity and other utilities for program, etc.). If specific industries require substantial time by other OJRSA staff, then the industries the work is performed for shall be billed for this time based on the median hourly wages of the lowest pay classification staff member(s) who have the necessary skills and training to perform the tasks along with all other costs associated with the task.

Calendar Day shall mean all days, including weekends and holidays.

Capacity Permit shall mean a Permit for OJRSA Wastewater System Capacity (or other document that serves this purpose) issued to a User or facility after January 1, 1990.

Commercial shall mean a company or organization occupied with or engaged in commerce or work intended for commerce. Examples include food service establishments, grocery stores, banks, hotels, office space, retail shops, multi-family developments, etc.

Customer shall mean a User who, according to the records of a Member City, Town of West Union, Oconee County, or the OJRSA, receives wastewater service at a site that is directly or indirectly served by the OJRSA via a sewer service connection.

Domestic Wastewater shall mean wastewater that originates from activities such as restroom usage, bathing, food preparation, laundry, etc.

Equivalent Residential Unit shall mean unit of measure used to express the amount of wastewater discharged by a typical fulltime single family residence. The OJRSA considers one ERU to equal the current gallons per day for residences (or single family residence or equivalent thereof) as listed in the current version of *South Carolina Regulation 61-67 Appendix A Unit Contributory Loadings to All Domestic Wastewater Treatment Facilities*.

Fiscal Year shall mean the accounting period for which the OJRSA operates, which is July 1 through June 30.

FOG Control Device shall mean FOG interceptors, FOG traps, or other OJRSA approved means of removing fats, oils, and grease from the wastewater conveyance and treatment system.

FOG Generator shall mean facilities that generate fats, oils, and grease.

OJRSA Schedule of Fees

July 1, 2025

Hauled Waste shall mean transported waste materials and products including, but not limited to waste from vessels, chemical and/or portable toilets, campers, trailers, septic tanks, FOG interceptors, FOG traps, and vacuum pump tank trucks.

Illegal Tap shall mean any tap or connection made on an OJRSA pipe, manhole, or other facility without written authorization from the OJRSA is considered an illegal tap. The property owner as identified by Oconee County tax records as of the date the connection was discovered is responsible for these costs. Deficiencies are defined as any methods and/or materials that are not approved by the OJRSA in its current version of the *OJRSA Sewer Use Regulation*, *OJRSA Development Policy*, or other OJRSA policy. Illegal connections are also subject to South Carolina Code of Law Title 6 Section 11-280 and others as appropriate.

Impact Fee shall mean the initial charge for the allocation of wastewater treatment and transportation capacity based upon the greater of the user's permitted or projected volume of wastewater discharge or contribution to the system. The collection and use of these fees are governed by the *OJRSA Impact Fee Policy*.

Industrial User (or Industrial) shall mean a user that introduces pollutants from any non-domestic wastewater source as regulated by the Federal Water Pollution Control Act (also known as the Clean Water Act), Title 40 of the Code of Federal Regulations, and/or applicable state/local laws and regulations.

Institution (or Institutional) shall mean an organization that provides services to the public or a specific sector of the public. Examples include schools, places of worship, medical facilities, prisons, etc.

Landfill Leachate shall mean a liquid that is formed when fluid from any source (e.g., rain, groundwater, wet paint, etc.) filters through wastes placed in a landfill. When this fluid comes in contact with buried wastes, it leaches, or draws out, chemicals or constituents from those wastes.

May is permissive. Shall is mandatory and requires compliance.

Master Meter shall mean a water meter that serves multiple tenants. This practice is often utilized in conjunction with multi-family developments (e.g., apartments, condominiums, etc.), subdivisions, and mobile home parks but can include other types of users.

Member Cities shall mean the cities of Seneca, Walhalla, and Westminster and others as defined by legally binding Intergovernmental Agreement(s).

Multi-Family Development shall mean a structure or complex of buildings intended for multiple families to reside in for extended periods of time. Examples include apartments, townhomes, condominiums, duplexes/multiplexes, etc. *Multi-family developments where each residential unit is served by its own water meter is considered a Residential User.*

Non-Domestic Wastewater shall mean wastewater from the production, manufacturing, or processing operations of certain Nonresidential Users, the discharge of which exceeds normal domestic wastewater maximum allowable concentration limits.

Nonresidential User (or Nonresidential) shall mean any use other than a Residential User, which may include, but is not limited to: Food Service Establishments, Industrial Users, health care facilities, religious establishments, educational facilities, assisted living facilities, office facilities, and other commercial establishments. *It shall also include apartments, condominiums, and other multi-unit housing complexes served by a Master Meter and/or with a common sewer service lateral or system serving multiple units prior to connecting with a public sewer.*

Nonroutine Work shall mean any work performed that is not defined as Routine Work, including work performed outside of normal business hours and emergency underground utility locates. *Complaint investigations are considered Nonroutine Work.*

Oconee County Sewer Commission shall mean an autonomous commission of Oconee County government and predecessor of the Oconee Joint Regional Sewer Authority.

Residential User (or Residential) shall mean an independent residential structure that sits on its own land and is intended to be used as a single unit with unshared utilities. Includes traditional detached homes, mobile homes, Multi-Family Developments (*if units have individual sewer plumbing that is not combined prior to connection to the public sewer system*), and recreational vehicle ("RV")/camper site with an individual water meter and sewer connection. It shall not include those served by a Master Meter or those defined as a Nonresidential User.

Retail Service Area shall mean the area where the OJRSA provides the following services for customers within this area: wastewater collection, trunk conveyance, and treatment. These services may be provided on systems which the OJRSA

OJRSA Schedule of Fees

July 1, 2025

owns or operates as a contractor for a separate owner. These areas are not owned, operated, nor maintained by a Member City. See Figure 1 (page 4) for more information.

Routine Work shall mean all work performed regularly, repeatedly, and according to a standard procedure. This work is (or can be) scheduled and is performed during normal business hours and includes, but is not limited to: general site inspections, preventative maintenance of equipment, maintenance or replenishment of chemical feed systems, grounds and rights-of-way cutting or herbicide application, nonemergency underground utility locates, nonemergency fueling of generators, and transporting trailers used for bar screen operations. Similar work that is performed outside of normal business hours, if necessary, shall be considered Nonroutine Work. Complaint investigations are considered Nonroutine Work.

Shall is mandatory and requires compliance. May is permissive.

South Carolina Department of Environmental Services (SCDES) shall mean the government agency, or its successor agency, responsible for protecting the State of South Carolina's air, land, and water resources as authorized under multiple state and federal laws. Prior to July 1, 2024, the agency responsible for these functions was the South Carolina Department of Health and Environmental Control.

Special Pretreatment Device shall mean equipment used to reduce, remove, or alter the nature of pollutants in wastewater prior to entering the Public Sewer (as defined in the *OJRSA Sewer Use Regulation*). Such devices include, but are not limited to: FOG Control Devices, Oil/Water Interceptors, Sand/Oil Interceptors, Hair Trap/Interceptors, Lint Interceptors, Plaster Interceptors, Pretreatment Systems, and others as necessary to protect the conveyance system, treatment facility, and/or to comply with NPDES permit requirements.

Surcharge shall mean a charge for sewer service and treatment service for wastes having characteristics different from sanitary wastes and for which additional charges must be assessed in order to compensate for additional expenses and impacts incurred.

User shall mean any person or entity who directly or indirectly discharges, causes, or permits the discharge of domestic or nondomestic wastewater to any wastewater conveyance system directly or indirectly connected to an OJRSA facility. Users consist of Residential and Nonresidential Users as defined herein. A User can have water and/or sewer service provided by a Member City, OJRSA, or can be a Well Customer.

Well Customer shall mean a Customer that utilizes sewer service that receives potable or non-potable water from any hole that is drilled, dug, or excavated. Such Customers shall be classified as Residential or Nonresidential Users.

Wholesale Service Area shall mean the area where the retail wastewater and drinking water services are owned, operated, and maintained by a Member City. The OJRSA provides trunk wastewater conveyance and treatment services only in this area. See Figure 1 (page 4) for more information.

Acronyms and Abbreviations

e.g.: Exempli Gratia, Latin for "for example"

ERU: Equivalent Residential Unit

FEMA: Federal Emergency Management Agency or any successor agency

FOG: Fats, Oils, and Grease

FOIA: Freedom of Information Act

FY: Fiscal Year

gal: Gallons (unit of volume)

GIS: Geographic Information System

gpd: Gallons per Day (unit of flow)

gpm: Gallons per Month (unit of volume)

GSA: United States General Services Administration or any successor agency

IU: Industrial User

lb: Pound (unit of mass)

mg/L: Milligrams per Liter (unit of concentration)

O&P: Operations & Planning

OCSC: Oconee Count Sewer Commission

OJRSA: Oconee Joint Regional Sewer Authority

POV: Privately Owned Vehicle

SCDES: South Carolina Department of Environmental Services (or successor agency)

SUR: OJRSA Sewer Use Regulation

TKN: Total Kjeldahl Nitrogen

Document Format

This document contains fonts and styles that have certain meaning, such as a reference to other sections or materials. Below is a list of the text formats used within and what they represent in the *OJRSA Schedule of Fees*.

BOLD CAPITAL LETTERS Important point of emphasis

Dashed Underline Name of a form to use for documenting a task referenced in the document

Italics Title of books, manuals, and other documents

OJRSA Schedule of Fees

July 1, 2025

MIX-SIZED CAPITAL LETTERS

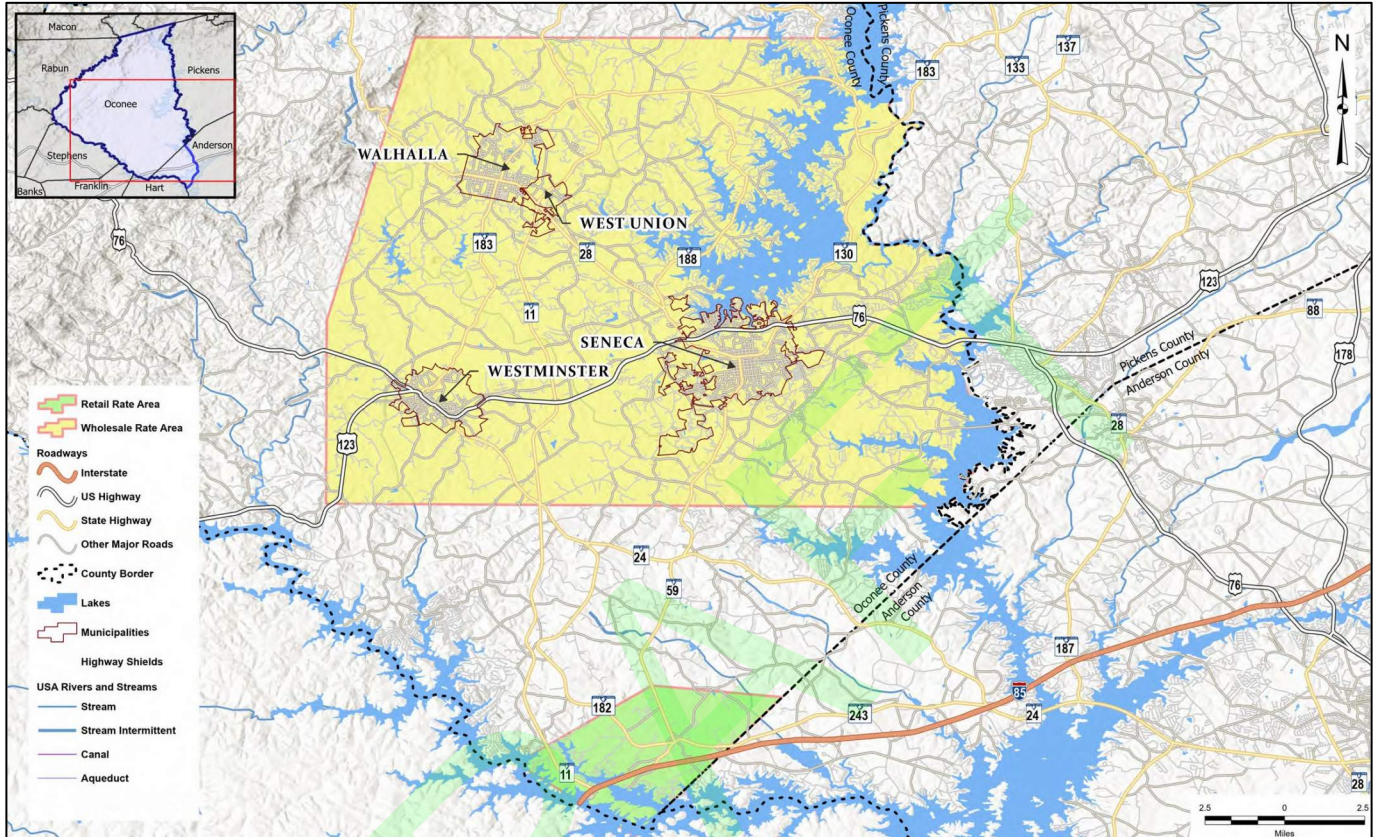
Underlined Italics

Name of sections or appendices in a book, manual, or other document

A note of caution or warning

Service Area Map

Figure 1: General map of the Wholesale and Retail service areas



Section 1 Residential User Rates

Residential Users are subject to fees as listed this section. See the map (Figure 1) on page 4 for more information regarding the Wholesale and Retail Service Areas.

Table 1: Residential User fees

Residential User monthly sewer fees	<p>WHOLESALE SERVICE AREA: Base rate of \$10.00 per month per water meter plus \$5.66 (old rate \$5.39) volumetric rate per 1,000 gallons used (rounded in accordance with water provider policy)</p> <p>RETAIL SERVICE AREA: Base rate in accordance with meter size as shown below:</p> <ul style="list-style-type: none">• 5/8-inch or 3/4-inch \$20.00 per month• 1-inch \$50.00 per month• 1.5-inch \$100.00 per month• 2-inch \$160.00 per month• 3-inch \$320.00 per month• 4-inch \$500.00 per month• 6-inch \$1,000.00 per month• 8-inch \$1,600.00 per month
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OJRSA Schedule of Fees

July 1, 2025

	plus the per month Administration Fee imposed by the water provider plus \$6.70 (old rate \$6.38) volumetric rate per 1,000 gallons used (rounded in accordance with water provider policy)
Residential Well Customer monthly sewer fees (no retail sewer/water provider, no water or sewer meter)	<p>WHOLESALE SERVICE AREA: Base rate of \$10.00 per well per month plus flat volumetric rate of \$25.47¹ (old rate \$24.26) per well per month (Total of \$35.47 (old rate \$34.26) per month)</p> <p>RETAIL SERVICE AREA: Base rate of \$20.00 per well per month plus flat volumetric rate of \$30.15² (old rate \$28.71) plus the per month Administration Fee imposed by the water provider (Total of \$50.15 (old rate \$48.71) per month)</p>
Impact Fees	As detailed in SECTION 3

Section 2 Nonresidential User Rates

Nonresidential Users, which include Commercial, Industrial, Institutional, and Master Meter Multi-Family Developments, are subject to fees as listed this section. See map (Figure 1) on page 4 for more information regarding the Wholesale and Retail Service Areas.

2.1 General Nonresidential User Fees

Table 2: General Nonresidential User fees

Nonresidential User monthly sewer fees	<p>WHOLESALE SERVICE AREA: Base rate of \$15.00 per month per water meter plus \$7.74 (old rate \$7.37) volumetric rate per 1,000 gallons used (rounded in accordance with water provider policy)</p> <p>RETAIL SERVICE AREA: Base rate in accordance with meter size as shown below:</p> <ul style="list-style-type: none"> • 5/8-inch or 3/4-inch \$20.00 per month • 1-inch \$50.00 per month • 1.5-inch \$100.00 per month • 2-inch \$160.00 per month • 3-inch \$320.00 per month • 4-inch \$500.00 per month • 6-inch \$1,000.00 per month • 8-inch \$1,600.00 per month <p>plus the per month Administration Fee imposed by the water provider plus \$6.70 (old rate \$6.38) volumetric rate per 1,000 gallons used (rounded in accordance with water provider policy)</p>
Nonresidential Well Customer monthly sewer fees (No Retail Sewer/Water Provider, no water meter)	<p>WHOLESALE SERVICE AREA: Base rate of \$15.00 per well per month plus volumetric rate to be determined on a case-by-case basis, possibly by use of a sewer meter³</p> <p>RETAIL SERVICE AREA: To be determined on a case-by-case basis. All fees shall include an applicable base fee, volumetric fee (possibly determined by use of a sewer meter³), and per month Administration Fee imposed by the water provider.</p>
Impact Fees	As detailed in SECTION 3

2.2 Special Pretreatment Fees

Generators requiring Special Pretreatment Devices (as defined in the *OJRSA Sewer Use Regulation*) shall pay as listed in this section.

OJRSA Schedule of Fees

July 1, 2025

Table 3: Special pretreatment fees

Special Pretreatment Device User Permit Application review and processing	No fee
Special Pretreatment Device User Permit renewal	No fee
Routine and follow-up compliance inspections and administrative tasks	No fee
All laboratory analyses fees associated with a facility that is regulated by the OJRSA	Actual analysis costs incurred by OJRSA (including those if an outside laboratory is used) + 15% Administrative Fee (only if outside laboratory is used)
Special Pretreatment Device design and specifications review and approval fee for new, replacement, or modification	\$20.00 per device (one-time fee covers any future reviews necessary)
New, replacement, or modification inspection of a Special Pretreatment Device	Charged per hour with a one (1) hour minimum. Based on the hourly wage of the lowest pay classification of the Technical Services staff member(s) who has the necessary skills and training to perform the task. The rate used shall be the midpoint of the current FY pay range + benefits costs at 34% of wage + small SUV according to current FEMA Rate Schedule (or GSA mileage rate for POV , if applicable).
Variance inspections for a Special Pretreatment Device	Same as fee for Section 2.2 "New, replacement, or modification inspection of a Special Pretreatment Device"

2.3 Industrial and Other Nonresidential User Fees

Including other Nonresidential User fees, Industrial Users are subject to fees as listed this section.

Table 4: Other Industrial and Nonresidential User fees

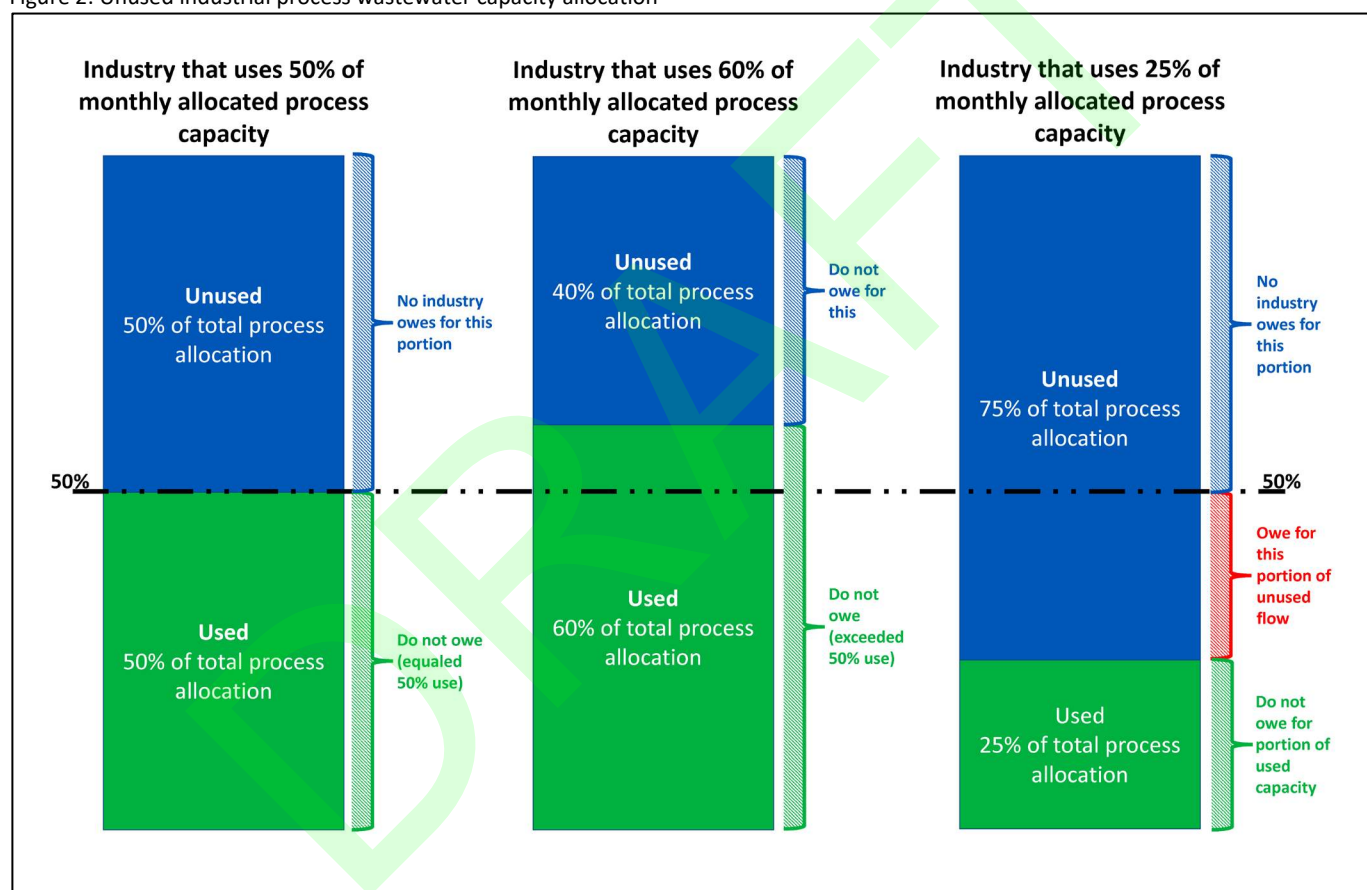
Industrial Pretreatment Permit Application Processing	No fee
Industrial Pretreatment Permit Renewal	No fee
Nonsignificant Source Wastewater Discharge Permit Application	No fee
Nonsignificant Source Wastewater Discharge Permit	No fee
Other permits not explicitly listed in this Schedule of Fees	No fee
Calculation of Surcharges	\$30.00 (old rate \$25.00) per quarter for periods when calculations are necessary
Biochemical Oxygen Demand (BOD) Surcharge	\$0.00 for concentration of 0-250 mg/L \$0.30 per pound above 250 mg/L ^{4,5}
Chemical Oxygen Demand (COD) Surcharge	\$0.00 for concentration of 0-750 mg/L \$0.30 per pound above 750 mg/L ^{4,5}
Phosphorus (P) Surcharge	\$0.00 for concentration of 0-7 mg/L \$0.40 (old rate \$0.35) per pound above 7 mg/L ⁴
Total Kjeldahl Nitrogen (TKN) ⁶ Surcharge	\$0.00 for concentration of 0-30 mg/L \$0.40 per pound above 30 mg/L ⁴
Total Suspended Solids (TSS) Surcharge	\$0.00 for concentration of 0-250 mg/L \$0.50 (old rate \$0.50) per pound above 250 mg/L ⁴
Flow (gpd) Surcharge	Same volumetric rate as stated in SECTION 2.1 Nonresidential User Monthly Fees Wholesale Service Area (old rate \$6.35) per 1,000 gallons above permitted limit (rounded up to the next 1,000 gallons)
Late Discharge Monitoring Report from low volume dischargers and Industrial Users	\$100.00 the first day late and \$50.00 per business day thereafter until report is received and Notice of Violation or other enforcement action as required by the <i>OJRSA Sewer Use Regulation</i> .
Unused capacity fee for Industrial Users <i>See illustration in Figure 2 for general information</i>	<ul style="list-style-type: none"> Average monthly discharge of 50% or more ($\geq 50\%$) of their capacity as stated on the industry's current <i>Significant</i>

OJRSA Schedule of Fees

July 1, 2025

	<p><i>Industrial Wastewater Discharge Permit</i> as issued by OJRSA - \$0.00 per month when the facility's total flow discharged for the month is at least 50% of their total monthly allocated flow.^{7,8}</p> <ul style="list-style-type: none"> Average monthly discharge of less than 50% (< 50%) of their capacity as stated on the industry's current <i>Significant Industrial Wastewater Discharge Permit</i> as issued by OJRSA. - \$2.00 per 1,000 gallons of not utilized by the industry between the industry's actual total monthly discharge and 50% of their permitted monthly discharge. [NOTE: The permitted industry is only paying for unused process wastewater capacity for the volume range of 0% to 50% of the amount as listed on their OJRSA-issued Significant Industrial Wastewater Discharge Permit.]^{7,8}
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Figure 2: Unused industrial process wastewater capacity allocation



2.4 Industrial Pretreatment Billing Expense Billing

Industries subject to OJRSA industrial pretreatment requirements must pay program fees using the following methodology:

A. Quarterly billing:

- Base fee: $1/x$ (where x is equal to the number of Industrial Users that have a *Significant Industrial Wastewater Discharge Permit* during that quarter) of the salary and benefits expensed for the designated Pretreatment Coordinator (and additional dedicated department staff, if applicable);
- Items related to materials or services procured for the industry, such as: licenses/certifications/memberships; seminars/workshops/training; legal; public relations and advertising; mailing/shipping; office supplies; supplies/tools; technology (phones/internet/ television); professional and service contracts; and rolling stock and equipment;
- Hours and benefits that other OJRSA employees spend working on items associated with the industry;
- Surcharge fees for flow and particular chemical exceedances as stated in SECTION 2.3 Table 4;

OJRSA Schedule of Fees

July 1, 2025

5. Unused monthly capacity fees as stated in SECTION 2.3 Table 4; and
6. Twenty percent (20%) administration fee on SECTION 2.4 Paragraphs A.1, A.2, and A.3 only.⁹
- B. A 10% late fee is added every 30 days the invoice has not been paid.
- C. Penalties and fines associated with enforcement action are to be paid invoiced at the time expense is incurred.

2.5 Hauled Waste Program Fees

Fees are supportive of the *OJRSA Sewer Use Regulation* and other requirements and are subject to the OJRSA's acceptance of any or all products as stated within the Regulation and/or availability to accept at the Water Reclamation Facility for treatment or disposal.

Table 5: Hauled waste program fees

Hauled Waste Disposal Permit	\$120.00 per year (prorated based on the permit effective date) ^{10,11}
Sanitary sewage from septic tank	\$200.00 per 1,000 gallons (rounded up to the next 1,000 gallons; if the OJRSA can meter the discharge, then the fee will be \$0.185 per gallon) ¹²
Hauled liquid treatment plant waste (e.g., sludge from package treatment plant)	\$200.00 per 1,000 gallons (rounded up to the next 1,000 gallons; if the OJRSA can meter the discharge, then the fee will be \$0.185 per gallon) ¹²
Portable toilet waste	\$75.00 per 1,000 gallons (rounded up to the next 1,000 gallons; if the OJRSA can meter the discharge, then the fee will be \$0.066 per gallon). ¹²
Hauled waste solids	<ul style="list-style-type: none"> Current tipping fee (in tons or pounds, rounded up to next ton or billable weight/volume as charged by the landfill or final disposal site) + current transportation costs (as charged by third-party waste hauler) + 25% Administrative Fee. <u>Since this fee can change with little to no notice by the landfill or hauler, it is suggested to call 864-972-3900 and request the current fee prior to delivery of hauled waste solids to OJRSA.</u> If solids can be weighed by certified scale either independently owned or owned by OJRSA, then OJRSA will bill based on partial weight of load using the same calculation as above but with actual weight instead of rounded.
Landfill leachate	Same volumetric rate as stated in SECTION 2.1 Nonresidential User monthly sewer fees (old rate \$6.35) per 1,000 gallons (rounded up to the next 1,000 gallons) + Calculation of Surcharge fee (as stated in SECTION 2.3 + Surcharge rates (as stated in SECTION 2.3)
Grease	Per <i>OJRSA Sewer Use Regulation</i> , the OJRSA no longer accepts grease as of October 1, 2023
Afterhours acceptance fee as stated in SECTION 10.2(A)(2) of the <i>OJRSA Sewer Use Regulation</i>	\$150.00 <u>per delivery</u> + other disposal costs based on product received as stated within SECTION 2.5 Table 5
Sampling and analysis of hauled waste	\$25.00 per analysis + applicable contract lab costs
Failure to clean OJRSA manual bar screen at hauled waste discharge locations	\$50.00 per delivery for first offense, \$100 for second offense, and \$500 for third and subsequent offenses ¹²

Section 3 Impact Fees

- A. Fees established in this Policy are based Weston & Sampson April 3, 2025 memorandum titled "Impact Fee Analysis – SCDES Contributory Loadings".
- B. This Policy applies when a developer requests water and/or sewer service with the retail utility provider. The OJRSA will not approve the establishment of water or sewer service nor the issuance of a building permit until all fees are paid.
- C. Impact Fees are based on the *OJRSA Schedule of Fees* at the time an Application for Capacity in the OJRSA Sewer System form is completed by the owner/developer.

OJRSA Schedule of Fees

July 1, 2025

1. Impact Fees are in Table 6.
 2. If there is a Board-approved change to Impact Fees within twenty (20) calendar days of when OJRSA has notified the developer of their Impact Fees that are due and that submitted plans have already been approved by OJRSA, then the developer has ten (10) calendar days beyond the date the fees change (inclusive of the first day of the change) to pay the Impact Fees that were presented; otherwise the new Impact Fee rates shall apply.
- D. Impact Fees collected are held in a restricted fund and are to be used only for specific projects and purposes allowed by law and OJRSA policy. (See the *OJRSA Impact Fee Policy* and *OJRSA Financial and Accounting Policy*).
- E. Fees shall be based on SECTION 7 TABLE 24 of *OJRSA Development Policy* as approved by the OJRSA Board of Commissioners.
- F. Subdivisions
1. For Subdivisions Constructed Prior to July 1, 2021 – Homes constructed within these subdivisions will be responsible for paying a singular Impact Fee based on one residence or subdivision lot as stated in Table 6.
 2. For Subdivisions Planned or Constructed After July 1, 2021 – Prior to the OJRSA issuing a Willingness & Ability to Serve, Commitment to Own, Commitment to Own & Operate, or other such letter required by the South Carolina Department of Environmental Services (SCDES) that is necessary for the permitting of a wastewater collection system extension serving a development, the owner/developer shall pay Impact Fees for all lots within the subdivision. These fees shall be based on the number of lots multiplied by the fee for one residence or subdivision lot as stated in Table 6.
- G. Customers Using Unmetered Connections or Groundwater Wells
1. Unmetered Residential Connections – Residential Users directly or indirectly connected to a OJRSA wastewater conveyance system or treatment facility that use wells or other unmetered connections for their water supply shall be charged an Impact Fee for each well that is connected to the sewer system at the same rate as one residence or subdivision lot as listed in Table 6.
 2. Unmetered Nonresidential Customers – Nonresidential customers directly or indirectly connected to the OJRSA wastewater conveyance system or treatment facility that use wells or other unmetered connections for their water supply shall be charged an Impact Fee for each well that is connected to the sewer system. An engineer of the OJRSA's choosing will determine the appropriate Impact Fee for each customer. Such fees made by the OJRSA's consultant shall not establish precedence for similar circumstances that may occur in the future.
- H. Circumstances Not Addressed in this Policy – Unusual situations and conditions not addressed in this Policy will be considered in consultation with the OJRSA's engineer on a case-by-case basis. Such decisions made by the OJRSA shall not establish precedence for similar circumstances that may occur in the future.

Table 6: Impact fees

Type of Use	FY 2026	FY 2027	FY 2028
Impact Fee for one residence or subdivision lot as per Item CC in SECTION 7 TABLE 24 of <i>OJRSA Development Policy</i> , <u>which shall be referred to as one Equivalent Residential Unit (ERU). This includes residences or subdivision lots that are connected to sewer but are served by a well for water.</u>	\$4,100 for one ERU	\$5,005 for one ERU	\$7,720 for one ERU
Impact Fee for other uses as listed in SECTION 7 TABLE 24 of <i>OJRSA Development Policy</i>	\$13.66/gallon	\$19.70/gallon	\$25.73/gallon
Process wastewater as listed on Industrial User Permit issued by OJRSA <u>(per acquisition of new or additional capacity, not per renewal of IU Permit)</u>	\$13.66/gallon	\$19.70/gallon	\$25.73/gallon
Other circumstances not addressed in this Policy or as defined in the <i>OJRSA Impact Fee Policy</i>	\$13.66/gallon	\$19.70/gallon	\$25.73/gallon

(old rates below)

Use	Water Meter Size (inch)	ADU (gpd)	Fee Per Water Meter
Residential User	3/4 or 5/8	150	\$2,300
	1	365	\$5,600
Nonresidential User	3/4 or 5/8	225	\$3,400
	1	625	\$9,500
	1.5	1,630	\$24,900
	2	3,305	\$50,400
	3	9,815	\$149,700

OJRSA Schedule of Fees

July 1, 2025

	4	12,340	\$188,200
	6	23,630	\$360,400
	8	37,100	\$565,800

Section 4 Engineering, Connection, and Inspection Fees

The OJRSA shall charge the fees as listed in Table 7 for engineering, plan reviews, inspection, taps/connections, and other such services.

Table 7: Engineering and inspection fees

Hydraulic modeling analysis for downstream impact caused by potential or proposed new or upsized development that will increase flow by at least 10,000 gpd or for areas of concern within the sewer system as identified in the current version of the OJRSA hydraulic model or known of areas of concerns. <i>This is to be based on This is to be based on SCDES Regulation 61-67 Appendix A Unit Contributory Loadings to All Domestic Wastewater Treatment Facilities.</i>	Actual consultant's fee + 25% Administrative Fee. This fee will be updated on the <u>Downstream Wastewater Modeling Analysis Request</u> form as stated at www.ojrsa.org .
Other developer costs not covered elsewhere in the <i>OJRSA Schedule of Fees</i> (includes studies or additional work performed by OJRSA and/or its consultants for a project)	<p>For each task required, the developer shall compensate the OJRSA for the following:</p> <ul style="list-style-type: none"> • IF WORK PERFORMED SOLELY BY OJRSA STAFF: The rate used shall be the midpoint of the current year FY pay range for all staff positions involved + benefits costs at 34% of wages + equipment costs according to current <u>FEMA Rate Schedule, GSA mileage rate for POV</u>, and/or equipment/material purchase and/or rental fees as applicable. • IF WORK TO BE PERFORMED SOLELY BY A CONSULTANT: The fee shall be the actual consultant's fee + 25% Administration Fee. • IF WORK IS TO BE A COMBINATION OF OJRSA STAFF AND A CONSULTANT: The fee shall be based on the actual consultant's fee + the midpoint of the current year FY pay range for all staff positions involved + benefits costs at 34% of wages + costs of equipment used according to current <u>FEMA Rate Schedule, GSA mileage rate for POV</u>, and/or equipment/material purchase and/or rental fees as applicable.

OJRSA Schedule of Fees

July 1, 2025

Plans and specifications review¹³ (unless otherwise noted, these fees are for each review, including resubmittals)

Single Family Homes

- On individual lot not located in a subdivision (unless there is a grinder pump, then only the grinder pump fee listed below is applicable) – \$0.00^{14,15,16}
- To be located in a subdivision/planned development that requires gravity sewer and/or force mains installation – \$0.07 (old rate \$0.05) per linear foot of pipe
- Pump station addition to serve development – \$300.00 per station (one review fee covers initial review of each plus resubmittals)
- Grinder pumps for individual units – \$2.00 (old rate \$1.00) per pump

Multi-Family Development

- No amenities (pool, clubhouse, etc.) – \$1.85 per residential living unit
- If includes amenities – \$3.10 per residential living unit
- Gravity sewer and/or force main extension – \$0.07 (old rate \$0.05) per linear foot of pipe
- Pump station addition to serve development – \$300.00 per station (one review fee covers initial review of each plus resubmittals)
- Grinder pumps for individual units – \$2.00 per pump
- Buildings other than residential living units and those that provide amenities (pool, clubhouse, etc.) shall be calculated as a Commercial, Industrial, and/or Institutional Facility as stated below.

Commercial, Industrial, and/or Institutional Facility

- Building space – \$0.04 per square foot of building space served by water and/or sewer
- Gravity sewer and/or force main extension – \$0.07 per linear foot of pipe
- Pump station addition to serve development – \$300.00 per station (one review fee covers initial review of each plus resubmittals)
- Grinder pumps for individual units – \$2.00 per pump

Special Pretreatment Devices

- See Section 2.2

General inspection fees (for inspections other than new, replacement, or modification inspection of a Special Pretreatment Device)

Charged per hour with a two (2) hour minimum. Based on the hourly wage of the lowest pay classification of the staff member(s) who has the necessary skills and training to perform the task. The rate used shall be the midpoint of the current year FY pay range + benefits costs at 34% of wage + ½-ton truck according to current [FEMA Rate Schedule](#) (or [GSA mileage rate for POV](#), if applicable).

For inspection fees associated with Special Pretreatment Devices, see Section 2.2.

OJRSA Schedule of Fees

July 1, 2025

<p>GIS and system mapping fees¹⁷ <i>This is applicable to developments installing infrastructure that requires a SCDES Construction Permit (or equivalent) and/or for onsite privately-owned wastewater infrastructure that is greater than or equal to 8-inches in diameter and/or has a privately-owned pump station and force main.</i></p> <p>This fee applies to any portion of the system served directly or indirectly by OJRSA.</p>	<p>\$250.00 Base Fee for up to 1,000 linear feet of gravity sewer and/or force main pipe + \$0.25 per additional linear foot of pipe. There is not a fee associated with pump station construction.¹⁸</p> <p><i>Note: The minimum fee due is the Base Fee.</i></p>
Tap and tap maintenance fees	<ul style="list-style-type: none"> In addition to Impact Fees, all new connections that physically connect directly with the OJRSA wastewater conveyance system must pay the costs to install each tap plus 30% to fund future maintenance of connection. Actual costs are for labor, equipment, and materials and may be performed by either OJRSA or a contractor for OJRSA. If a contractor makes connection (or installs manhole with precast service connection(s)) and they are paid directly by the developer, then the developer shall be required to pay \$200 per diameter inch of the connection to OJRSA's system for future maintenance. The contractor will not have to pay a construction tap fee to the OJRSA as the OJRSA did not incur any costs.¹⁹
Disconnection from sewer system	\$400.00
Reconnection to sewer system	\$400.00

Section 5 Contract Services Provided for Non-Wholesale OJRSA Wastewater Systems (including Retail Sewer System)

The OJRSA shall charge the fees as stated in this section for Routine and Nonroutine Work performed for other utility owners on a contractual basis.

5.1 Routine Work

Table 8: Routine Work fees

Routine Work (as stated in the DEFINITIONS section)	\$6,500 per calendar quarter
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5.2 Nonroutine Work

Nonroutine Work shall be billed in accordance with the fees listed in Table 9.

Table 9: Nonroutine Work fees

OJRSA Personnel	<p><u>Exempt Staff</u></p> <ul style="list-style-type: none"> Work performed during normal business hours (charged in 1/10 hour increments) – Midpoint of hourly wage of position classification(s) performing task x hours worked in 1/10 hour increment + benefits costs at 34% of wage²⁰ Work performed during non-business hours – (Midpoint of hourly wage of position classification(s) performing task x hours worked in 1/10 hour increment) x 1.5 (to convert wage to overtime pay) + benefits costs at 34% of wage²⁰ <p><u>Non-Exempt Staff</u></p> <ul style="list-style-type: none"> Work performed during normal business hours – Midpoint of hourly wage of position classification(s) performing task x
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OJRSA Schedule of Fees

July 1, 2025

	<p>hours worked in 1/10 hour increment + benefits costs at 34% of wage²⁰</p> <ul style="list-style-type: none"> • Work performed during non-business hours – Midpoint of hourly wage of position classification(s) performing task x hours worked in 1/10 hour increment + benefits costs at 34% of wage²⁰ <p><u>Other Items</u></p> <ul style="list-style-type: none"> • General accounting – Midpoint of hourly wage of position tasked with accounts payable/receivable x 0.4 hours + benefits costs at 34% of wage²⁰ • Industrial pretreatment program – Midpoint of hourly wage of position tasked with pretreatment program oversight x hours worked in 1/4 hour increment + benefits costs at 34% of wage²⁰ • Engineering – Midpoint of hourly wage of position tasked with engineering or program management x hours worked in 1/4 hour increment + benefits costs at 34% of wage²⁰
Vehicles and Equipment	<ul style="list-style-type: none"> • Transportation of staff only (no work to be performed that requires tools other than those necessary for SC811 locates) – GSA mileage rate for POV x total mileage driven + 25% Administrative Fee • Vehicles used for performing work (other than SC811 locates) – FEMA Rate Schedule x total hours used (or miles mileage driven, if applicable) + 25% Administrative Fee • OJRSA vehicles or equipment not listed in FEMA Rate Schedule – Cost to rent comparable vehicle or unit of equipment + 25% Administrative Fee • Rental vehicles or equipment – Actual rental cost + 25% Administrative Fee
Materials and services (including use of non-OJRSA personnel)	<ul style="list-style-type: none"> • Materials– Actual unit cost + 25% Administrative Fee • Services provided by others – Actual cost of services + 25% Administrative Fee • Utilities paid by OJRSA – Actual cost + 25% Administrative Fee

Section 6 Other Fees and Fines

6.1 Financial and Late Fees

Table 10: Financial and late fees

Credit or debit card processing	Customer to pay actual transaction fee charged by processing company
Late payments	All payments not received within 30 days of the issuance of the invoice will be charged a 10% late fee for every 30 days the payment is outstanding
Returned check (NSF) fee	\$30.00 per returned check

6.2 Freedom of Information Act Fees

Table 11: FOIA fees

Minutes of the meetings of the public body for the preceding six (6) months	No fee per SC Law §30-4-30(D)
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OJRSA Schedule of Fees

July 1, 2025

Documents produced by the public body or its agent that were distributed to or reviewed by a member of the public body during a public meeting for the preceding six (6) months	No fee per SC Law §30-4-30(D)
Cumulative research and retrieval time if less than 10 minutes <u>and</u> the total number of documents requested by the FOIA requestor is 10 pages or less	No fee
Documents are in electronic format at the time a request is received	No fee for electronic files per SC Law §30-40-30(B); however, applicable research fees shall still apply. Documents will be provided for distribution once any necessary research fees have been paid.
Scanning documents to electronic format	Actual costs + contract services costs, if applicable. Fifteen percent (15%) Administrative Fee will be added to contract services costs.
Staff research, search, retrieval, redaction, and copying	Prorating of fees shall be based on increments of one-tenth (1/10) of an hour and will not exceed the prorated hourly wage of lowest pay classification of the staff member(s) who has the necessary skills and training to fulfill the request.
Distribution of records methods	<ul style="list-style-type: none"> • Pick-up at OJRSA Administrative Complex – No fee²¹ • U.S. First Class Mail – Actual cost of postage²¹ • Filesharing website or email – No fee²¹ • Flash drive – Actual cost of flash drive^{21,22}
Copies	<p><u>Black & white</u></p> <ul style="list-style-type: none"> • 8.5 x 11 and 8.5 x 14 – Other applicable fees + \$0.10 per page • 11 x 17 – Other applicable fees + \$0.25 per page • Larger than 11 x 17 – Other applicable fees + \$0.50 per square foot or contract service costs + 15% Administrative Fee <p><u>Color</u></p> <ul style="list-style-type: none"> • 8.5 x 11 and 8.5 x 14 – Other applicable fees + \$0.15 per page • 11 x 17 – Other applicable fees + \$0.50 per page • Larger than 11 x 17 – Other applicable fees + \$0.50 per square foot or contract service costs + 15% Administrative Fee
Other reproduction services	Other applicable fees + actual costs + 15% Administrative Fee

6.3 Penalties and Fines

Table 12: Penalties and fines

Illegal Taps or other illegal connections	\$2,000.00 penalty + Applicable Impact Fee(s) + Tap Fee(s) + Cost of Repairs and/or Cleaning to System + General Inspection Fees + Applicable Legal Fees
Users who violate the provisions of the <i>OJRSA Sewer Use Regulation</i> or fail to abide by any rules, requirements, or procedures that OJRSA implements in support of the Regulation	As stated in SECTION 8 of the <i>OJRSA Sewer Use Regulation</i>

END OF FEES

Section 7 Appeal of Fees

- A. Items as stated within the *OJRSA Schedule of Fees* can be appealed to the OJRSA Board of Commissioners via the agency's standing Operations & Planning (O&P) Committee by requesting that OJRSA Administration add the matter to an O&P Committee meeting agenda. Dates of the meetings can be found on the OJRSA website (www.ojrsa.org) but it is recommended that the requestor filing for appeal contact the OJRSA office by phone at 864-972-3900 to confirm meeting dates and times. Requestors asking for a variance of this Policy shall attend all meetings to present their case for appeal and address questions and concerns from OJRSA Commissioners and staff; however, attending the meetings is not a substitute for submitting a written appeal as stated above.
- B. Requests for appeals must be received no less than five (5) business days prior to the upcoming meeting and must be in writing to:
- Oconee Joint Regional Sewer Authority
ATTN: Executive Director
623 Return Church Road
Seneca, South Carolina 29678
info@ojrsa.org
- C. If the request for variance is approved by the O&P Committee, then it will proceed to the OJRSA Board of Commissioners at the next scheduled meeting for consideration. The decision made by the Board of Commissioners shall be final.

Endnotes (Comments, Examples, and Fee Justification)

- ¹ Wholesale Residential Well Customer rate is based on estimated wastewater discharge of 150 gallons per day x 30 days per month = 4,500 gallons per month ÷ 1,000 = 4.5 thousand gallons per month x \$5.66 per 1,000 gallons per month = \$25.47.
- ² Retail Residential Well Customer rate is based on estimated wastewater discharge of 150 gallons per day x 30 days per month = 4,500 gallons per month ÷ 1,000 = 4.5 thousand gallons per month x \$6.70 per 1,000 gallons per month = \$30.15.
- ³ To be determined by a special meter to measure water discharged to sewer ("sewer meter") or other means as recommended by a qualified engineering and/or rate consultant and approved by OJRSA Administration.
- ⁴ The formula for calculating surcharges is: (Monthly Concentration Average for Monitoring Parameter minus Surcharge Concentration Threshold for Same Parameter) x 8.34 conversion factor x (Total Flow for the Month in Gallons ÷ 1,000,000 Gallons) x Surcharge Rate = Surcharge Amount Due in Dollars NOTE: If an industry samples less frequently than monthly (i.e., quarterly), then the monthly average calculation will continue each month until the next month the parameter is sampled.
- The following calculation uses fictitious fees for demonstration purposes only (This example uses fees for BOD; however, the same formula applies for all monitored parameters. Fee calculations shall use those listed in the current OJRSA Schedule of Fees) – An industry has a monthly BOD average concentration of 500 mg/L. The total flow for the month is 310,000 gallons and the threshold limit for BOD is 250 mg/L. The BOD surcharge rate is \$0.30/lb of BOD.
- Step 1: (500 mg/L - 250 mg/L) x 8.34 x (310,000 gal/month ÷ 1,000,000 gal) x \$0.30/lb of BOD = BOD Surcharge Fee
- Step 2: 250 mg/L x 8.34 x 0.310 million gal/month x \$0.30/lb of BOD = BOD Surcharge Fee
- BOD Surcharge Fee Due = \$193.91
- ⁵ An industry will not be charged both BOD and COD, the surcharge will be calculated for both BOD and COD and the industry will be charged the higher rate.
- ⁶ The sum of organic nitrogen, ammonia (NH₃), and ammonium (NH₄⁺) in wastewater. TKN does not include Nitrate (NO₃⁻) and Nitrite (NO₂⁻).
- ⁷ Total Industrial User capacity per month is equal to the facility's Permitted Allocated Capacity per day multiplied by the number of days for each month individually (e.g., 31 days for January, 28 days for February, etc.).
- The following calculation uses fictitious fees for demonstration purposes only (Fee calculations shall use those listed in the current OJRSA Schedule of Fees) – An industry is permitted for a maximum allocation of 20,000 gpd of process wastewater discharge. In January (31 days in the month), they discharge a total of 176,700 gallons. The Unused Capacity threshold is 50% (meaning if they do not average greater than or equal to 50% of their allocated maximum discharge as stated on the permit, then they are subject to paying an unused capacity fee for that month for the unused volume between their actual monthly discharge and 50% of their permitted volume). The rate is \$1.50/1,000 gallons, which is prorated (not rounded to nearest 1,000 gallons).
- Step 1: Determine if the industry is subject to an unused process wastewater allocation capacity fee. Is the facility's monthly discharge at least 50% of their allocation of 20,000 gpd?
- 20,000 gpd x 31 days = 620,000 gal per month of maximum permitted discharge

OJRSA Schedule of Fees

July 1, 2025

176,700 gal actually discharged in January ÷ 620,000 gal max allowed x 100 = 28.5% usage of capacity
This facility DID NOT meet or exceed 50% of their discharge, so they will owe an unused capacity fee. (They would have needed to discharge at least 310,000 gallons in January to reach the 50% threshold.)

Step 2: Determine the amount of fee owed.

((Total Capacity Per Month x Allowed Percentage) – Total Monthly Discharge) ÷ 1,000 gal x \$1.50/1,000 gal =
Fee Owed for Month

((620,000 gpM x 50%) – 176,700 gpM) ÷ 1,000 gal x \$1.50/1,000 gal = \$199.95 owed for January

⁸ Unused Industrial User capacity fees are collected for the purpose of treatment and conveyance system expansion and are held in the restricted Impact Fee Fund in accordance with the *OJRSA Impact Fee Policy* and *OJRSA Financial and Accounting Policy* for the Wholesale or Retail Service Area, as appropriate, to be used in accordance with the *OJRSA Impact Fee Policy*.

⁹ Industrial pretreatment expense billing Administrative Fee covers incidentals and general labor spent by other OJRSA staff that are involved in the pretreatment program as necessary, as well as general use materials used by the program collectively (e.g., fuel used for vehicle, general office supplies, electricity and other utilities for program, etc.). If specific industries require substantial time by other OJRSA staff, then the industries that the work is performed for shall be billed for this time based on the hourly wages of the lowest pay classification staff member(s) who have the necessary skills and training to perform the tasks.

¹⁰ Hauled Waste Disposal Permit fee is based on the calendar year (January through December), not the Fiscal Year. If waste hauler is issued a Hauled Waste Disposal Permit (HWDP), then they must pay for the entire month the HWDP is applied for. Providing the waste hauler is in good standing with the OJRSA, the HWDP will remain valid through December 31 of that year. Amount owed if HWDP is obtained anytime during that month (e.g., if they apply for the HWDP on May 31, they must pay the amount for May as shown in the list within this footnote):

January = \$120.00	May = \$80.00	September = \$40.00
February = \$110.00	June = \$70.00	October = \$30.00
March = \$100.00	July = \$60.00	November = \$20.00
April \$90.00	August = \$50.00	December = \$10.00

¹¹ There are no refunds issued on Hauled Waste Disposal Permits.

¹² Waste hauler also subject to other enforcement actions as stated in the *OJRSA Sewer Use Regulation* and other applicable regulations and policies.

¹³ Plan reviews based on average time and labor costs for an OJRSA staff member and/or third-party consultant employed by OJRSA to perform such functions.

¹⁴ For each review, including resubmittals. If the owner/developer changes the plans after the initial review or corrections must be made per the *OJRSA Sewer Use Regulation*, *OJRSA Development Policy*, other OJRSA policy, or requirements imposed by a Member City or other governmental agency, the fee must be paid for each review thereafter.

¹⁵ There are no fees for projects that are designed and installed by a Member City when they are paying for the installation themselves, such as if a city is installing a main line extension entirely at their own expense and is not funded by a developer or other party. In most cases, the projects that meet this exemption are when a Member City is installing infrastructure to replace or rehabilitate existing facilities or when they are extending their own system at their own expense (and not as a pay-in-advance or reimbursement project by third-party(ies)). Appeals can be made by the Member City to the OJRSA Board of Commissioners in accordance with the process stated within SECTION 7 of the *OJRSA Schedule of Fees* to determine if this fee should be waived for other projects.

¹⁶ Or in a subdivision that received a Permit for OJRSA Wastewater System Capacity (or equivalent) prior to January 1, 2020. These were considered at the time the original subdivision plans were reviewed.

¹⁷ This fee is used for the OJRSA to incorporate data from the record drawings and other supporting documents (e.g., GPS devices, surveys, etc.) into its Geographic Information System map, which is used for hydraulic modeling, manage and track work orders, asset management, planning, etc.

¹⁸ The following calculation uses fictitious fees for demonstration purposes only (Fee calculations shall use those listed in the current OJRSA Schedule of Fees) – A project has been designed that has a 900 linear feet of gravity sewer pipe, 400 feet of force main pipe, and one (1) pump station. The Base Fee for the first 1,000 linear feet of total pipe is \$200.00 and the fee per additional linear foot of pipe is \$0.25/foot. There is no cost for the pump station.

Step 1: 900 feet of gravity + 400 feet of force main = 1,300 total linear feet of pipe for project

Step 2: 1,300 total linear feet – 1,000 linear feet for base rate = 300 linear feet above the base

Step 3: \$200.00 Base Fee + (300 linear feet x \$0.25/foot) + (1 pump station x \$0.00) = GIS fee due

Step 4: \$200 + \$75 + \$0 = GIS fee due

GIS Fee Due = \$275.00

¹⁹ Fee to pay for future maintenance of connection. The following calculation uses fictitious fees for demonstration purposes only (Fee calculations shall use those listed in the current OJRSA Schedule of Fees) – A contractor will bore into an existing

OJRSA Schedule of Fees

July 1, 2025

OJRSA manhole to make one (1) 4-inch pipe diameter service connection. The Tap Maintenance Fee Due at the time is \$200/inch diameter. (*OR* contractor shall set a doghouse manhole on existing OJRSA pipeline with one (1) 4-inch pipe diameter service connection.)

Step 1: \$200/inch diameter x 4-inch pipe diameter = Tap Maintenance Fee Due

Step 2: \$800 = Tap Maintenance Fee Due

²⁰ "Benefits fee" is a general term that covers employer costs for South Carolina Retirement System expenses, Social Security, Medicare, insurance, etc.

²¹ All copying, staff time, and other applicable fees must be paid prior to distribution of requested materials.

²² Device must be provided by the OJRSA to avoid risk of potential viruses that may be on flash drives belonging to the requester.

DRAFT

OJRSA Schedule of Fees

July 1, 2025

Revision History

As this document is an extension of the *OJRSA Sewer Use Regulation*, previous editions must be maintained in accordance with the *OJRSA Records Retention Policy*.

Revision Number	Effective Date	Description of Changes
0000	02/18/1980	Initial sewer user fees developed and approved by OCSC Board.
0001	08/04/1980	Hauled waste disposal fee modified.
0002	06/19/1984	Sewer use fees increased.
0003	01/01/1985	Revised sewer treatment fees developed and approved by OCSC Board via resolution approved on 01/07/1985.
0004	07/01/1985	Resolution approved on 01/07/1985 expired and rate structure changed.
0005	08/28/1989	Approved annual industry permitting fee on 08/28/1989.
0006	01/01/1990	Oconee County Ordinance [19]89-6 established Impact Fee for treatment capacity for future renovation, modernization, and expansion. OCSC approved on 08/28/1989.
0007	09/10/1990	Approved 2% late fee.
0008	10/07/1996	Approved increase of septic tank waste disposal and treatment fees.
0009	04/07/1997	Approved industrial surcharge fees.
0010	06/05/2000	Hauled waste fee increase approved.
0011	07/03/2006	Approved increase to Impact Fees and established a tap fee.
0012	04/01/2008	Approved addition of a "Transportation and Trunk Line Impact Fee."
0013	05/05/2008	Hauled waste fees increase based on percent increase on Member City fees.
0014	02/02/2009	Approved 20% Administrative Fee for permitted Industrial Users.
0015	10/03/2011	<i>OJRSA Schedule of Fees</i> updated.
0016	10/05/2015	Impact Fee calculation method changed.
0017	12/04/2017	Added fee for acceptance of portable toilet waste.
0018	11/06/2018	Inclusion of additional fees for credit card transactions, returned check, fats oils and grease program, engineering services, and FOIA. Approved by OJRSA Board on 11/05/2018.
0019	02/04/2019	Approved industrial facility flow surcharge and revised biosolids disposal fees.
0020	04/09/2021	Revised hauled waste program fees per <i>OJRSA Resolution 2021-11 Hauled Waste Policy Update</i> .
0021	07/01/2021	Revised Impact Fees per <i>OJRSA Resolution 2021-12 Impact Fee Policy Update</i> .
0022	10/01/2021	Approved comprehensive fee update on 09/13/2021.
0023	07/01/2022	Established unused capacity fee for Industrial Users. Includes other minor modifications.
0024	07/01/2023	Eliminated pro rata share model for user fees and established base plus volumetric model for Residential and Nonresidential Users.
0025	01/01/2024	Revised Impact Fees per <i>OJRSA Resolution 2024-04</i> .
0026	03/04/2024	Board approved newly established Retail Service Area rates.
0027	05/06/2024	Board approved updated fees per <i>OJRSA Resolution 2024-10</i> .
0028	06/02/2025	Board approved updated fees per <i>OJRSA Resolution 2025-04</i> .

END OF REVISIONS

MEMORANDUM

TO: Chris Eleazer, Executive Director, Oconee Joint Regional Sewer Authority

FROM: Jason Gillespie, P.E.

DATE: April 3, 2025

SUBJECT: Impact Fee Analysis – SCDES Contributory Loadings

Oconee Joint Regional Sewer Authority (OJRSA) currently has an impact fee based on an estimate of \$15.25 per GPD, as assessed on an estimated typical flow from the water meter size. These current rates are shown in Table 1.

Table 1: Current Impact Fee Structure Based on Meter Type and Size

Meter Type / Size		Impact Fee CURRENT (approved in 2023)	WSE Recommended Impact Fee For FY 2024
Residential	5/8" or 3/4"	\$2,300	\$3,700
	1"	\$5,600	\$8,900
Commercial / Industrial	5/8" or 3/4"	\$3,400	\$5,500
	1"	\$5,600	\$15,300
	1 1/2"	\$24,900	\$39,900
	2"	\$50,400	\$81,000
	3"	\$150,000	\$240,500
	4"	\$188,200	\$302,300
	6"	\$360,400	\$578,900
	8"	\$565,800	\$908,900

WSE evaluated the capital improvement costs in the current construction market climate in 2023, and the impact fee was raised to \$15.25 per gpd ADF. This is below the WSE's recommendation at that time of \$24.50 per gpd ADF. We have now updated the analysis again to estimate costs for the current market climate in 2025. Our analysis showed that construction costs within the wastewater construction industry have risen approximately 5% since 2023. Therefore, updated capital improvement costs as of April 2025 are estimated as¹:

Treatment Plant Construction	\$14.70/gpd
Soft Costs – Design, Permitting, Construction Administration and Inspection, Legal, etc. (20%)	\$2.94/gpd

¹ See "Recommendations for Impact Fee (April 2025 Update)" Memorandum from Weston & Sampson, April 3, 2025 for more information

Project Contingency (20%)	\$2.94/gpd
TOTAL TREATMENT PLANT COSTS	\$20.58/GPD
TOTAL CONVEYANCE SYSTEM COSTS (25% OF TREATMENT)	\$5.15/GPD
TOTAL RECOMMENDED IMPACT FEE BASIS	<u>\$25.73/GPD</u>

OJRSA requested an analysis of what the impact fees would be if the \$15.25 per GPD were instead assessed on the sewer contributory loading as defined in South Carolina Department of Environmental Regulation 61-67, "Standards for Wastewater Facility Construction" Appendix A: Unit Contributory Loadings to All Domestic Wastewater Treatment Facilities. One downside to using the unit contributory loadings is that it does not always correlate to the actual amount of wastewater that the system may see due to the particular development.

The table of Unit Contributory Loadings is shown in Appendix A attached, along with a representative example of each type of establishment, and its corresponding impact fee based on \$15.25 per gpd.

Appendix A: Impact Fees Based on SCDES Contributory Loading

Type of Establishment	SCDES Hydraulic Loading (GPD)	Representative Example				
		Units	Component Flow (GPD)	Total Flow (GPD)	Impact Fee @ \$15.25/GPD	Impact Fee @ \$25.73/GPD
Airport				560	\$ 8,540	\$ 14,409
Per Employee	8	20	160			
Per Passenger	4	100	400			
Apartments, Condominium, Patio Homes						
3 Bedrooms	300			300	\$ 4,575	\$ 7,719
2 Bedrooms	225			225	\$ 3,431	\$ 5,789
1 Bedroom	150			150	\$ 2,288	\$ 3,860
Assembly Hall						
Per Seat	4	500		2000	\$ 30,500	\$ 51,460
Barber Shop				594	\$ 9,059	\$ 15,284
Per Employee	8	18	144			
Per Chair	75	6	450			
Bars, Taverns				816	\$ 12,444	\$ 20,996
Per Employee	8	12	96			
Per Seat, Excluding Restaurant	30	24	720			
Beauty Shop				708	\$ 10,797	\$ 18,217
Per Employee	8	18	144			
Per Chair	94	6	564			
Boarding House, Dormitory						
Per Resident	38	100		3800	\$ 57,950	\$ 97,774
Bowling Alley				880	\$ 13,420	\$ 22,642
Per Employee	8	16	128			
Per Lane, No Restaurant, Bar or Lounge	94	8	752			
Camps						
Resort, Luxury (Per Person)	75	100		7500	\$ 114,375	\$ 192,975
Summer (Per Person)	38	100		3800	\$ 57,950	\$ 97,774
Day, with Central Bathhouse (Per Person)	26	100		2600	\$ 39,650	\$ 66,898
Travel Trailer (Per Site)	131	50		6550	\$ 99,888	\$ 168,532
Car Wash						
Per Car Washed	56	80		4480	\$ 68,320	\$ 115,270
Churches						
Per Seat	2	500		1000	\$ 15,250	\$ 25,730
Clinics, Doctors Office				496	\$ 7,564	\$ 12,762
Per Employee	11	16	176			
Per Patient	4	80	320			
Country Club, Fitness Center, Spa						
Per Member	38	250		9500	\$ 144,875	\$ 244,435
Dentist Office				928	\$ 14,152	\$ 23,877
Per Employee	11	24	264			
Per Chair	6	16	96			
Per Suction Unit, Standard	278		0			
Per Suction Unit, Recycling	71	8	568			
Per Suction Unit, Air Generated Unit	0		0			
Factories, Industries						
Per Employee	19	50		950	\$ 14,488	\$ 24,444
Per Employee, w/ Showers	26	200		5200	\$ 79,300	\$ 133,796
Per Employee w/ Kitchen	30	200		6000	\$ 91,500	\$ 154,380
Per Employee w/ Showers and Kitchen	34	250		8500	\$ 129,625	\$ 218,705
Fairgrounds						
Average Attendance Per Person	4	1000		4000	\$ 61,000	\$ 102,920
Grocery Store						
Per Person, No Restaurant or Food Prep	19	400		7600	\$ 115,900	\$ 195,548
Hospitals				13500	\$ 205,875	\$ 347,355
Per Resident Staff	75	80	6000			
Per Bed	150	50	7500			

Appendix A: Impact Fees Based on SCDES Contributory Loading

Type of Establishment	SCDES Hydraulic Loading (GPD)	Representative Example				
		Units	Component Flow (GPD)	Total Flow (GPD)	Impact Fee @ \$15.25/GPD	Impact Fee @ \$25.73/GPD
Hotels						
Per Bedroom No Restaurant	75	100		7500	\$ 114,375	\$ 192,975
Institution						
Per Resident	75	100		7500	\$ 114,375	\$ 192,975
Laundries						
Per Machine (Self Service)	300	25		7500	\$ 114,375	\$ 192,975
Marinas						
Per Slip	23	30		690	\$ 10,523	\$ 17,754
Mobile Homes						
Per Unit	225			225	\$ 3,431	\$ 5,789
Motels						
Per Unit, No Restaurant	75	100		7500	\$ 114,375	\$ 192,975
Nursing Homes						
Per Bed	75	40		3000	\$ 45,750	\$ 77,190
Per Bed w/ Laundry	113	80		9040	\$ 137,860	\$ 232,599
Offices, Small Stores, Business, Administration Buildings						
Per Person, No Restaurant)	19	25		475	\$ 7,244	\$ 12,222
Picnic Parks						
Average Attendance Per Person	8	100		800	\$ 12,200	\$ 20,584
Prison / Jail						
Per Employee	11	25	275	4975	\$ 75,869	\$ 128,007
Per Inmate	94	50	4700			
Residences						
Per House	300			300	\$ 4,575	\$ 7,719
Rest Areas, Welcome Center						
Per Person	4	50		200	\$ 3,050	\$ 5,146
Per Person w/ Showers	8	50		400	\$ 6,100	\$ 10,292
Rest Homes						
Per Bed	75	40		3000	\$ 45,750	\$ 77,190
Per Bed, w/ Laundry	113	80		9040	\$ 137,860	\$ 232,599
Restaurants						
Fast Food, Not 24 Hrs, Per Seat	30	50		1500	\$ 22,875	\$ 38,595
24 Hr, Per Seat	53	50		2650	\$ 40,413	\$ 68,185
Drive In, Per Car Space	30	24		720	\$ 10,980	\$ 18,526
Vending Machine, Walk-up Deli or Food Prep (Per Person)	30	40		1200	\$ 18,300	\$ 30,876
Schools, Day Care						
Per Person	8	50		400	\$ 6,100	\$ 10,292
Per Person w/ Cafeteria	11	500		5500	\$ 83,875	\$ 141,515
Per Person w/ Cafeteria, Gym & Showers	15	1200		18000	\$ 274,500	\$ 463,140
Service Stations						
Per Employee	8	12	96	5776	\$ 88,084	\$ 148,616
Per Car Served	8	150	1200			
Car Wash (Per Car Washed)	56	80	4480			
Shopping Centers, Large Department Stores, Malls						
Per Person, No Restaurant	19	1000		19000	\$ 289,750	\$ 488,870
Stadiums, Coliseums						
Per Seat, No Restaurant	4	1000		4000	\$ 61,000	\$ 102,920
Swimming Pools						
Per Person, w/ Sewer Facilities and Showers	8	100		800	\$ 12,200	\$ 20,584
Theatres						
Indoor, Per Seat, Drive in, Per Stall	4	800		3200	\$ 48,800	\$ 82,336



Operations & Planning Committee Meeting

OJRSA Operations & Administration Building

Lamar Bailes Board Room

May 21, 2025 at 8:30 AM

OJRSA commission and committee meetings may be attended in person at the address listed above. The OJRSA will also broadcast meetings live on its YouTube channel at www.youtube.com/@OconeeJRSA (if there is a technical issue preventing the livestreaming of the meeting, then a recording will be published on the channel as soon as possible). For those not able to attend in person, then the OJRSA Board or Committee Chair will accept public comments by mail (623 Return Church Rd, Seneca, SC 29678) or at info@ojrsa.org. Comments must comply with the public session instructions as stated on the meeting agenda and will be received up until one hour prior to the scheduled meeting. If there is not a public session scheduled for a meeting, then comments shall not be accepted.

Agenda

- A. Call to Order** – Bob Faires, Committee Chair
- B. Public Session** – Receive comments relating to topics on this agenda. Session is limited to a maximum of 30 minutes with no more than 5 minutes per speaker.
- C. Presentation and Discussion Items** *[May include vote and/or action on matters brought up for discussion]*
 - 1. Update on current projects (Exhibit A) – Chris Eleazer, Director and Kyle Lindsay, Operations Director
 - 2. General review and discussion Fiscal Year 2026 Budget (Exhibit B) – Chris Eleazer, Director and Kyle Lindsay, Operations Manager
 - 3. Satellite Sewer System Corrective Action Plan update – Chris Eleazer, Director
- D. Action Items to Recommend to the Board for Consideration**
 - None
- E. Executive Director's Discussion and Compliance Matters** – Chris Eleazer, Director
 - 1. Environmental and regulatory compliance matters
 - 2. Odor complaints
 - 3. Miscellaneous *(if any)*
- F. Committee Members' Discussion** – Led by Bob Faires, Committee Chair
Discussion can be related to matters addressed in this meeting or for future consideration by the Board or Committee. Voting is not permitted during this session.
- G. Upcoming Meetings** *All meetings to be held in the OJRSA Lamar Bailes Board Room unless noted otherwise.*
 - 1. Finance & Administration Committee – May 27, 2025 at 9:00 AM
 - 2. Board of Commissioners – June 2, 2025 at 4:00 PM
 - 3. Sewer Feasibility Implementation Ad Hoc Committee – June 16, 2025 at 9:00 AM
 - 4. Operations & Planning Committee – June 18, 2025 at 8:30 AM
- H. Adjourn**

FY2025 O&M FUND PROJECTS

CONSENT ORDER ENGINEERING AND OPERATIONS AND MAINTENANCE TASKS

5/16/2025 11:52

Row #	FY 2025 O&M Project <i>(Project # (if applicable); PM)</i> <u>CANNOT CARRY OVER TO NEXT FISCAL YEAR WITHOUT BUDGET APPROVAL</u>	Approx % Complete	Anticipated Completion	PO/Contract Amount (\$)	O&M PROJECT MILESTONES					Budget Remaining (\$)	GL Code <i>(XXXXX = get from Office Mgr)</i>
					Bids/RFPQ/etc. Issue/Advertised	Req/Contract Signed	Started Work	Completed	Obligated/ Spent (\$)		
1	Consent Order 21-025-W Project: Biannual Compliance Report <i>(CE)</i>	100%	5/9/2025	N/A	N/A	N/A	N/A	11/8/2024	0	0	N/A
2	GIS Update and Upgrade <i>(CE)</i>	100%	11/10/2024	32,000	N/A	7/30/2024	8/1/2024	12/18/2024	38,641	(6,641)	Con Sys: Prof Svcs 601-02430
3	For Feasibilty Study: Establish Sewer Feasibility Implementation Ad Hoc Committee <i>(CE)</i>	100%	11/13/2024	0	N/A	N/A	9/9/2024	11/4/2024	0	0	N/A
4	For Feasibilty Study: Legal counsel prepare new governance and consolidation evaluations <i>(CE)</i>	100%	12/6/2024	0	N/A	N/A	9/10/2024	11/26/2024	0	0	Admin Services 501-02420
5	For Feasibilty Study: Financial/Rate Cost of Service Study <i>(CE)</i>	100%	3/10/2025	29,800	N/A	N/A	10/21/2024	3/6/2025	25,330	4,470	Admin Services 501-02420
6	For Feasibilty Study: Ad Hoc Committee to Report to Board and County its Recommendations <i>(CE)</i>	0%	5/13/2025	0	N/A	N/A			0	0	N/A
7	ISS PS Generator Installation <i>(JG)</i>	N/A	3/31/2025	TBD	On Hold	On Hold	On Hold	On Hold	0	0	Conv Sys R&M: PS 601-05090
8	Coneross Creek PS Pump Control Upgrade <i>(JG)</i>	N/A	4/30/2025	47,353	N/A Prof Services	3/6/2025			47,353	0	Con Sys R&M: PS 601-05030
9	Martin Creek PS Pump Restraint System <i>(JG)</i>	100%	3/31/2025	35,000	In-kind replacement	2/9/2024	7/30/2024	7/30/2024	32,017	2,983	Con Sys R&M: PS 601-05100
10	Martin Creek Storage Aerator Motor Replacement <i>(JG)</i>	0%	4/25/2025	12,422 also need crane	N/A OEM Equip/Svc				0	0	Con Sys R&M: PS 601-05100
11	Pelham Creek PS Manual Transfer Switch Installation <i>(JG)</i>	100%	4/30/2025	24,134	9/11/2024	11/6/2024	3/25/2025	3/26/2025	24,134	0	Con Sys R&M: PS 601-05120
12	Perkins Creek PS Wet Well Cleanout <i>(KL, MD)</i>	0%	12/15/2024	N/A	N/A	N/A	N/A	N/A	0	0	Con Sys R&M: PS 601-05130
13	Richland Flow Meter Station Electrical Rewiring <i>(JG)</i>	0%	4/30/2025	13,000	9/4/2024	11/13/2024	5/6/2025		0	13,000	Con Sys R&M: FMS 601-04030
14	Paint Flow Meter Stations <i>(JG)</i>	100%	5/30/2025	3,800	2/17/2025	4/16/2025	4/14/2025	4/15/2025	0	3,800	Con Sys Bldgs & Grnds 601-02550
15	Martin Creek PS/FM H2S Control <u>ENGINEERING AND PERMITTING</u> <i>(KL)</i>	N/A	FY 2026	For FY 2026	For FY 2026	For FY 2026	For FY 2026	For FY 2026	0	0	Con Sys R&M: PS 601-05100
16	Southern Oconee Sewer PS/FM H2S Control <u>STUDY</u> <i>(CE,KL)</i>	100%	1/31/2025	22,500	N/A	10/31/2024	11/4/2024	4/2/2025	22,500	0	Retail O&M: Prof Svcs 1301-02430
17	Martin Creek PS Basin and Southern Westminster Trunk Sewer CCTV/Clean <i>(KL, CE)</i>	100%	12/20/2024	264,202	6/6/2024	8/6/2024	8/6/2024	9/19/2024	237,926	26,276	Con Sys: Prof Svcs 601-02430
18	Seneca Creek FM Replacement Constr Administration/Inspect <i>(#2023-05; CE, KL)</i>	50%	TBD	140,000	N/A	4/29/2024	2/3/2025		9,000	131,000	O&M CIP: Con Sys 1401-06071
19	WRF Replace Disinfection System Lightning Mixer <i>(JM)</i>	100%	5/30/2025	49,381	12/4/2024	12/4/2024	2/27/2025	2/27/2025	49,381	0	WRF R&M 701-03000
20	WRF Util Water Pump (1 unit only)/Valve, Flow Eq Flow Control, RAS/WAS Pump/Mag Meter/Valve Install <i>(JM)</i>	35%	5/30/2025	362,100	RFB #2025-05 11/1/2024	1/8/2025	1/8/2025		140,310	221,790	WRF R&M 701-03000
21	WRF Waterproofing Admin Building Roof/Walls and Chloring Building Roof <i>(KL)</i>	95%	6/1/2025	125,145	RFB #2025-07 11/18/2024	1/9/2025	3/5/2025		108,733	16,413	Admin Contingency 501-02440

FY2025 O&M FUND PROJECTS

CONSENT ORDER ENGINEERING AND OPERATIONS AND MAINTENANCE TASKS

5/16/2025 11:52

22	WRF Paving Around Biosolids Storage Pad and Solids Processing Building (KL)	0%	5/30/2025	31,500	12/6/2024				0	31,500	WRF Bldgs & Grnds 701-02550
23	WRF Tank & Wet Well Clanouts (Primary Splitter Box and Digester #1) (JM)	100%	2/28/2025	45,680	RFB #2025-04 10/24/2024	12/16/2024	2/17/2025	3/8/2025	45,680	0	WRF R&M 701-03000
24	WRF Replace/Paint Walkway Handrails (continued from FY 2024) (JM)	100%	11/30/2024	N/A	N/A	N/A	As time allows	As time allows	N/A	N/A	WRF R&M 701-03000
25	WRF Digesters/Solids Handling Tanks Grinder Rebuild (JG)	100%	10/31/2024	17,000	8/26/2024	8/26/2024	9/30/2024	10/4/2024	16,999	1	WRF R&M 701-03000
26	WRF Biological Reactor Basin Oxid Zone Gearbox Replacement (JM)	100%	5/30/2025	46,848	12/4/2024	12/4/2024	1/6/2025	1/28/2025	46,848	0	WRF R&M 701-03000
27	EMERGENCY Hurricane Helene Debris Removal (KL, MM)	100%	2/28/2025	262,500	Emergnecy Procurement	1/13/2025	1/13/2025	1/24/2025	54,350	208,150	Con Sys: Prof Svcs 601-02430
28	EMERGENCY Hurricane Helene Debris & FEMA Management (KL, MM)	75%	6/30/2025	99,000	Emer 10/18/2024 RFP 12/30/2024	Emer 10/18/2024 RFP 1/23/2025	Emer 10/18/2024 RFP 1/23/2025		91,439	7,561	Con Sys: Prof Svcs 601-02430
29	Operating Agreement (Draft) for Oconee County/OJRSA I-85 Sewer O&M (CE)	0%	5/31/2025	TBD	N/A	N/A	2/3/2025		0	0	
30	Evaluation of CCTV/Smoketesting of Line Segments from MH29 to WRF (KL)	0%	TBD	TBD					0	0	
31	Manhole Resiliency Plan & HMGP Grant Administration (CE)	0%	4/30/2025	53,000	Proj #2025-10 N/A	4/21/2025	4/21/2025		7,508	45,493	Con Sys: Prof Svcs 601-02430
32									0	0	
33									0	0	
TOTAL AWARDED				1,703,942	TOTAL FUNDS OBLIGATED/ACTUAL TO DATE:				998,146	705,796	TOTAL AWARDED BUDGET REMAINING

FY2025 O&M FUND PROJECTS

CONSENT ORDER ENGINEERING AND OPERATIONS AND MAINTENANCE TASKS

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Row #	FY 2025 O&M Project <i>(Project # (if applicable); PM)</i> <u>CANNOT CARRY OVER TO NEXT FISCAL YEAR WITHOUT BUDGET APPROVAL</u>	Comp. Performing (and Project Mgr)	Notes
1	Consent Order 21-025-W Project: Biannual Compliance Report (CE)	OJRSA Chris Eleazer	DUE TO SCDES EVERY SIX MONTHS. Reports submitted: 11/14/2021, 5/9/2022, 11/10/2022, 5/9/2023, 11/9/2023, 5/10/2024, 11/8/2024. 5/9: Submitted report via ePermitting. COMPLETE. Next report due 11/10/2025.
2	GIS Update and Upgrade (CE)	Weston & Sampson Danny Gant	Project to begin updating OJRSA, Satellite Sewer System, and other User assets and information for asset management and compliance purposes. 9/18: Met with D Gant to review easement progress. 11/22: Progress meeting with D Gant. 2/17: Training today.
3	For Feasibilty Study: Establish Sewer Feasibility Implementation Ad Hoc Committee (CE)	OJRSA Chris Eleazer	10/7: Discussed at board meeting. Will consider committee at next meeting. 11/4: List approved by Board. COMPLETE. Update sent to Bonnie Ammons and Sophia Mazza with RIA on 11/13. First meeting to be held 12/2.
4	For Feasibilty Study: Legal counsel prepare new governance and consolidation evaluations (CE)	OJRSA Chris Eleazer	11/26: Received from Pope Flynn. COMPLETE. Shared memo with ad hoc committee at 12/2 meeting. Update sent to Bonnie Ammons and Sophia Mazza with RIA on 12/9.
5	For Feasibilty Study: Financial/Rate Cost of Service Study (CE)	Willdan Daryll Parker	1/24/2025: To be presented to board on 3/6. 3/6: Presented to board. COMPLETE. Update sent to Bonnie Ammons and Sophia Mazza with RIA on 3/11. Will also update ad hoc committee at 3/13 meeting.
6	For Feasibilty Study: Ad Hoc Committee to Report to Board and County its Recommendations (CE)	Ad Hoc Comm Comm Chair	
7	ISS PS Generator Installation (JG)	OJRSA OJRSA Maint	4/1: On hold with Justin Gillespie's departure. 5/6: Paul Davis with Davis Electrical said this 277/480V generator will not work here; it will only work at Halfway Branch PS.
8	Coneross Creek PS Pump Control Upgrade (JG)	Border States Stuart Reynolds	3/18: Waiting on Border States to do site visit before set-up. 5/4: Contractor says this needs to be engineered, will need to reassess in future.
9	Martin Creek PS Pump Restraint System (JG)	TBD	Ordered during FY 2024 but did not receive until FY 2025. 7/15/2024: Ordered as in-kind unit with new pump head assembly. 7/30: COMPLETE
10	Martin Creek Storage Aerator Motor Replacement (JG)	OJRSA OJRSA Maint	1/7/2025: Motor to be delivered tomorrow. Likely need to contract out install. 2/4: Delivery will now be April. Total cost \$12,422. 4/1: Still waiting on delivery. 5/6: Aerator has arrived, waiting for staff level to increase.
11	Pelham Creek PS Manual Transfer Switch Installation (JG)	Mason Electric TBD	11/4. Approved low bid for equipment and installation. 12/11: Ordered. We purchased ATS for WW Williams (5,664). Mason will do install (\$18,470). 2/4/2025: KL will call to make sure they have us on schedule. 2/17: Scheduled 3/25. 4/1: COMPLETE.
12	Perkins Creek PS Wet Well Cleanout (KL, MD)	TBD	8/6: Will need to bid. Will do with splitter box and digeter #1. 9/3: KL nearly complete with RFB. 9/17: After further evaluation, do not need to perform and money will be better spent on Coneross PS. REMOVED.
13	Richland Flow Meter Station Electrical Rewiring (JG)	Davis Power TBD	2/4/2025: KL will call to make sure they have us on schedule. 2/17: Scheduled 3/31. 4/1: Waiting on power panel, think it will be done end of April. 5/6: Paul Davis started today. Estimate 2 days to complete.
14	Paint Flow Meter Stations (JG)	Chavez Painting	9/3: Waiting on quotes. 9/17: Need 2 more quotes. 11/5: Still waiting on quotes. 12/11: Met with painters for stations. 2/5/2025: Received low bid. Will schedule soon. 2/17: Received quotes. Will award - \$3,800. 3/18: Scheduled 4/18. 4/15: COMPLETE.
15	Martin Creek PS/FM H2S Control <u>ENGINEERING AND PERMITTING</u> (KL)	Garver Will Nading	9/3: KL to reach out to Garver for next steps. 9/17: Need to determine permanent fix to this and where it goes in overall OJRSA priority list. 10/10: Spoke with W Nading and he is putting together scope. 11/4: OJRSA will need to publicly solicit work (est. \$140,000)
16	Southern Oconee Sewer PS/FM H2S Control <u>STUDY</u> (CE, KL)	Garver Will Nading	Project #2025-06 3/3: Sent message asking for update. 3/18: Haven't received update, called Nading and scheduled visit for next week. 3/27: Met with Nading, he will finalize report very soon. 4/2: COMPLETE. 4/9: Sent to A Brock.
17	Martin Creek PS Basin and Southern Westminster Trunk Sewer CCTV/Clean (KL, CE)	Secure Sewer & Svc Michael Bevelle	10/1: All contracted work is complete. OJRSA staff have to finish inspecting manholes and smoketest. 12/5: Finished additional work. 1/17: Smoke testing complete by OJRSA. COMPLETE.
18	Seneca Creek FM Replacement Constr Administration/Inspect (#2023-05; CE, KL)	GMC Daniel Mosher	Reimbursible by Fountain Residential Properties LLC per agreement. 1/17/2025: Preconstruction meeting scheduled for 1/29. 2/3: Contractor began mobilization. 3/25: Railroad bore to occur in next 2-4 weeks.
19	WRF Replace Disinfection System Lightning Mixer (JM)	OJRSA OJRSA Maint	10/14: Receive updated quote but it did not include upper bearing cost. 12/11: Ordered and expect to receive in February. \$44,432. Still need motor, which is easy to get. 2/4: Delivery date at end of February. 2/27: COMPLETE.
20	WRF Util Water Pump (1 unit only)/Valve, Flow Eq Flow Control, RAS/WAS Pump/Mag Meter/Valve Install (JM)	Cove Utility Jeff Caffrey	1/10: Longer lead items have been ordered by Cove. 2/17: Cove verified items at site. Everything has now been ordered. 3/18: Waiting on equipment to arrive. 4/1: KL reviewing submittals. 4/18: Began work onsite. 5/13: Last pump being shipped today.
21	WRF Waterproofing Admin Building Roof/Walls and Chloring Building Roof (KL)	CE Bourne Kenneth Fennell	To be funded with O&M Contingency \$110,145 plus owner contingency of NTE\$15,000. 3/10: Began work on admin bldg. 4/24: Nearly complete. Still need to do final walkthrough and punchlist. Will need to install flashing on window beside front entry.

FY2025 O&M FUND PROJECTS

CONSENT ORDER ENGINEERING AND OPERATIONS AND MAINTENANCE TASKS

5/16/2025 11:52

22	WRF Paving Around Biosolids Storage Pad and Solids Processing Building (KL)	TMS Asphalt TBD	10/14: KL cannot get anyone to return calls or come see site. Will need to begin again. 12/11: Have 3 quotes, will award soon. 2/4/2025: Have awarded. 2/17: Work to be done in March or April. 5/6: Will be done the last part of May. 5/16: Scheduled to start 5/19.
23	WRF Tank & Wet Well Clanouts (Primary Splitter Box and Digester #1) (JM)	Greenstone Const TBD	2/17/2025: Started work on Digester 1. 3/8: COMPLETE . 3/25: Processed Change Order #1 for additional \$5,000 for additional work to complete task. Still came in below budgeted amount.
24	WRF Replace/Paint Walkway Handrails (continued from FY 2024) (JM)	TBD	8/6: Purchased more paint. 10/14: Front end of plant complete. Now painting some items on back end of plant.
25	WRF Digesters/Solids Handling Tanks Grinder Rebuild (JG)	TBD	8/6: Getting updated quotes. 9/3: Has been ordered. 9/17: Rebuild kit arrived last week. 10/4: COMPLETE .
26	WRF Biological Reactor Basin Oxic Zone Gearbox Replacement (JM)	OJRSA OJRSA Maint	9/17: Need updated quote for this and WRF Disinfection System Lightning Mixer. 10/14: KL to review. 12/11: Ordered. \$42,187. Still need motor, which is easy to get. 1/28/2025: COMPLETE .
27	EMERGENCY Hurricane Helene Debris Removal (KL, MM)	Strick's Forestry Donald Strickland	Contract not to exceed \$262,500. Grinding/removing debris from OJRSA easements. 1/24/2025: COMPLETE .
28	EMERGENCY Hurricane Helene Debris & FEMA Management (KL, MM)	ICF Incorporated Larry Hughes	Have multi-term contract with ICF Incorporated LLC (1/23/2025 through 1/23/2028 with possibility for extension Contract NTE \$99K/FY. 2/12/2025: Cat A debris removal documentation presented to FEMA. 3/18: FEMA did site visit. 4/1: Met with FEMA, SCEMD for update.
29	Operating Agreement (Draft) for Oconee County/OJRSA I-85 Sewer O&M (CE)	Bryan Kelley & Michael Traynham	4/17/2025: Emailed BK and MT for update. 4/21: BK to get MT a draft this week. 5/9: Emailed BK for update. 5/12: Received draft from BK. Will review soon.
30	Evaluation of CCTV/Smoketesting of Line Segments from MH29 to WRF (KL)	TBD	
31	Manhole Resiliency Plan & HMGP Grant Administration (CE)	WK Dickson Angie Mettlen	4/27: HMGP grant application submitted and is awaiting review. Ardurra has communicated with Bio-Nomic Services for estimate and schedule for potential change order to perform tasks with SCIIP grant.
32			
33			

Row #	Restricted Fund Projects <i>(Project Manager)</i>	OJRSA Project #	Approx % Complete	Anticipated Completion	OJRSA Funding Amount (\$)	Max Funding by Others (\$)	PO/Contract Amount (\$)	RESTRICTED FUND PROJECT MILESTONES							
								Bids/RFQ/etc. Issue/Advertised	PO/Contract Signed	Started Work	Completed	Obligated/ Spent Curr + Prev Years (\$)	Budget Remaining (\$)	GL Code <i>(XXXXX = get from Office Mgr)</i>	Comp. Performing <i>(and Project Mgr)</i>
A	Consent Order SSES/Rehab 2022 <u>CONSTRUCTION</u> SCIIP MATCH <i>(CE, KL)</i>	2024-02	100%	4/30/2024	351,291	0	351,291	7/28/2023	10/17/2023	12/4/2023	7/15/2024	316,577	34,714	PROJ & CONT 1501-09008	Tugaloo Pipeline Ed Hare
B	Consent Order SSES/Rehab 2023 <u>ENGINEERING</u> SCIIP MATCH <i>(CE, KL)</i>	2024-08	75%	9/29/2025	398,000	0	398,000	N/A	9/15/2023	10/3/2023		259,447	138,553	PROJ & CONT 1501-09009	WK Dickson Priya Verravalli
B1	Consent Order SSES/Rehab 2023 Manhole Resiliency Plan: Project 1c SCIIP MATCH <i>(CE)</i>		0%	6/21/2025	38,000	0	38,000	N/A	4/21/2025			0	38,000	PROJ & CONT 1501-09009	WK Dickson Priya Verravalli
C	Consent Order SSES/Rehab 2023 <u>CONSTRUCTION</u> SCIIP GRANT <i>(CE, KL)</i>		30%	SC: 8/25/2025 FC: 9/29/2025	0	4,059,554	4,076,461	8/14/2024	11/20/2024	1/27/2025		93,825	3,982,636	PROJ & CONT 1501-09009	Frank Brinkley Bio-Nomic Services
D	Dewatering Equipment Replacement <u>ENGINEERING</u> SCIIP MATCH <i>(KL)</i>	2024-06	75%	PHASE II 6/30/2026	440,300	0	440,300	9/15/2023	12/19/2023	1/11/2024		283,100	157,200	PROJ & CONT 1501-09011	KCI Technologies Tom Vollmar
E	Dewatering Equipment Replacement <u>CONSTRUCTION</u> SCIIP GRANT <i>(KL)</i>		5%	PHASE II 6/30/2026	0	4,201,858	4,023,098	3/22/2024	7/30/2024	7/26/2024		0	4,023,098	PROJ & CONT 1501-09011	Harper GC Justin Jones
F	Exit 4/Oconee Manufacturing Park ("Sewer South Phase III") PS/Sewer <u>ENGINEERING</u> <i>(CE)</i>	TBD	99%	11/1/2024	0	0	N/A OCONEE CO PROJ	N/A OCONEE CO PROJ	N/A OCONEE CO PROJ	Sometime in 2022		0	0	TBD	Thomas & Hutton Lee Brackett
G	Flat Rock PS Replacement <u>ENGINEERING/CONST</u> SVCS SCIIP MATCH <i>(CE)</i>	2022-03	100%	10/23/2024	177,800	0	177,800	2/14/2022	7/5/2055	7/1/2022	10/10/2024	151,548	26,252	PROJ & CONT 1501-09005	KCI Technologies Tom Vollmar
H	Flat Rock PS Replacement <u>CONSTRUCTION</u> SCIIP GRANT <i>(CE)</i>	2024-03	100%	9/30/2024	0	1,321,656	1,321,656	6/7/2023	8/29/2023	3/25/2024	8/27/2024	1,321,656	0	PROJ & CONT 1501-09005	Cove Utilities Jeff Caffery
I	Oconee County & Western Andeson County Sewer Master Plan <i>(CE)</i>	2022-01	100%	6/3/2024	217,800	100,000	317,800	N/A	8/9/2023	9/12/2023	7/1/2024	317,476	324	PROJ & CONT 1501-09007	Weston & Sampson Kip Gearhart
J	Regional Sewer Feasibility Study RIA GRANT <i>(CE)</i>	2024-01	100%	11/29/2024	0	100,000	100,000	5/26/2023	10/10/2023	11/8/2023	9/9/2024	100,000	0	PROJ & CONT 1501-09010	WK Dickson Angie Mettlen
K	I-85 Corridor Phase II <u>ENG/INSPECT SVCS</u> COUNTY FUNDED <i>(CE)</i>	2019-XX	99%	10/31/2024	0	480,850	480,850	Inherited from Oconee Co	5/4/2023	5/4/2023		396,601	84,249	SSF: CIP 1401-06050	Davis & Floyd John Reynolds
L	I-85 Corridor Phase II <u>CONSTRUCTION</u> EDA/RIA/COUNTY FUNDED <i>(CE)</i>	2023-06	100%	10/31/2024	0	12,311,447	11,687,329	9/27/2022	3/23/2023	6/1/2023	2/4/2025	11,687,329	(0)	SSF: CIP 1401-06050	Kevin Moorhead Moorhead Construct
M	Martin Creek PS Basin Trunk Sewer CCTV Engineer Review <i>(KL, CE)</i>	2025-03	90%	3/31/2025	96,000	0	96,000	Consent Order Prof Svcs	9/30/2024			67,200	28,800	PROJ & CONT 1501-09012	Priya Verravalli WK Dickson
N	Southern Westminster Basin Trunk Sewer CCTV Engineer Review <i>(KL, CE)</i>	2025-03	100%	3/31/2025	76,000	0	76,000	Consent Order Prof Svcs	9/30/2024			63,465	12,535	PROJ & CONT 1501-09012	Priya Verravalli WK Dickson
O	Martin Crk PS Basin Flow Study and Compare to Perkins Crk PS Basin to Quantify I/I <i>(CE)</i>	2025-03	90%	3/31/2025	45,000	0	45,000	Consent Order Prof Svcs	9/30/2024			33,937	11,063	PROJ & CONT 1501-09013	Priya Verravalli WK Dickson
P	Speeds Creek PS Force Main Replacement ENGINEERING <i>(CE, KL)</i>	TBD	0%	TBD								0	0	PROJ & CONT 1501-TBD	TBD
Q	Speeds Creek PS Force Main Replacement <u>CONSTRUCTION</u> <i>(CE, KL)</i>		0%	TBD								0	0	PROJ & CONT 1501-TBD	TBD
R	I-85 Corridor Phase II Streambank Stabilization & Welcome Center Waterline <i>(CE)</i>	2019-XX	0%	TBD	0	78,650	78,650	Contract Amend #3	2/20/2025			0	78,650	SSF: CIP 1401-06050	Davis & Floyd John Reynolds
S			0%									0	0		
T			0%									0	0		
U			0%									0	0		
V			0%									0	0		
W			0%									0	0		
X			0%												
Y			0%												
Z			0%									0	0		
					1,840,191	22,654,015	23,708,234	TOTAL RESTRICTED FUNDS OBLIGATED/ACTUAL TO DATE:					15,092,161	8,616,073	TOTAL AWARDED BUDGET REMAINING

FY2025 RESTRICTED FUND PROJECTS

PROJECTS MAY CARRY ACROSS BUDGET YEARS

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Row #	Restricted Fund Projects <i>(Project Manager)</i>	Notes
A	Consent Order SSES/Rehab 2022 CONSTRUCTION SCIIP MATCH <i>(CE, KL)</i>	Carryover from FY 2023 <i>OJRSA CONG: \$40,000</i> . 5/20: COMPLETE . Used \$6,785.98 of budgeted/approved Owner Contingency for additional concrete work on final repair.
B	Consent Order SSES/Rehab 2023 ENGINEERING SCIIP MATCH <i>(CE, KL)</i>	PO/Contract Amount includes \$700,000 owner contingency 1/21/2025: Bio-Nomic was scheduled to start this week but delayed one week due to incoming winter weather. 1/27: Began CCTV work. 3/5: Pre-CCTV work is complete and in process of review. 3/11: Engineer says project is behind schedule. 3/18: \$0 change order processed to allow for schedule modification 4/7: Pay App #1 processed. 4/28: All point repairs complete. Will start lining once material and resin in stock, which should be in about 3 weeks. 5/9: Shop drawing and submittal reviews by Ardurra.
B1	Consent Order SSES/Rehab 2023 Manhole Resiliency Plan: Project 1c SCIIP MATCH <i>(CE)</i>	
C	Consent Order SSES/Rehab 2023 CONSTRUCTION SCIIP GRANT <i>(CE, KL)</i>	
D	Dewatering Equipment Replacement ENGINEERING SCIIP MATCH <i>(KL)</i>	1/6/2025: Received 90% plans, Jackson Electric visited site to assess. 1/22: Received SCDES construction permit application payment request of \$550. 2/4: Board approved contracts. Signed, submitted stormwater permit application. 3/10: Received feedback from SCRIA on contract. KCI will need to oversee a few items and respond. 3/28: Received final contract as approved by RIA for signature. Barbian asked Harper to sign then forward for OJRSA signature. 4/17: Signed contract.
E	Dewatering Equipment Replacement CONSTRUCTION SCIIP GRANT <i>(KL)</i>	
F	Exit 4/Oconee Manufacturing Park ("Sewer South Phase III") PS/Sewer ENGINEERING <i>(CE)</i>	2/19: G Hart mentioned that he found that A Brock had submitted it and they haven't heard anything from SCDES yet. 3/18: Issued revised Conditional Acceptance letter to A Brock for her to send to T&H if she agreed with conditions.
G	Flat Rock PS Replacement ENGINEERING/CONST SVCS SCIIP MATCH <i>(CE)</i>	9/3: Rain over weekend caused washing. Contractor to better stabilize area. 9/17: Cove/KCI have identified some solutions for stabilization. 9/18: Received SCDES Permit to Operate. Need record drawings, electronic files, site stablitation completion, etc. 10/10: Received final engineering invoice. 10/14: Received GIS information. COMPLETE. Retained approx. \$26,252 for PM and inspection funds not used, making OJRSA funding amount \$151,548.
H	Flat Rock PS Replacement CONSTRUCTION SCIIP GRANT <i>(CE)</i>	
I	Oconee County & Western Andeson County Sewer Master Plan <i>(CE)</i>	To continue under #2022-01 (Fair Play and Townville Area Sewer Basin Plan). 6/26: Provided W&S comments on draft. Have received 1/2 of "grant" for study. 7/1: Presentated to Board and report finalized and put on website. 8/5: Board adopted. COMPLETE .
J	Regional Sewer Feasibility Study RIA GRANT <i>(CE)</i>	8/5: Presented to Board as draft. Needs to be finalized. Will be considered 9/9. 9/9: Board approved. Next phase is implementation. This will be tracked in FY2025 O&M Projects. COMPLETE . 10/31: Received RIA Grant Close Out Letter.
K	I-85 Corridor Phase II ENG/INSPECT SVCS COUNTY FUNDED <i>(CE)</i>	2/5: Still need GIS from D&F. 2/5: Received message from A Brock saying county approved Amendment #3 contract for streambank stabilization and water line. She will sign. Amount-\$78,650. 2/6: Received update letter from Justin Brooks w/ Moorhead. 2/26: Received SCRIA Final Closeout letter.
L	I-85 Corridor Phase II CONSTRUCTION EDA/RIA/COUNTY FUNDED <i>(CE)</i>	3/5: Signed , submitted Stormwater Notice of Termination 3/24: Signed/sent EDA Federal Financial Report to ACOG. SCDES NPDES Permit Notice of Termination docs sent to Columbia.
M	Martin Creek PS Basin Trunk Sewer CCTV Engineer Review <i>(KL, CE)</i>	1/9: Received prelim report from WKD. Will review and provide comments. 1/27: Provided comments to Priya. 5/9: Final report to be submitted after the flow study portion is completed. 5/9: Ardurra to send final signed, sealed report to OJRSA.
N	Southern Westminster Basin Trunk Sewer CCTV Engineer Review <i>(KL, CE)</i>	1/27: Provided smoke test data to engineer. 3/11: Prefinal report expected for comments by end of week. 3/18: Received draft report for review. 3/27: CE provided feedback to WKD. 5/15: Received final report. COMPLETE .
O	Martin Crk PS Basin Flow Study and Compare to Perkins Crk PS Basin to Quantify I/I <i>(CE)</i>	12/12: Rainfall event on 12/10 considered first qualifying event. WKD continuing to monitor flow meters. 12/27: Second qualifying rain event. 2/12/2025: This is possibly the 3rd qualifying event. WKD is assessing data. 5/5: Received draft report to review.
P	Speeds Creek PS Force Main Replacement ENGINEERING <i>(CE, KL)</i>	CONSENT ORDER ITEM 7/15/2024: As identified in the 20 Year Master Plan, this force main should be replaced with similar sized pipe. 2/3/2025: Mentioned during board meeting that we had another break on line and it was mentioned that OJRSA will have to begin design during next fiscal year. B Faires asked to have this added as an agenda item for O&P Comm meeting.
Q	Speeds Creek PS Force Main Replacement CONSTRUCTION <i>(CE, KL)</i>	
R	I-85 Corridor Phase II Streambank Stabilization & Welcome Center Waterline <i>(CE)</i>	2/10/2025: Received signed agreement from A Brock, CE executed agreement and sent to D&F. 2/10: Roger Sears responded to R Love's email saying water line will need to be handled through encroachment process.
S		
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OJRSA Fiscal Year 2026 Comprehensive Budget Request

May 14, 2025

This budget request includes funding for operations, capital improvements, and other requirements necessary to comply with federal and state laws, regulations, and operating permits for the existing wastewater trunk sewer and treatment system, as well as the I-85 Corridor (“Sewer South”) retail system. The budgets and funds as described herein are as established by the *OJRSA Financial and Accounting Policy* and other applicable policies as adopted by the Oconee Joint Regional Sewer Authority (“OJRSA”) Board of Commissioners (“Board”).

This draft budget is to be presented to the OJRSA Finance & Administration Committee at their May 28, 2025 meeting for consideration.

As requested by the Board, changes to the rates and fees assessed by the OJRSA are included in this request and all revenues associated with the FY 2026 Budget include these proposed rates. If these rates and fees are modified by the Board as part of the budget consideration process, then the annual budget will also need to be modified to reflect these changes.

Unlike previous years, the OJRSA will not include specific budgeted costs for items and/or services which are to be competitively bid, thus not disclosing these projections to perspective bidders. This practice has been approved by Pope Flynn LLC, the attorneys that developed the current *OJRSA Procurement and Property Disposal Policy* and is meant to allow the OJRSA to get the best possible prices.

Fiscal Year 2026 for the OJRSA begins July 1, 2025 and ends June 30, 2026.

ANNUAL OPERATING BUDGETS (UNRESTRICTED FUND)

The purpose of the two (2) Operations & Maintenance (O&M) budgets is to pay for operating expenses associated with the OJRSA’s wholesale and retail wastewater conveyance and treatment systems. In accordance with intergovernmental agreements between Oconee County and other entities, neither of these funds can subsidize the O&M of the other.

The OJRSA maintains two (2) unrestricted funds for O&M—one for the wholesale sewer system that serves the Member Cities and one that is for the retail system often referred to as the “I-85 Corridor Sewer System, also known as “Sewer South.”

Wholesale Operations & Maintenance Fund

The proposed Wholesale O&M (“WO&M”) Budget is balanced and anticipated revenues equal expenses (\$6,759,426 revenues¹ vs. \$6,759,426 expenses²).

Wholesale Operations & Maintenance Fund Revenues

Anticipated total revenue for WO&M without carryforward (\$110,714) and net position transfer in (\$0) is \$6,648,712, which is an increase of \$315,831 (5.0%) from FY 2025.³

¹ Includes Carryforward from Previous Year (\$110,714). No net position (“fund balance”, “retained earnings”, or “savings”) funds, American Rescue Plan Act (“ARPA”) funds, or other monies are used to supplement the FY 2026 WO&M Fund budget.

² Includes transfers to other funds (\$469,338) but not depreciation (\$1,238,863). Including depreciation, WO&M expenses are \$7,998,289.

³ FY 2025 WO&M budget included \$26,500 in carryforward funds and \$0 in net position transfer in funds, thus the total FY 2025 WO&M budget without these inclusions was \$6,332,882.

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User Fees

Customer user fees are the primary source of all OJRSA WO&M revenue. Including a proposed 5% increase, user fees are conservatively projected to increase by \$411,144 (+7.2%) during FY 2026.⁴

A breakdown of the proposed user rates is included in Table 1 below. There is a 5% proposed increase to the volumetric rate user fees for FY 2026; however, it has been advised by the rate consultant performing the Regional Sewer Feasibility Planning Study that the OJRSA increase rates considerably in the coming years in order to fulfill operation and maintenance obligations, complete necessary improvements, and expansion projects over the next 10 years.⁵

It should be noted that the OJRSA does not receive *ad valorem*⁶ funding from the cities or county, nor can the OJRSA legally impose such a tax to fund operations or capital improvements. The agency may occasionally receive grants or other in-kind capital contributions from local, state, or federal agencies or other parties. If such funding is received (or anticipated to be received), then it will be identified within this summary and the proposed budget.

Table 1: User fees and anticipated revenues

	Per Sewer Customer	Anticipated Annual Revenue
Residential User Fees		
Base Rate (per water meter)	\$10.00/month	\$962,157
Volumetric Rate	\$5.66/1,000 gallons	\$2,102,122
Nonresidential User Fees		
Base Rate (per water meter)	\$15.00/month	\$273,913
Volumetric Rate	\$7.74/1,000 gallons	\$2,789,556
Other User Fees (Well Users, etc.)		
Res Base Rate (per well)	\$10.00/month	\$120
Res Flat Rate	\$25.42/month	\$305
	TOTAL	\$6,128,172

Other Revenues Worth Noting

- Hauled Waste Services is anticipated to remain about the same as FY 2025.
- Net Position Transfer In – The OJRSA does not plan to use net position (also known as “fund balance”, “retained earnings”, or “savings”) during FY 2026.
- Carryforward Expenditures – \$110,714 in FY 2025 budgeted expenses will carry over into FY 2026. Included in this is \$80,000 for the Fountain Residential Partners LLC reimbursement for the force main replacement engineering administration and inspection and \$30,714 insurance payment for MV-26 wreck. These “revenues” are to be offset by expenses in the proposed WO&M Budget.

Wholesale Operations & Maintenance Fund Expenses

Anticipated expenses for the WO&M Budget are \$6,759,426, which is an increase of \$481,859 (+7.7%) from FY 2025.⁷ When coupled with inflation⁸, workforce shortages (both internally and externally of the agency), and limited revenue, the OJRSA must be selective as to what tasks and projects to perform, meaning we are

⁴ 5% increase on volumetric (per gallon) fees only as discussed at May 5, 2025 board meeting. “Conservatively projected” means that it is assumed that residential usage will decrease by 0.25% (equal to a reduction of 2.5 gal/account) and nonresidential usage will decrease by 0.50% (5 gal/account) during the budget year. This approach considers a reduction of usage for reasons such as active or passive conservation efforts by the users and/or water meters underreporting usage, among other causes.

⁵ Willdan Financial Services presented this to the Commissioners on March 6, 2025. In sum, the OJRSA should consider 74% increases for FYs 2026 and 2027 due to complete the highest priority capital considerations using pay-as-you-go (“paygo”) funding. The issuance of debt would reduce the amount of increase needed. See the meeting minutes for more information.

⁶ Taxes imposed on real or personal property, such as vehicles and homes.

⁷ Includes transfers to other funds totaling \$469,338. If these are not included, the WO&M expenses are \$6,290,088. All fund transfers proposed in this year’s budget request are to be spent on capital projects and/or equipment replacement.

⁸ Consumer Price Index rose [2.96% for the United States](#) and [2.97% for the Southeast](#) during calendar year 2024.

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continuing to conduct business from a reactionary position. The FY 2026 Budget was prepared conservatively with a small contingency to account for price increases included in some estimates⁹; however, the agency will continue to prioritize work associated with the 2021 DHEC Consent Order instead of growth-related projects.

Administration (Total: \$3,306,560, not including depreciation or fund transfers out)¹⁰

Including transfers to other funds, the Administration department budget increased by \$987,580 (+35.4%) from FY 2025. Department line items of emphasis:

- There are several line items that have been combined to make coding easier on staff. The budgets for the ones that have absorbed others will show what may appear to be a considerable increase; however, these have been offset by the line items that have been removed—note that some of these may have been in other department budgets during FY 2025. Combined items include:
 - 501-02210 Temporary Employee moved to 501-01300 Payroll: Salaries
 - 501-02230 Unemployment Insurance and 501-02240 Workers' Compensation moved to 501-02250 Insurance-Property/General
 - 501-02270 Uniforms moved to 501-02260 Employee Uniforms & Wellness
 - 501-02880 Travel & POV Mileage moved to 501-02530 R&M: Vehicles, Trailers, & Equipment
 - 501-02290 Agency Memberships and 501-02310 Seminars/Workshops & Training moved to 501-02300 Licenses/Certifications/Memberships
 - 501-02340 Public Relations & Advertising and 501-02360 Mailing/Shipping moved to 501-02420 Administration Services
 - 501-/601-/701-02520 Fuel: Vehicles & Equipment moved to 501-02530 R&M Vehicles, Trailers, & Equipment
- Salaries and benefits costs:
 - The OJRSA continues to utilize a merit-only system of compensation increases instead of an across-the-board cost of living adjustments equally given to all staff. At the recommendation of Priority Performance Group (Bob DiAntonio in 2018-2019) and Find Great People (Carrie Cavanaugh, 2021-current), the Board decided to make market adjustments for all positions, which accounts for inflation and what others are paying similar positions, every three-to-four years through updated compensation studies. The last such assessment was completed in May 2023 and implemented at the beginning of FY 2024. **Due to the turnover of seven key water reclamation facility ("WRF") operators, maintenance technicians, and conveyance system technicians for more compensation in the public and private sector since July 1, 2024,** the OJRSA is recommending an update to this study be performed during the spring of FY 2026 and implemented at the beginning of FY 2027, which is in line with the market adjustment recommendation of three years as stated by the consultants. *The OJRSA is addressing this by utilizing more contractor services for treatment plant operation and pump station maintenance.*
 - Payroll: Salaries increased by \$177,747 (+15.4%) to include the hiring of three additional staff members—Engineer/Project Manager, Conveyance System Technician, and Maintenance Technician. These additional staff will also cause increases to other employee-related costs, such as FICA, Medicare, retirement, workers' compensation, health insurance, and employee wellness.
- Safety increased by \$17,305 (+52.4%) due to the need to perform the arc flash assessment as defined in NFPA 70E Standard for Electrical Safety in the Workplace. These studies, which must be conducted every five years (max), will be performed at the Water Reclamation Facility (WRF) and all pump stations as required by OSHA per 29 CFR 1910.303, 1910.335, and others.

⁹ OJRSA practice is to receive as many cost estimates from vendors as possible when developing the budget, but some of these may have been received many months earlier. The contingency included accounts for these increases and is typically in the range of 2-3%.

¹⁰ Fund transfers out include \$225,000 be transferred to the Projects & Contingency Fund. Depreciation expense is \$1,222,487. If these are to be included, the department expense would be \$3,789,878.

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- Office Supplies increased \$218,966 (+274.3%) to purchase and implement an integrated work order, asset management, financial, and accounting software solution—collectively referred to as computerized maintenance management system or “CMMS”—as recommended by the CMOM audit and OJRSA staff.
- Administrative Services are anticipated to increase by approximately \$42,591 (+17.9%), which includes assistance with legal fees to assist with the sewer feasibility implementation project, increased efforts to perform the annual audit for the combined wholesale and retail sewer systems, and integrating and updating the new CMMS (in lieu of onboarding additional staff to perform this).
- R&M: Vehicles, Trailers, & Equipment is expected to increase to perform maintenance on generators and heavy equipment. The substantial change in this line item is the inclusion of generator maintenance at the WRF and pump stations. Please note this is one of the line items that was combined with several others.
- Rolling Stock & Equipment includes the purchase of two compact 4-wheel drive trucks, one for the Engineer/Project Manager and the other to replace MV-26, which was totaled in a February 2025 wreck. (OJRSA was not at fault.)
- Because there are many unpredicted mechanical and electrical issues experienced with aging wastewater conveyance and treatment assets, O&M Contingency increased by \$100,000 to cover these unexpected expenses. This will allow the Operations Director and his leadership to address unexpected repairs and replacement of equipment without having to “sacrifice” other budgeted repairs/replacement projects. Contingency funds not used during the budget year will be retained for future projects and contingency or other purchases as approved by the Board.

Fund Transfer to Projects & Contingency Fund

There is a budgeted transfer of \$469,338 to the Projects & Contingency Fund to pay for the following projects, all of which are associated with the DHEC Consent Order:

1. Engineering MH1A-29 CCTV-MH Review
2. Manhole Flood Resilience Plan: Engineering (grant funding assistance, design, permitting, etc.)
3. Speeds Creek Force Main Replacement design and easements

Conveyance System (Total: \$964,406)

The Conveyance System department budget decreased by \$549,118 (-36.3%) from FY 2025. Department line items of emphasis:

- Supplies/Tools is projected to increase by \$42,342 (+282.3%) with the largest additions being to purchase new NASSCO CCTV software, replacement parts for Hach FL902 flow meters, and additional equipment to monitor inflow and infiltration (“I/I”).
- Professional & Contract Services has substantially decreased by \$333,554 (-70.1%) from FY 2025. OJRSA leadership staff determined that there was not a need to fund additional CCTV and cleaning during FY 2026 because funds were not yet available to perform the design and construction to rehabilitate the conveyance system for the portions of the sewer that were inspected during FY 2025 (entire OJRSA basin upstream of Martin Creek PS and the Southern Westminster Trunk Sewer).
- The price of sodium hypochlorite has decreased, leading to a \$9,773 (-27.3%) reduction in anticipated costs for the coming year.
- Equipment Rentals will increase by \$3,000 (+25%) due to the anticipated rental cost of an excavator to perform streambank stabilization projects and other repairs.
- R&M: Gravity & Force Mains increases by \$15,000 (+11.5%) to purchase additional rings, covers, risers, and other materials to rehabilitate manholes, air release valves, and other components of the conveyance system.
- Rolling Stock & Equipment requests include:
 - Inline hydrogen sulfide (“H₂S”) meters that can report conditions in near-real time to the

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- New utility trailer for the utility terrain vehicle (“UTV”)
- Brush cutter for skid steer
- R&M: Flow Meter Stations is projected to decrease by \$16,500 (-100%) as there are no anticipated projects associated with these facilities.
- R&M: Pump Stations is expected to decrease by approximately \$16,040 (-6.6%). Besides general maintenance costs, it includes the following special purchases and projects:
 - Rotating Assemblies for Pumps #4 and #5 at Coneross Creek PS
 - Pump motor for Choestoea PS
 - Replace motor base with new restraint system at Martin Creek PS

Water Reclamation Facility (Total: \$1,702,295)

The Water Reclamation Facility department budget increased by \$130,755 (+8.3%) from FY 2025.

Department line items of emphasis:

- Professional & Contract Services has decreased by \$2,352 (-13%) because the NPDES Permit renewal process should be complete by that time. The budget does include construction administration and permitting work to be performed on the chlorine replacement project (conversion to peracetic acid, or “PAA”). The next NPDES Permit renewal will likely begin during FY 2028 or 2029.
- Line items for both chlorine/PAA and sodium bisulfite (used for chlorine neutralization) will collectively increase due to higher costs for chemicals and usage; however, sometime during FY 2026, the OJRSA anticipates converting to PAA, at which time it is possible to actually reduce costs as chlorine neutralization will no longer be necessary.
- Biosolids Disposal is expected to decrease by \$133,900 (-41.9%) because the agency is not planning any largescale tank cleaning projects during FY 2026.
- Buildings & Grounds will decrease by \$65,500 (-78.5%) because two large projects funded during FY 2025 will be completed by that time: paving around solids storage pad/solids building and painting/replacing handrails.
- Rolling Stock & Equipment requests include:
 - Replacement of utility cart
 - New zero-turn lawn mower
- R&M: Water Reclamation Facility is projected to increase by \$300,469 (+48.5%) as the agency has several projects planned that address either Capital Improvement Project (“CIP”) items or facility needs to continue operations within the confines of all applicable permits. These include:
 - CIP Priority 1A Item: Replace aeration system gates
 - CIP Priority 1A Item: Aeration motor repair/replacement
 - CIP Priority 1A Item: Replace Primary Clarifier sludge pump (swing pump)
 - CIP Priority 1A Item: Wired connection for portable generator (including engineering)
 - CIP Priority 2 Item: Replace Scum Pump
 - Installation of a flow pulse and channel sensor at Headworks
 - Install flow meter on Secondary Clarifier return activated sludge (“RAS”) line
 - Replace aerobic zone mixer motor at Biological Reactor Basin
 - Install check valves at Secondary Clarifier RAS line
 - Install Secondary Clarifier return activated sludge motor
 - Replace one utility water pump

Pretreatment (Total: \$158,859)

The Pretreatment department budget increased slightly by \$12,856 (+8.8%) from FY 2025. It is worth noting that all expenses incurred by the OJRSA that are associated with the industrial pretreatment program are reimbursable by those facilities operating under the requirements of an OJRSA-issued Industrial Wastewater Discharge Permit.

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Laboratory (Total: \$58,830)

The Laboratory department budget is expected to decrease by \$25,547 (-30.3%) from FY 2025.

Department line items of emphasis:

- Professional & Contract Services are reduced by \$26,147 (-35.6%) because of savings associated with contract laboratory sampling.

Contract Operations (Total: \$19,432)

These expenses are for work performed by OJRSA staff associated with operating and maintaining Oconee County's Golden Corner Commerce Park Pump Station and force mains. All costs are reimbursable by the County, including routine labor expenses (non-emergency/afterhours) at a flat rate of \$26,000 per year, which is new for FY 2026 and is included as a revenue item only. In the past the OJRSA billed the county based on actual time spent performing work during the year and was included as an OJRSA expense; for FY 2025, this amount was estimated to be \$12,399.

Capital Improvement Projects (Total: \$80,000)

The Capital Improvement Projects (O&M funded) budget will be used to pay for the remainder of the inspection and construction administration services for the Seneca Creek Pump Station force main installation project. These expenses are to be paid for using budgeted carryover funds from FY 2025.

NOTE: This to be reimbursed by Fountain Residential Partners, LLC (or as assigned), thus is also counted as a revenue to offset this expense.

Retail Operations & Maintenance Fund

There is currently not a separate capital fund for the retail sewer system and all capital expenditures are paid from this fund.

The Retail Operations & Maintenance ("RO&M") account is to fund the construction and operation of the I-85 Corridor/Fair Play retail sewer system ("Sewer South"). Since Oconee County government is subsidizing the operation of this system, all revenues collected from this system must remain in this fund and cannot intermingle with other OJRSA funds except as necessary for operating shared assets, such as the Coneross Creek Water Reclamation Facility. If revenues do not equal or exceed expenses, then Oconee County is responsible for "making the budget whole" per various intergovernmental agreements because the Member Cities and their customers cannot subsidize this enterprise.

Retail Operations & Maintenance Fund Revenues

Anticipated revenues for RO&M, without net position transfer in (\$0) and carryforward (\$0), is \$105,802. The majority of this revenue is to be paid through reimbursement from Oconee County as it is not anticipated that the user fees collected will exceed the expenses associated with this system.¹¹

Retail Operations & Maintenance Fund Expenses

FY 2026 expenses for the fund are estimated to be \$105,802, which is a decrease of \$3,607,229 (-97.2%) from the previous year. Since the construction phase of the project previously referred to as "Sewer South Phase II" is now complete, most of the costs are to be what the OJRSA believes to be the first year operational expenses for the retail sewer system. The only expenses that are anticipated beyond normal O&M are for the portion of the financial audit that is necessary with this system and engineering associated with streambank stabilization and the design of a potable waterline that will serve the Welcome Center Pump Station.¹²

RESTRICTED FUNDS

Per the *OJRSA Financial and Accounting Policy* and legal counsel's advice, funds in restricted accounts must be used for specific purposes for which they were obtained.

¹¹ These revenues received from Oconee County are in addition to those collected in the WO&M Fund.

¹² Engineering costs have already been approved by Oconee County.

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Projects & Contingency Fund

The Projects & Contingency Fund (“P&CF”) is primarily used for the purpose of performing capital projects and restoring or replacing depreciated or obsolete units of the system.

Projects & Contingency Fund Revenue

Anticipated revenues for P&CF, without net position transfer in (\$0) and carryforward (\$330,000), is \$8,226,158. The sources of revenue include SCIP grants (\$7,773,098) and transfers from the WO&M Fund (\$453,060). The carryforward expenditures are for engineering associated with the two SCIP projects (Consent Order Conveyance System Rehab and Dewatering Equipment Replacement).

Projects & Contingency Fund Expenses

Budgeted expenses totaling \$8,556,158 include:

Planning and Studies

- None

Gravity Sewer Projects

- CIP Priority 1A Item: Engineering – Review of MH1A-MH29 CCTV
- Consent Order Item: Engineering – Manhole resilience plan to make OJRSA manholes within the 100 year floodplain less vulnerable to the impacts of flooding
- Consent Order Item: Construction and Engineering – Continue SCIP-funded Consent Order Conveyance System Rehab project (estimated completion is August or September 2025)

Pump Station Projects

- None

Force Main Projects

- CIP Priority 1A Item: Engineering – Design and easement work associated with replacing the Speeds Creek Pump Station force main

WRF Projects

- Construction and Engineering – Continue SCIP-funded Dewatering Equipment Replacement project (estimated completion is May 2026)

Wholesale Impact Fund

The Wholesale Impact Fund (“WIF”) Budget as presented includes revenue of \$976,000 from the collection of impact fees, industrial unused capacity fees, and interest earned on investments.

There are no WIF projects planned for FY 2026.

Retail Impact Fund

The Retail Impact Fund (“RIF”) Budget as presented includes revenue of \$5,000 from the collection of impact fees, industrial unused capacity fees, and interest earned on investments.

There are no RIF projects planned for FY 2026.

Capital Projects

Table 2 on the following pages include a list of projects as identified by OJRSA staff and Consent Order consultants as well as in the [Oconee County & Western Anderson County Sewer Master Plan \(July 2024\)](#)¹³, which serves as a guide for potential needs over the next 20 years at the Coneross Creek Water Reclamation Facility and the wholesale and retail conveyance systems. It is important to note that the list is not comprehensive as the extent

¹³ Presented to the OJRSA board on July 1, 2024 by Weston & Sampson/Bolton & Menk.

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of some projects is not yet known.

The projects identified in the table are listed by priority based on Consent Order needs, criticality, equipment lifecycle, and growth. When initially developed, there were three priorities; however, when performing the rate/financial cost of service study, Willdan Financial Services recommended that it would be best to break this down further into either four or five priority levels. OJRSA staff determined it would be best to use four but to break the highest priority items—Priority 1—into two subcategories, Priority 1A and Priority 1B, with the primary difference being that growth would also be a considerable factor.¹⁴

[SEE FOLLOWING PAGE FOR TABLES]

¹⁴ One other exception is the Martin Creek Pump Station hydrogen sulfide control system, which is listed as a Priority 1B project. The OJRSA has sustained numerous breaks on the force main associated with this facility as well as considerable odor complaints from those in the area of the force main discharge near the intersection of Wells Highway and Friendship Road. Although this project is important, it was deemed slightly less so than those in the Priority 1A list because the OJRSA has installed a temporary sodium hypochlorite chemical feed at the station to address the odor issue.

Table 2: Oconee Joint Regional Sewer Authority 20-Year Capital Improvement Plan & Rehabilitation Plan as included in Willdan Financial Services rate/cost of service study as presented to the OJRSA Board of Commissioners on March 6, 2025..Priorities: 1A-Critical O&M/Consent Order with No Growth (with a few exceptions to address include largescale equipment replacement, such as at the WRF) 1B-Critical O&M/Consent Order with Growth 2-Approaching End of Life with No Growth 3- Approaching End of Life with Growth 4- Growth Only

Priority	Project	Included in FY 2026 Budget?	Fiscal Year(s) to Perform	Location	Driver(s)	Likely Funding Source(s)	Consent Order Project?	Significant O&M Cost?
1A	Systemwide Improvements (Rehab 100% of System Plus Misc. Gravity Sewer Improvements)	NO	ALL FYs	Conveyance	O&M	Primary Debt	YES	No
	CCTV/Cleaning	NO	ALL FYs	Conveyance	O&M	Annual (O&M)	YES	YES
	Engineering/Flow Metering	YES	ALL FYs	Conveyance	O&M	Annual (O&M)	YES	YES
	GIS/Mapping	YES	ALL FYs	Conveyance	O&M	Annual (O&M)	YES	YES
	Coneross Influent PS Replace Soft Starts	NO	FY2026	WRF	O&M	Annual (O&M)	No	No
	Primary Clarifiers: Prim Clarifier Sludge #3 Pump Replacement	YES	FY2026	WRF	O&M	Annual (O&M)	No	No
	Choestoea Creek PS Replacement	NO	FY2026-FY2027	Conveyance	O&M	Cash &/or Debt	YES	No
	Pelham Creek PS Replacement CAN BE ELIMINATED BY DAVIS CREEK SEWER PROJECT	NO	FY2026-FY2027	Conveyance	Growth/O&M	Cash &/or Debt	No	No
	Speeds Creek Force Main Replacement	DESIGN - YES	FY2026-FY2027	Conveyance	Growth/O&M	Cash &/or Debt	YES	No
	Aeration: Gate Replacements	YES	FY2026-FY2027	WRF	O&M	Cash &/or Debt	No	No
	Aeration: Motor Repair / Replacement	YES	FY2026-FY2027	WRF	O&M	Cash &/or Debt	No	No
	Biological Reactor Basin: Valve / Gate Replacements	NO	FY2026-FY2027	WRF	O&M	Cash &/or Debt	No	No
	Digesters / Sludge Holding Tanks: Mixer Replacement for #1	NO	FY2026-FY2027	WRF	O&M	Cash &/or Debt	No	No
	Digesters / Sludge Holding Tanks: Replace Blowers	NO	FY2026-FY2027	WRF	O&M	Cash &/or Debt	No	No
	Electrical: Backup Power - Portable Generator Connection (inc. Engineering)	YES	FY2026-FY2027	WRF	Growth/O&M	Cash &/or Debt	No	No
	Flow Equalization & Storage: Day Tank Mixing and Control Equipment	NO	FY2026-FY2027	WRF	O&M	Cash &/or Debt	No	No
	Secondary Clarifiers: Rebuild / Replace Mechanical Equipment	NO	FY2026-FY2027	WRF	O&M	Cash &/or Debt	No	No
	Coneross Influent PS Flood Protection	NO	FY2027-FY2028	WRF	O&M	Cash &/or Debt	No	No
	Digesters / Sludge Holding Tanks: Repair Decanter System	NO	FY2029-FY2030	WRF	O&M	Cash &/or Debt	No	No
	ISS PS Replacement	NO	FY2033-FY2034	Conveyance	O&M	Cash &/or Debt	No	No
1B	Martin Creek H2S Control	NO	FY2026-FY2027	Conveyance	O&M	Cash &/or Debt	No	YES
	Millbrook PS Upgrade CAN BE ELIMINATED BY DAVIS CREEK SEWER PROJECT	NO	FY2026-FY2027	Conveyance	Growth/O&M	Cash &/or Debt	No	YES
	Perkins Creek PS Replacement	NO	FY2026-FY2027	Conveyance	Growth/O&M	Primary Debt	YES	No
	Seneca Creek PS Upgrade POSSIBLE ELIMINATION BY DAVIS CREEK SEWER PROJECT	NO	FY2026-FY2027	Conveyance	Growth/O&M	Primary Debt	No	YES
	Coneross Creek WRF Upgrade Phase 1 (Upgrade to 10.4 mgd)	NO	FY2027-FY2032	WRF	Growth	Primary Debt	No	YES
	Martin Creek Pump Station & Force Main	NO	FY2034-FY2035	Conveyance	Growth/O&M	Primary Debt	YES	No
2	Septage Receiving Station: Rehabilitation	NO	FY2026	WRF	O&M	Cash &/or Debt	No	No
	Digesters / Sludge Holding Tanks: Blower Room Repairs	NO	FY2026-FY2027	WRF	O&M	Annual (O&M)	No	No
	Primary Clarifiers: Scum Pump #2 Replacement	YES	FY2026-FY2027	WRF	O&M	Cash &/or Debt	No	No
	Secondary Clarifiers: Replace RAS Valves and Check Valves	NO	FY2026-FY2027	WRF	O&M	Cash &/or Debt	No	No
	Primary Clarifiers: Rehabilitate Distribution Box	NO	FY2027-FY2028	WRF	O&M	Cash &/or Debt	No	No
	Cane Creek PS Upgrade	NO	FY2031-FY2032	Conveyance	O&M	Cash &/or Debt	No	No
	Cryovac PS Upgrade	NO	FY2032-FY2033	Conveyance	O&M	Cash &/or Debt	No	No
	Speeds Creek PS Replacement	NO	FY2034-FY2035	Conveyance	Growth/O&M	Primary Debt	No	No
	Wexford PS Replacement	NO	FY2034-FY2035	Conveyance	O&M	Cash &/or Debt	No	No
3	US 123 / 76 West Seneca RR Bridge Crossing / Bottleneck	NO	FY2026-FY2027	Conveyance	Growth/O&M	Cash &/or Debt	No	No
	Davis Creek Road Gravity Sewer / PS Elimination	NO	FY2026-FY2028	Conveyance	Growth/O&M	Primary Debt	No	No
4	Davis Creek Road No. 1 Pump Station & Force Main (Newry Area development)	NO	FY2026-FY2028	Conveyance	Growth	Primary Debt	No	YES
	Martin Creek Gravity Sewer (needed to serve Newry Area development)	NO	FY2026-FY2028	Conveyance	Growth	Primary Debt	No	No
	Newry Area Pump Station & Force Main	NO	FY2026-FY2029	Conveyance	Growth	Primary Debt	No	YES

	Richland Creek Trunk Sewer Extension	NO	FY2026-FY2029	Conveyance	Growth	Primary Debt	No	No
	Richland Road Gravity Sewer	NO	FY2027-FY2028	Conveyance	Growth	Cash &/or Debt	No	No
	Primary Clarifiers: Alkalinity Control	NO	FY2029-FY2030	WRF	O&M	Cash &/or Debt	No	YES
	West Perkins Creek Gravity Sewer	NO	FY2032-FY2034	Conveyance	Growth	Primary Debt	No	No
	Lower Westminster Gravity Sewer	NO	FY2036-FY2038	Conveyance	Growth	Cash &/or Debt	No	No
	Shiloh Road Gravity Sewer	NO	FY2036-FY2037	Conveyance	Growth	Cash &/or Debt	No	No
	Flat Rock Downstream Gravity Sewer	NO	FY2040-FY2042	Conveyance	Growth	Cash &/or Debt	No	No
	Coneross Creek WRF Upgrade Phase 2 (Upgrade to 13.0 mgd)	NO	FY2040-FY2045	WRF	Growth	Primary Debt	No	YES
	Lower Seneca Creek Sewer Improvements	NO	FY2041-FY2043	Conveyance	Growth	Primary Debt	No	YES
	Choestoea Creek Gravity Sewer	NO	FY2042-FY2044	Conveyance	Growth	Cash &/or Debt	No	No
	West Oak Sewer Extension	NO	FY2042-FY2044	Conveyance	Growth	Primary Debt	No	YES
	Valley View Sewer Improvements	NO	FY2043-FY2045	Conveyance	Growth	Primary Debt	No	YES
N/A	I-85 Region Sewer OCONEE COUNTY FUNDED (2022 Dollars: \$16,000,000)	NO	TBD	Conveyance	Growth	Oconee Co	No	YES

O&M REVENUES

		FY 2026	FY 2025	Δ\$ from FY 2025 Final	Δ% from FY 2025 Final
401-01910	User Fees	6,128,172	5,717,028	411,144	7.2%
401-01770	Connection (Tap) Fees	0	0	0	0.0%
401-01790	Unrestricted Interest	25,000	25,000	0	0.0%
401-01800	Sale of Assets	0	0	0	0.0%
401-01810	Fair Market Adjustment	0	0	0	0.0%
401-01820	Grants - Non-Retail Sewer	0	0	0	0.0%
401-01840	Other Revenue	41,269	158,622	(117,353)	-74.0%
401-01920	Contributed Capital	0	0	0	0.0%
501-01830	Hauled Waste Services	213,502	213,308	194	0.1%
801-01850	Industry Reimbursement	190,278	174,852	15,427	8.8%
1201-01900	Intergov. Reimbursement - Contract Operations & Retail Sewer	50,491	44,072	6,419	14.6%
	Net Position Transfer In <i>Use of fund balance to balance budget</i>	0	0	0	0.0%
From Previous Year	Carryforward Expenditures <i>Carryover from Previous Year for Budgeted Items</i>	110,714	26,500	84,214	317.8%
TOTAL O&M REVENUES		6,759,426	6,359,382	400,044	6.3%

O&M EXPENSES**ADMINISTRATION**

		3,775,898	2,788,318	987,580	35.4%
501-01140	Depreciation <i>Not included in budget request but must be accounted for</i>	1,238,863	1,222,487	16,376	1.3%
501-01300	Payroll: Salaries <i>Does not include Pretreatment</i>	1,331,852	1,154,105	177,747	15.4%
501-01310	Overtime	35,892	41,194	(5,302)	-12.9%
501-01350	Payroll: FICA 6.2% / Medicare 1.45% <i>Includes Pretreatment</i>	110,941	97,367	13,574	13.9%
501-01380	Payroll: Retirement 18.56% <i>Does not include Pretreatment</i>	253,853	221,848	32,006	14.4%
501-02200	Commissioner Expenses	13,140	13,680	(540)	-3.9%
501-02210	Temporary Employee <i>moved to Payroll: Salaries FY 2026</i>	0	0	0	0.0%
501-02220	Group Health Insurance <i>Does not include Pretreatment</i>	264,245	215,280	48,965	22.7%
501-02230	Unemployment Insurance <i>moved to Insurance - Property/Gen FY 20</i>	0	0	0	0.0%
501-02240	Workers' Compensation <i>moved to Insurance - Property/Gen FY 2026</i>	0	20,791	(20,791)	-100.0%
501-02250	Insurance - Property/General	109,186	81,363	27,824	34.2%
501-02260	Employee Uniforms & Wellness	34,987	2,600	32,387	1,245.6%
501-02270	Uniforms <i>moved to Employee Uniforms & Wellness FY 2026</i>	0	31,475	(31,475)	-100.0%
501-02280	Travel & POV Mileage <i>moved to R&M: Vehicles, Equipment, & Fuel FY 2026</i>	0	8,650	(8,650)	-100.0%
501-02290	Agency Memberships <i>moved to Licenses/Certs/Memberships FY 2026</i>	0	11,715	(11,715)	-100.0%
501-02300	Licenses/Certifications/Memberships	47,668	4,563	43,105	944.7%
501-02310	Seminars/Workshops & Training <i>moved to Licenses/Certs/Memberships FY 2026</i>	0	42,020	(42,020)	-100.0%
501-02320	Events & Meeting Expenses	4,400	4,300	100	2.3%
501-02340	Public Relations & Advertising <i>moved to Admin Services FY 2026</i>	0	16,250	(16,250)	-100.0%
501-02360	Mailing/Shipping <i>moved to Admin Services FY 2026</i>	0	750	(750)	-100.0%
501-02370	Safety	50,355	33,050	17,305	52.4%
501-02380	Office Supplies and Software	298,788	79,822	218,966	274.3%
501-02410	Technology: Phones/Internet/TV	16,500	14,436	2,064	14.3%
501-02420	Administration Services	280,413	237,823	42,591	17.9%
501-02520	Fuel: Vehicles & Equipment <i>Moved to R&M: Vehicles, Trailers, & Equipment FY2026</i>	0	37,250	(37,250)	-100.0%
501-02530	R&M: Vehicles, Trailers, & Equipment	116,000	38,500	77,500	201.3%
501-02560	Fees & Penalties	4,339	4,487	(148)	-3.3%
501-02580	Grants/Loans Matching <i>(to Member Cities)</i>	0	0	0	0.0%
501-02590	Rolling Stock & Equipment	84,000	0	84,000	0.0%
501-02440	O&M Contingency	250,000	150,000	100,000	66.7%
501-99991	Transfer to Retail Impact Fund	0	0	0	0.0%
501-99992	Transfer to Wholesale Impact Fund	0	0	0	0.0%
501-99993	Transfer to Retail O&M Fund (I-85 Corridor Sewer)	0	0	0	0.0%
501-99994	Fund Transfer to Projects & Contingency Fund	469,338	225,000	244,338	108.6%
CONVEYANCE SYSTEM		964,406	1,513,524	(549,118)	-36.3%
601-02400	Supplies/Tools	57,342	15,000	42,342	282.3%
601-02411	Technology: SCADA	22,043	22,100	(58)	-0.3%
601-02430	Professional & Contract Services	142,556	476,110	(333,554)	-70.1%
601-02450	Chemicals: Sodium Hypochlorite <i>Odor and corrosion control</i>	26,061	35,834	(9,773)	-27.3%
601-02455	Chemicals: Herbicides & Pesticides	2,000	1,500	500	33.3%
601-02457	Chemicals: Other	0	0	0	0.0%
601-02490	Electricity	279,840	266,700	13,140	4.9%
601-02500	Water	11,130	8,950	2,180	24.4%
601-02521	Fuel: Generators <i>Moved to R&M: Vehicles, Trailers, & Equipment FY2026</i>	0	6,800	(6,800)	-100.0%

		FY 2026	FY 2025	Δ\$ from FY 2025 Final	Δ% from FY 2025 Final
601-02540	Equipment Rentals	15,000	12,000	3,000	25.0%
601-02550	Buildings & Grounds	6,000	5,500	500	9.1%
601-05230	R&M: Gravity & Force Mains	145,000	130,000	15,000	11.5%
601-02590	Rolling Stock & Equipment	32,025	275,080	(243,055)	-88.4%
601-04000	R&M: Flow Monitor Stations	0	16,500	(16,500)	-100.0%
601-05000	R&M: Pump Stations	225,410	241,450	(16,040)	-6.6%
WATER RECLAMATION FACILITY		1,702,295	1,571,539	130,755	8.3%
701-02400	Supplies/Tools	6,500	12,000	(5,500)	-45.8%
701-02411	Technology: SCADA	6,511	12,500	(5,989)	-47.9%
701-02430	Professional & Contract Services	15,750	18,102	(2,352)	-13.0%
701-02450	Chemicals: Sodium Hypochlorite	0	0	0	0.0%
701-02451	Chemicals: Chlorine/PAA	74,160	60,242	13,918	23.1%
701-02452	Chemicals: Polymer	66,000	66,450	(450)	-0.7%
701-02454	Chemicals: Sodium Bisulfite	25,000	21,474	3,526	16.4%
701-02455	Chemicals: Herbicides & Pesticides	0	0	0	0.0%
701-02457	Chemicals: Other	6,800	6,000	800	13.3%
701-02470	Garbage	396	2,067	(1,671)	-80.8%
701-02480	Natural Gas	1,590	1,855	(265)	-14.3%
701-02490	Electricity	337,080	336,000	1,080	0.3%
701-02500	Water	5,300	3,710	1,590	42.9%
701-02510	Biosolids Disposal	185,389	319,289	(133,900)	-41.9%
701-02521	Fuel: Generators <i>Moved to R&M: Vehicles, Trailers, & Equipment FY2026</i>	0	4,000	(4,000)	-100.0%
701-02540	Equipment Rentals	5,000	5,000	0	0.0%
701-02550	Buildings & Grounds	17,900	83,400	(65,500)	-78.5%
701-02590	Rolling Stock & Equipment	29,000	0	29,000	0.0%
701-03000	R&M: Water Reclamation Facility	919,919	619,450	300,469	48.5%
PRETREATMENT <i>Most Regulatory Services Coordinator expenses</i>		158,565	145,710	12,856	8.8%
801-01300	Payroll: Salaries	82,469	77,472	4,997	6.5%
801-01380	Payroll: Retirement <i>18.56%</i>	15,306	14,379	927	6.5%
801-01350	Payroll: FICA <i>6.2%</i> / Medicare <i>1.45%</i> <i>Included with 501-01350</i>	0	0	0	0.0%
801-02210	Temporary Employee <i>moved to 801-01300 FY 2026</i>	0	0	0	0.0%
801-02220	Group Health Insurance	8,347	7,522	825	11.0%
801-02230	Unemployment Insurance <i>Included with 501-02250 FY 2026</i>	0	0	0	0.0%
801-02240	Workers' Compensation <i>Included with 501-02250 FY 2026</i>	0	0	0	0.0%
801-02260	Employee Uniforms & Wellness <i>Included with 501-02260 FY 2026</i>	0	0	0	0.0%
801-02270	Uniforms <i>Included with 501-02260 FY 2026</i>	0	0	0	0.0%
801-02280	Travel & POV Mileage <i>moved to 801-02300 FY 2026</i>	0	0	0	0.0%
801-02300	Licenses/Certifications/Memberships	4,110	425	3,685	867.1%
801-02310	Seminars/Workshops & Training <i>moved to 801-02300 FY 2026</i>	0	2,975	(2,975)	-100.0%
801-02330	Legal	0	0	0	0.0%
801-02340	Public Relations & Advertising <i>moved to 801-02430 FY 2026</i>	0	0	0	0.0%
801-02360	Mailing/Shipping <i>moved to 801-02380 FY 2026</i>	0	0	0	0.0%
801-02380	Office Supplies	4,500	3,700	800	21.6%
801-02400	Supplies/Tools	0	0	0	0.0%
801-02410	Technology: Phones/Internet/TV	1,335	748	587	78.5%
801-02430	Professional & Contract Services	42,498	38,489	4,009	10.4%
801-02590	Rolling Stock & Equipment	0	0	0	0.0%
LABORATORY		58,830	84,377	(25,547)	-30.3%
901-02400	Supplies/Tools	6,200	6,000	200	3.3%
901-02430	Professional & Contract Services	47,230	73,377	(26,147)	-35.6%
901-02456	Chemicals: Laboratory	5,400	5,000	400	8.0%
CONTRACT OPERATIONS <i>GCCP PS/FMs/Gravity Sewer Only</i>		19,432	34,100	(14,668)	-43.0%
1201-02400	Supplies/Tools <i>GCCP PS/FMs/Gravity Sewer Only</i>	0	0	0	0.0%
1201-02411	Technology: SCADA <i>GCCP Only</i>	2,202	625	1,577	252.3%
1201-02430	Professional & Contract Services <i>GCCP PS/FMs/Gravity Sewer Only</i>	5,100	20,610	(15,510)	-75.3%
1201-02490	Electricity <i>GCCP PS/FMs Only Paid directly by Oconee County</i>	0	0	0	0.0%
1201-02500	Water <i>GCCP PS/FMs Only</i>	630	1,365	(735)	-53.8%
1201-02521	Fuel: Generators <i>GCCP PS Only</i>	500	500	0	0.0%
1201-02550	Buildings & Grounds <i>GCCP PS/FMs/Gravity Sewer Only</i>	500	500	0	0.0%
1201-05000	R&M: Pump Stations <i>GCCP PS/FMs Only</i>	10,500	10,500	0	0.0%
1201-05230	R&M: Gravity & Force Mains <i>GCCP PS/FMs/Gravity Sewer Only</i>	0	0	0	0.0%
O&M CAPITAL IMPROVEMENT PROJECTS		80,000	140,000	(60,000)	-42.9%
1401-XXXXX	CIP: Conveyance System	80,000	140,000	(60,000)	-42.9%
1401-XXXXX	CIP: Water Reclamation Facility	0	0	0	0.0%
1401-XXXXX	CIP: Other	0	0	0	0.0%

	FY 2026	FY 2025	Δ\$ from FY 2025 Final	Δ% from FY 2025 Final
TOTAL WHOLESALE O&M EXPENSES (w/o Depreciation)	6,759,426	6,277,567	481,859	7.7%
WHOLESALE O&M FUND ±	0	81,815		

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PROJECTS & CONTINGENCY FUND (RESTRICTED)**Projects & Contingency Fund Revenues**

1501-01780	Restricted Interest - Projects & Contingency	
1501-01840	Other Revenue - Projects & Contingency	
1501-11111	Fund Transfers In - Projects & Contingency Fund	
	Net Position Transfer In - P&CF <i>Use of fund balance to balance budget</i>	
	Carryforward Expenditures - P&CF <i>Carryover from Previous Year for Budgeted Items</i>	
TOTAL PROJECTS & CONTINGENCY FUND REVENUES/CARRYOVER		

FY 2026	FY 2025	Δ\$ from FY 2025 Final	Δ% from FY 2025 Final
0	0	0	0.0%
7,773,098	0	7,773,098	0.0%
453,060	225,000	228,060	101.4%
0	0	0	0.0%
330,000	9,257,357	(8,927,357)	-96.4%
8,556,158	9,482,357	(926,200)	-9.8%

Projects & Contingency Fund Restricted Expenses

1501-XXXXX	Projects & Contingency Expenses	
TOTAL PROJECTS & CONTINGENCY FUND EXPENSES		
Projects & Contingency Fund ±		

8,556,158	9,382,357	(826,200)	-8.8%
8,556,158	9,382,357	(826,200)	-8.8%
0	100,000		

WHOLESALE IMPACT FUND (RESTRICTED)**Wholesale Impact Fund Revenues**

1101-01780	Restricted Interest - Wholesale Impact Fund	
1101-01880	Wholesale Impact Fund Fees	
1101-01980	Unused Capacity Fees - Wholesale Impact Fund	
1101-11111	Other Fund Transfer In	
	Net Position Transfer In - Wholesale Impact Fund	
	Carryover from Previous Year - Wholesale Impact Fund	
TOTAL WHOLESALE IMPACT FUND REVENUES		

FY 2026	FY 2025	Δ\$ from FY 2025 Final	Δ% from FY 2025 Final
100,000	100,000	0	0.0%
800,000	1,000,000	(200,000)	-20.0%
76,000	150,000	(74,000)	-49.3%
0	0	0	0.0%
0	0	0	0.0%
0	0	0	0.0%
976,000	1,250,000	(274,000)	-21.9%

Wholesale Impact Fund Expenses

1101-XXXXX	Wholesale Special Expansion Fund Projects	
TOTAL WHOLESALE IMPACT FUND EXPENSES		
Wholesale Impact Fund ±		

0	0	0	0.0%
0	0	0	0.0%
976,000	1,250,000		

RETAIL OPERATIONS & MAINTENANCE FUND (UNRESTRICTED)**Retail Operations & Maintenance Fund Revenues** *Non-Contract Operation Gravity/PS/FM Sewer*

1301-01910	User Fees - Retail O&M	
1301-01770	Connection (Tap) Fees - Retail O&M	
1301-01780	Unrestricted Interest - Retail O&M	
1301-01821	Grants - Retail O&M	
1301-01900	Intergov. Reimbursement - Retail O&M	
1301-11111	Other Fund Transfer In	
	Net Position Transfer In - Retail Sewer System	
	Carryover from Previous Year - Retail Sewer System	
TOTAL RETAIL O&M FUND REVENUES		

FY 2026	FY 2025	Δ\$ from FY 2025 Final	Δ% from FY 2025 Final
269	17,678	(17,409)	-98.5%
0	0	0	0.0%
0	0	0	0.0%
0	0	0	0.0%
105,534	13,031	92,502	709.8%
0	0	0	0.0%
0	0	0	0.0%
0	6,021,303	(6,021,303)	-100.0%
105,802	6,052,012	(5,946,209)	-98.3%

Retail Operations & Maintenance Fund Expenses *Non-Contract Operation Gravity/PS/FM Sewer***01301 TOTAL RETAIL OPERATIONS & MAINTENANCE FUND**

1301-01140	Depreciation - Retail O&M <i>Not included in budget request but must be accounted for</i>	
1301-02400	Supplies/Tools - Retail O&M	
1301-02411	Technology: SCADA - Retail O&M	
1301-02430	Professional & Contract Services - Retail O&M	
1301-02490	Electricity - Retail O&M	
1301-02500	Water - Retail O&M	
1301-05230	R&M: Gravity & Force Mains - Retail O&M	
1301-02550	Buildings & Grounds - Retail O&M	
1301-05180	R&M: Pump Stations - Retail O&M	

0	0		
500	500	0	0.0%
1,370	1,250	120	9.6%
93,337	7,406	85,931	1,160.3%
8,820	2,100	6,720	320.0%
1,050	1,050	0	0.0%
0	0	0	0.0%
0	0	0	0.0%
725	725	0	0.0%

01401 CIP PROJECTS - RETAIL OPERATIONS & MAINTENANCE FUND

1401-XXXXX	CIP: Sewer South Phase II	
	New This FY	

0	3,700,000	(3,700,000)	-100.0%
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TOTAL RETAIL O&M FUND EXPENSES (w/o Depreciation)

Retail O&M Fund ±

105,802	3,713,031	(3,607,229)	-97.2%
0	2,338,981		

RETAIL IMPACT FUND (RESTRICTED)

FY 2026	FY 2025	Δ\$ from FY 2025 Final	Δ% from FY 2025 Final
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Retail Impact Fund Revenues

1001-01780	Restricted Interest - Retail Impact Fund	0	0	0	0.0%
1001-01880	Retail Impact Fund Fees	5,000	5,000	0	0.0%
1001-01980	Unused Capacity Fees - Retail Impact Fund	0	0	0	0.0%
1001-11111	Other Fund Transfer In	0	0	0	0.0%
	Net Position Transfer In - Retail Impact Fund	0	0	0	0.0%
TOTAL RETAIL IMPACT FUND REVENUES		5,000	5,000	0	0.0%

Retail Impact Fund Expenses

1001-XXXXX	Retail Special Expansion Fund Projects	0	0	0	0.0%
TOTAL RETAIL IMPACT FUND EXPENSES		0	0	0	0.0%
Retail Impact Fund ±		5,000	5,000		

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Piedmont Municipal Power Agency

BOARD PACK

for

PMPA Board Meeting

Thursday, May 22, 2025

10:00 AM (EDT)

Held at:

PMPA Office

121 Village Drive, Greer, SC 29651

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Agenda

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5.2 a	2025_04_Demand Response Report.pdf.....	23
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5.3 a	Catawba Report May 15, 2025.pdf.....	25
5.4 a	Exec Comm Minutes - May 7 2025.pdf.....	26

AGENDA

PMPA BOARD MEETING



Name:	Piedmont Municipal Power Agency
Date:	Thursday, May 22, 2025
Time:	10:00 AM to 2:00 PM (EDT)
Location:	PMPA Office, 121 Village Drive, Greer, SC 29651 https://pmpa.zoom.us/j/84854297204?pwd=pUBLRakO7loc7bfk8BdhibmbMOgZW3E.1
Board Members:	Blake Stone, Andy Sevic (Chair), Mayor Randy Randall, Joey Meadors, Mayor Brian Ramey, David Vehaun, Eric Goodwin, Mayor Foster Senn, Jason Taylor, Jimmy Bagley, Joe Nichols, John Young, Keith Wood, Kevin Bronson, Lance Davis, Marc Regier, Mike Richard, Steve Bratton, Tim Hall, David Dorman
Attendees:	Angie Hoover, Brandon Audet, Cindy Frierson, Dedra Howell, Dennis Cameron, Gary Brunault, Joel Ledbetter, JulieAnne London, Kenny Bradley, Lynn Price, Mike Frazier, Rion Foley, Robby Townsend, Tom Gressette, Tracy Quinn, Will Blanton

1. Call to Order

1.1 Identify Virtual Attendees

1.2 Declaration of Quorum

1.3 Invocation

2. Approval of Minutes

2.1 Confirm Minutes

Supporting Documents:

2.1.a Minutes : PMPA Board Meeting - 17 Apr 2025

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2.2 Vote to Approve Minutes of April 17, 2025 Board Meeting

3. Action Item

3.1 Catawba and Legislative Committee Members

For Decision

4. Acceptance of Financial Report

4.1 April 2025

Supporting Documents:

4.1.a	April 2025 Financial Board Mailing.pdf	11
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5. Reports

5.1 Finance

Agreed Upon Procedures for Catawba Plant performed by PB Mares.

Supporting Documents:

5.1.a	Piedmont Municipal Power Agency 12 31 2024 Agreed Upon Procedures Report as issued.pdf	18
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5.2 Engineering

Supporting Documents:

5.2.a	2025_04_Demand Response Report.pdf	23
5.2.b	2025_04_Energy Report.pdf	24

5.3 Catawba

Supporting Documents:

5.3.a	Catawba Report May 15, 2025.pdf	25
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5.4 Report on Meeting of Executive Committee

Supporting Documents:

5.4.a	Exec Comm Minutes - May 7 2025.pdf	26
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5.5 Management

6. Executive Session

6.1 Vote to enter into Executive Session

6.2 Discuss matters pertaining to contractual negotiations

6.3 Vote to return to Regular Session

7. Actions to be taken based on discussions in Executive Session

7.1 Action based on discussion in Executive Session

For Decision

8. Participant Discussion

9. Other Business

9.1 Other Business

10. Adjourn

10.1 Adjourn

Next meeting: PMPA Meeting Notice - Jun 19, 2025, 10:00 AM

MINUTES (in Review)

PMPA BOARD MEETING



Name:	Piedmont Municipal Power Agency
Date:	Thursday, April 17, 2025
Time:	10:00 AM to 12:55 PM (EDT)
Location:	PMPA Office, 121 Village Drive, Greer, SC 29651
Board Members:	Andy Sevic (Chair), Blake Stone, Mayor Randy Randall, Joey Meadors, Eric Goodwin, David Dorman, Steve Bratton, Mike Richard, Marc Regier, John Young, Keith Wood, Mayor Foster Senn, Jason Taylor, Jimmy Bagley, David Vехаun, Joe Nichols, Lance Davis, Kevin Bronson, Mayor Brian Ramey
Attendees:	Joel Ledbetter, JulieAnne London, Mike Frazier, Dennis Cameron, Tracy Quinn, Lynn Price, Will Blanton, Kenny Bradley, Gary Brunault, Rion Foley, Tom Gressette
Apologies:	Tim Hall, Cindy Frierson, Angie Hoover, Brandon Audet, Dedra Howell, Robby Townsend
Guests:	Tim Baker, Scott Motsinger, Belton Zeigler, Mark White and Andrea Kelley
Notes:	Virtual Attendees: David Vехаun, Gary Brunault, Rion Foley, Tom Gressette, Belton Ziegler, and Andrea Kelley

1. Call to Order

1.1 Identify Virtual Attendees

1.2 Declaration of Quorum

Chairman Sevic declared that a quorum is present and the Board can conduct business.

1.3 Invocation

Mr. Ledbetter gave the invocation.

2. Administration of Oath of Office to new Board Member

2.1 Oath of Office - David Dorman, Gaffney BPW & Joey Meadors City of Clinton

Mrs. Quinn, Office Manager/Executive Secretary, who is also a Notary Public, administered the oath of office to David Dorman, who has been appointed Director from Gaffney, and Joey Meadors, who has been appointed Alternate Director from Clinton (copies attached).

3. Approval of Minutes

3.1 Confirm Minutes

PMPA Board Meeting Mar 20, 2025, the minutes were confirmed as presented.

3.2 Vote to Approve Minutes of March 20, 2025 Board Meeting



Vote to Approve Minutes of March 20, 2025 Board Meeting

10 Supported

0 Opposed

0 Abstained

Decision Date: Apr 17, 2025

Mover: John Young

Second: Blake Stone

Outcome: Approved

4. Action Item

4.1 Acceptance of the 2024 Financial Audit



Acceptance of the 2024 Financial Audit

The revised 2024 Financial Audit was included in the Board Pack.

Mr. Regier requested that the phrase "In 2019, PMPA was named a defendant in a lawsuit by Greer and Rock Hill ..." in Note 16 be change to more accurately describe what had occurred.

Chairman Sevic acknowledged the concern but stated that the correction didn't affect the audit's financial accuracy. He suggested that staff note the change in that wording for the next Financial Audit.

9 Supported

1 Opposed (Greer)

0 Abstained

Decision Date: Apr 17, 2025

Mover: John Young

Second: Mayor Foster Senn

Outcome: Approved

5. Acceptance of Financial Report

5.1 March 2025



March 2025

10 Supported

0 Opposed

0 Abstained

Decision Date: Apr 17, 2025

Mover: David Dorman

Seconded: Kevin Bronson
Outcome: Approved

6. Reports

6.1 Finance

Nothing to report.

6.2 Engineering

Mr. Frazier reviewed the standard engineering reports for March that were included in the Board Pack.

Mr. Frazier advised the Board that PMPA is hosting an IT Forum on April 24 at the PMPA office. He asked that anyone wanting to attend to let the staff know.

Mr. Frazier also gave an update on the current status of the Laurens Transmission line.

Mr. Frazier reviewed the process and selection of the combined cycle and combustion turbine capacities for supplemental power from Santee Cooper for the coming year.

6.3 Catawba

Mr. Cameron reviewed the Catawba and McGuire report included in the Board Pack and any updates since that report.

6.4 Management

Mr. Ledbetter stated that the Power Conference registration information had been sent to the Directors and Alternates. The Directors and Alternates are responsible for distributing to their board or counsel and staff. Registrations are due by Monday, May 12.

Mr. Ledbetter also advised the Board on various legislative issues.

7. Action Item

7.1 Discussion of an Agreement for allocation of G&A expenses

Allocation of PMPA General and Administrative expenses was identified early as an issue that needed resolution before a Catawba Project Power Sales Renewal Agreement (CPPSRA) was adopted. An amendment to the existing CPPSRA that addresses PMPA G&A expenses was included in the agenda packet along with a Consensus Policy addressing PMPA G&A. After discussion of these documents it was agreed by the Board that the issue of PMPA G&A could be addressed after the adoption of a CPPSRA Renewal by the Board. Along with addressing PMPA G&A, revisions to PMPA's By Laws would also be addressed after adoption of the CPPSRA.

8. Executive Session

8.1 Vote to enter into Executive Session



Vote to enter into Executive Session

A motion to enter Executive Session to discuss:

1. Matters pertaining to ongoing litigation of Section 5(h) of the Catawba Power Sales Agreement
2. Matters pertaining to PMPA's filing of an intervention and protest at the Federal Energy Regulatory Commission
3. Matters pertaining to contractual negotiations to include:
 - a. Scenario analysis of a supplemental power supply proposal, and
 - b. Catawba Project Power Sales Renewal Agreement.

10 Supported

0 Opposed

0 Abstained

Decision Date: Apr 17, 2025
Mover: Jimmy Bagley
Seconders: Mayor Randy Randall
Outcome: Approved

8.2 Discuss matters pertaining to ongoing litigation

8.3 Discuss recent filing at FERC

8.4 Discuss matters pertaining to contractual negotiations

8.5 Vote to return to Regular Session



Vote to return to Regular Session

10 Supported

0 Opposed

0 Abstained

Decision Date: Apr 17, 2025
Mover: Jimmy Bagley
Seconders: Kevin Bronson
Outcome: Approved

9. Actions to be taken based on discussion in Executive Session

9.1 Authorization of Executive Committee Regarding 5(h) Litigation Issues



Executive Committee Authorization Regarding 5H Litigation

A motion authorizing PMPA's Executive Committee to meet and consider information that may be received related to the ongoing 5(h) litigation and take all action deemed necessary to settle and conclude matters received prior to the regular meeting of the Board on May 22, 2025.

10 Supported

0 Opposed

0 Abstained

Decision Date: Apr 17, 2025
Mover: David Dorman
Seconders: Kevin Bronson
Outcome: Approved

10. Adjourn

10.1 Adjourn

Next meeting: PMPA Board Meeting - May 22, 2025, 10:00 AM

A motion was made by Mr. Bronson, with a second by Mr. Young to adjourn the meeting. Motion passed.

Signature: _____

Date: _____

PIEDMONT MUNICIPAL POWER AGENCY
COMPARATIVE STATEMENT OF NET POSITION
AS OF APRIL 30, 2025
(DOLLARS IN THOUSANDS)

	LAST MONTH	INCREASE	DECREASE	THIS MONTH
ASSETS				
CURRENT UNRESTRICTED ASSETS:				
Cash And Markable Debt Securities (W/C)	\$69,872	\$2,942	\$0	\$72,815
Revenue Fund Valuation	(2)	0	0	(2)
Fuel	(4,570)	690	0	(3,880)
Participants Accounts Receivable (W/C)	16,699	69	0	16,768
Other Accounts Receivable (W/C)	1,313	0	654	658
Materials & Supplies	19,938	98	0	20,037
TOTAL CURRENT UNRESTRICTED ASSETS	103,251	3,146	0	106,396
CURRENT RESTRICTED ASSETS:				
Debt Service	21,788	7,195	0	28,984
Debt Service Reserve	46,187	0	0	46,187
Reserve and Contingency	1,082	1,513	0	2,595
Decommissioning	141,416	582	0	141,998
Supplemental Power Reserve	1,600	0	0	1,600
Restricted Funds Valuation	(597)	0	0	(597)
TOTAL CURRENT RESTRICTED ASSETS	211,477	9,290	0	220,768
TOTAL CURRENT ASSETS	314,728	12,436	0	327,164
CAPITAL ASSETS, NET:				
Generation	332,961	0	744	332,217
Transmission	4,076	0	11	4,065
LDMS/SCADA	150	301	0	451
General	514	0	9	504
Nuclear Fuel - In Stock And Progress	26,210	482	0	26,692
Nuclear Fuel - In Reactor	22,571	0	1,172	21,399
Construction In Progress	48,869	147	0	49,016
TOTAL CAPITAL ASSETS, NET	435,350	0	1,006	434,344
OTHER NON CURRENT ASSETS:				
Net Costs Recoverable From Future Participants Billings	218,838	0	4,093	214,746
Participant Settlement Receivable	45,400	0	0	45,400
TOTAL NON CURRENT ASSETS	699,589	0	5,099	694,490
TOTAL ASSETS	\$1,014,317	\$7,337	\$0	\$1,021,654
DEFERRED OUTFLOWS:				
Asset Retirement Obligation	\$36,657	\$0	\$79	\$36,578
Redemption Losses, Net	4,063	0	54	4,009
Losses On Advanced Refunding Of Debt, Net	4,463	0	81	4,382
TOTAL DEFERRED OUTFLOWS	\$45,183	\$0	\$214	\$44,969

PIEDMONT MUNICIPAL POWER AGENCY
COMPARATIVE STATEMENT OF NET POSITION
AS OF APRIL 30, 2025
(DOLLARS IN THOUSANDS)

	LAST MONTH	INCREASE	DECREASE	THIS MONTH
<u>LIABILITIES</u>				
CURRENT LIABILITIES:				
Accounts Payable - General (WC)	\$0	\$59	\$0	\$59
Accounts Payable - Duke (WC)	727	115	0	842
Accounts Payable - Other (WC)	277	847	0	1,124
Accrued Expenses - Payroll (W/C)	0	0	0	0
Accrued Expenses - Vacation (W/C)	88	0	0	88
Accrued Expenses - Sick (W/C)	178	0	0	178
Accrued Expenses - Property Taxes (W/C)	2,532	844	0	3,376
TOTAL CURRENT LIABILITIES	3,802	1,865	0	5,667
CURRENT LIABILITIES PAYABLE FROM RESTRICTED ASSETS:				
Accrued Interest Payable	183,307	2,776	0	186,083
TOTAL CURRENT LIABILITIES	187,110	4,640	0	191,750
LONG-TERM LIABILITIES:				
Bonds - Including Current Installment	340,015	0	0	340,015
Bonds - Settlement	48,330	0	0	48,330
Bond Discounts	(29)	0	0	(29)
Bond Premium	35,455	0	553	34,902
CAB	80,330	0	0	80,330
Asset Retirement Obligation	184,151	495	0	184,646
Participant Interest Payable (W/C)	129	8	0	137
Other Postemployment Benefits	1,724	0	0	1,724
TOTAL LONG-TERM LIABILITIES	690,105	0	50	690,055
TOTAL LIABILITIES	\$877,215	\$4,590	\$0	\$881,805
DEFERRED INFLOWS:				
Postemployment Benefits	\$216	\$0	\$0	\$216
NET POSITION				
Net Investments In Capital Assets	(\$11,894)	\$0	\$589	(\$12,483)
Restricted For Other	1,600	0	0	1,600
Unrestricted	192,363	3,121	0	195,485
TOTAL NET POSITION	\$182,069	\$2,532	\$0	\$184,602
<u>INFORMATIONAL PURPOSES:</u>				
Working Capital	\$83,953	\$485	\$0	\$84,438

PIEDMONT MUNICIPAL POWER AGENCY

FINANCIAL SUMMARY

AS OF APRIL 30, 2025

MAJOR DEVIATIONS FROM THE BUDGET WERE:

(In Millions)	APRIL VARIANCES		
	\$	%	Comments
Working Capital	\$1.08	182.4%	
Participant Power Sales	\$0.07	0.4%	
Surplus Sales	\$0.16	41.1%	Higher energy sales (40%) than budgeted
Miscellaneous Income/Expense	\$0.15	22.6%	Lower than budgeted Duke fees
Interest Income	\$0.02	2.6%	
Catawba Project Costs	\$0.55	9.1%	Lower than budgeted maintenance and G&A costs & McGuire annual true-up
Supplemental Power Costs	\$0.08	2.1%	
Catawba Capital Additions	\$0.89	67.5%	Lower than budgeted expenses due to timing of expenses
PMPA Capital Additions	\$0.35	92.7%	Primarily timing of Laurens Transmission line project
Other	(\$1.19)	-16.8%	McGuire annual true-up (\$0.3M) and lower than budgeted R&C transfer to offset Cap Adds (\$0.9M)

(In Millions)	YEAR-TO-DATE VARIANCES		
	\$	%	Comments
Working Capital	\$4.18	239.7%	
Participant Power Sales	\$0.78	1.1%	
Surplus Sales	\$1.08	42.9%	Higher energy sales (20%) and pricing (15%) received for sales than budgeted
Miscellaneous Income/Expense	\$0.13	4.7%	
Interest Income	(\$0.11)	-3.6%	
Catawba Project Costs	\$2.08	7.4%	Lower than budgeted O&M costs & year-end Duke benefits, insurance, and G&A true-up
Supplemental Power Costs	(\$0.90)	-6.7%	Higher purchases in January due to colder temperatures, offset by fewer energy and backstand purchases than budgeted and Santee Cooper 2024 year-end adjustment
Catawba Capital Additions	(\$1.06)	-12.2%	Higher than budgeted expenses related to inventory reclass and timing of year-end expenses
PMPA Capital Additions	\$0.75	60.7%	Primarily timing of Laurens Transmission line project
Other	\$1.43	5.8%	Duke reclass of spare Reactor Coolant pump motor from inventory to capital (\$.7M) and additional R&C transfer to offset Cap Adds (\$1.0M), partially offset by the McGuire annual true-up (\$0.3M)

Favorable >5%
Near Budget +/- 5%
Unfavorable < 5%

PIEDMONT MUNICIPAL POWER AGENCY
STATEMENT OF REVENUE & EXPENSE PER THE BOND RESOLUTION
As of April 30, 2025
(DOLLARS IN THOUSANDS)

	CURRENT MONTH			YEAR TO DATE			
	ACTUAL	BUDGET	OVER(UNDER)	ACTUAL	BUDGET	OVER(UNDER)	%
CATAWBA PROJECT:							
CATAWBA POWER SALES							
Participant	\$14,053	\$13,569	\$484	\$57,876	\$57,318	\$558	1.0%
Duke-Exchange Energy	737	950	(213)	3,729	3,910	(181)	(4.6%)
Other-Surplus	549	389	160	3,606	2,523	1,083	42.9%
TOTAL	15,338	14,908	430	65,210	63,751	1,459	2.3%
CATAWBA POWER COSTS							
Operations & Maintenance	1,931	2,081	(150)	9,758	10,899	(1,141)	(10.5%)
Fuel Amort(Fuel Acct Deposit)	1,172	1,191	(19)	4,626	4,765	(139)	(2.9%)
Purch Power-Duke-McGuire Cap	20	20	0	80	81	(1)	(0.7%)
-McGuire Energy	389	684	(295)	3,499	3,681	(182)	(5.0%)
Customer Acct and G&A-Duke	776	759	17	2,751	3,034	(283)	(9.3%)
Customer Acct and G&A-Agency	335	428	(93)	1,443	1,753	(310)	(17.7%)
Property Tax Equivalent	835	835	0	3,341	3,340	1	0.0%
Tax Other-Duke	93	106	(13)	397	422	(25)	(5.9%)
TOTAL	5,552	6,104	(552)	25,895	27,975	(2,080)	(7.4%)
FUNDS AVAILABLE FROM OPERATIONS	9,787	8,804	983	39,315	35,776	3,539	9.9%
INTEREST INCOME	836	815	21	2,904	3,014	(110)	(3.6%)
MISCELLANEOUS INCOME(EXPENSE)	(523)	(676)	153	(2,578)	(2,706)	128	(4.7%)
FUNDS AVAILABLE FOR CAPITAL NEEDS	10,099	8,943	1,156	39,641	36,084	3,557	9.9%
OTHER AVAILABLE FUNDS							
Debt Service-Principal	0	0	0	66,565	66,565	0	0.0%
-Interest	0	0	0	10,952	10,946	6	0.1%
Reserve & Contingency - Capital Additions	427	1,314	(887)	9,784	8,722	1,062	12.2%
Fuel	482	827	(345)	4,498	7,775	(3,277)	(42.1%)
DEPOSITS							
Debt Service-Principal	2,255	2,256	(1)	9,021	9,021	0	0.0%
-Interest	4,738	4,738	0	18,953	18,953	0	0.0%
Reserve & Contingency	1,940	1,940	0	7,760	7,760	0	0.0%
Decommissioning	582	560	22	2,188	2,203	(15)	(0.7%)
Inventory	98	40	58	(715)	(111)	(604)	544.1%
PAYMENTS							
Debt Service-Principal	0	0	0	66,565	66,565	0	0.0%
-Interest	0	0	0	10,952	10,946	6	0.1%
Capital Additions	427	1,314	(887)	9,784	8,722	1,062	12.2%
Fuel	482	827	(345)	4,498	7,775	(3,277)	(42.1%)
TRANSFERS (TO) FROM							
Reserve & Contingency	0	0	0	0	0	0	0.0%
DSR Release/Special Transfers	0	0	0	0	0	0	0.0%
Catawba Working Capital	485	(591)	1,076	2,433	(1,742)	4,175	(239.7%)
Supplemental Working Capital	0	0	0	0	0	0	0.0%
WORKING CAP INCREASE(DECREASE)	\$485	(\$591)	\$1,076	\$2,433	(\$1,742)	\$4,175	(239.7%)

PIEDMONT MUNICIPAL POWER AGENCY
STATEMENT OF REVENUE & EXPENSE PER THE BOND RESOLUTION
As of April 30, 2025
(DOLLARS IN THOUSANDS)

	CURRENT MONTH			YEAR TO DATE			
	ACTUAL	BUDGET	OVER(UNDER)	ACTUAL	BUDGET	OVER(UNDER)	%
SUPPLEMENTAL:							
SUPPLEMENTAL POWER SALES							
Participants-Supplemental Power	3,375	3,787	(412)	14,427	14,210	217	1.5%
-Leased Facilities	26	28	(2)	105	112	(7)	(5.8%)
-Other	100	116	(16)	399	454	(55)	(12.0%)
TOTAL	3,502	3,931	(429)	14,932	14,776	156	1.1%
SUPPLEMENTAL POWER COSTS							
Purch Power-Supp Capacity	848	878	(30)	3,393	3,512	(119)	(3.4%)
-Supp Energy	425	534	(109)	1,825	1,070	755	70.6%
Purch Power-Participants	991	1,035	(44)	4,131	4,281	(150)	(3.5%)
Purch Power-Other	219	171	48	1,052	796	256	32.2%
Transmission	852	764	88	3,384	3,126	258	8.3%
Transmission-Agency	0	4	(4)	0	16	(16)	(100.0%)
Leased Facilities-Duke	36	37	(1)	144	150	(6)	(4.2%)
Meter-Agency	2	0	2	94	77	17	22.1%
Customer Acct and G&A-Duke	0	0	0	0	0	0	0.0%
Customer Acct and G&A-Agency	89	115	(26)	383	471	(88)	(18.6%)
Property Tax Equivalent	9	9	0	35	36	(1)	(3.6%)
TOTAL	3,471	3,547	(76)	14,441	13,535	906	6.7%
FUNDS AVAILABLE FROM OPERATIONS	31	384	(353)	491	1,241	(750)	(60.5%)
MISCELLANEOUS INCOME(EXPENSE)	199	200	(1)	800	800	0	0.0%
FUNDS AVAILABLE FOR CAPITAL NEEDS	230	584	(354)	1,291	2,041	(750)	(36.8%)
PAYMENTS							
Debt Service-Interest	202	202	0	807	808	(1)	(0.1%)
Capital Additions-Transmission	7	211	(204)	185	842	(657)	(78.0%)
-LDMSS/SCADA	21	125	(104)	299	341	(42)	(12.4%)
-General	0	46	(46)	0	50	(50)	(100.0%)
WORKING CAP INCREASE(DECREASE)	\$0	\$0	\$0	\$0	\$0	\$0	0.0%

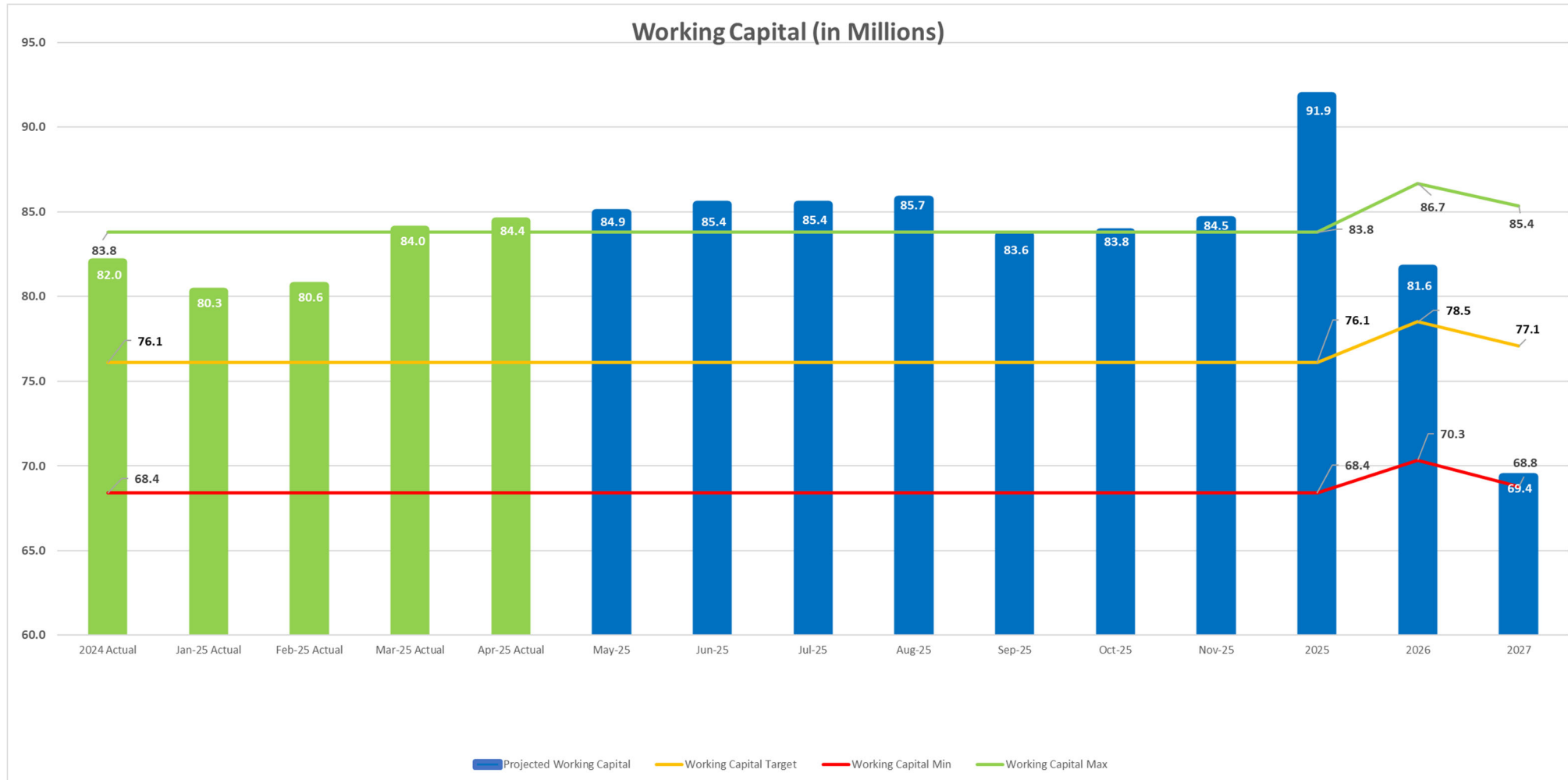
PIEDMONT MUNICIPAL POWER AGENCY
STATEMENT OF G&A EXPENSE
AS OF APRIL 30, 2025

CURRENT MONTH					YEAR TO DATE				% ANNUAL
ACTUAL	BUDGET	OVER(UNDER)	%		ACTUAL	BUDGET	OVER(UNDER)	%	BUDGET
				<u>G&A-OFFICE EXPENSE</u>					
\$133,320	\$138,200	(\$4,880)	(3.5)	Payroll	\$531,359	\$568,200	(\$36,841)	(6.5)	29.6
9,962	10,800	(838)	(7.8)	Employer's FICA	44,633	48,600	(3,967)	(8.2)	38.8
19,465	19,100	365	1.9	Medical/Life Insurance	78,248	76,700	1,548	2.0	34.0
12,751	12,700	51	0.4	401A Plan	57,346	57,100	246	0.4	34.8
41	0	41	0.0	Subscriptions	705	400	305	76.3	35.3
0	3,100	(3,100)	(100.0)	Dues & Memberships	266,689	271,200	(4,511)	(1.7)	70.4
1,479	2,100	(621)	(29.6)	Utilities	7,377	8,400	(1,023)	(12.2)	29.5
1,333	1,400	(67)	(4.8)	Telephone	5,275	5,600	(325)	(5.8)	31.0
146	2,100	(1,954)	(93.0)	Office Supplies	2,059	8,400	(6,341)	(75.5)	8.2
47	200	(153)	(76.5)	Postage	559	700	(141)	(20.1)	28.0
0	100	(100)	(100.0)	Printing	49	400	(351)	(87.8)	2.5
1,043	2,600	(1,557)	(59.9)	Board & Staff Expenses	4,062	6,300	(2,238)	(35.5)	7.1
0	200	(200)	(100.0)	Miscellaneous	2,397	1,000	1,397	139.7	79.9
576	600	(24)	(4.0)	Equipment Rental	2,754	2,400	354	14.8	39.3
2,422	11,200	(8,778)	(78.4)	Maintenance-Building	9,533	74,700	(65,167)	(87.2)	9.3
21,462	23,700	(2,238)	(9.4)	Travel-Conf/Meetings	52,785	106,900	(54,115)	(50.6)	17.6
50	1,800	(1,750)	(97.2)	Travel-Training	2,885	16,000	(13,115)	(82.0)	9.6
1,872	3,000	(1,128)	(37.6)	Travel-Agency	8,107	12,200	(4,093)	(33.5)	22.5
0	0	0	0.0	Worker's Comp Insurance	4,998	5,000	(2)	0.0	100.0
0	0	0	0.0	Property Insurance	11,277	13,000	(1,723)	(13.3)	86.7
0	0	0	0.0	Liability Insurance	10,126	11,000	(874)	(7.9)	9.1
7,968	9,100	(1,132)	(12.4)	Bank & Rating Agency Fees	8,049	9,400	(1,351)	(14.4)	7.3
0	0	0	0.0	Annual Report	0	0	0	0.0	0.0
(120)	40,100	(40,220)	(100.3)	Economic Development	96,275	161,000	(64,725)	(40.2)	19.1
9,176	9,400	(224)	(2.4)	Telecommunications	35,382	37,600	(2,218)	(5.9)	31.3
0	500	(500)	(100.0)	Maintenance-Telecom	0	2,000	(2,000)	(100.0)	0.0
28,919	79,800	(50,881)	(63.8)	Computer Hardware/Software	190,682	172,800	17,882	10.3	47.3
251,912	371,800	(119,888)	(32.2)	TOTAL G&A OFFICE EXPENSE	1,433,611	1,677,000	(243,389)	(14.5)	31.4
				<u>G&A-OUTSIDE SERVICES</u>					
78,590	76,200	2,390	3.1	Legal	205,515	305,000	(99,485)	(32.6)	22.5
43,282	27,500	15,782	57.4	Engineering	70,365	110,000	(39,635)	(36.0)	21.3
0	0	0	0.0	Accounting	55,040	54,000	1,040	1.9	78.6
49,989	59,800	(9,811)	(16.4)	Financial	60,478	63,100	(2,622)	(4.2)	24.4
0	5,000	(5,000)	(100.0)	Administrative	0	5,000	(5,000)	(100.0)	0.0
349	2,400	(2,051)	(85.5)	Technology	1,050	9,600	(8,550)	(89.1)	3.6
172,210	170,900	1,310	0.8	TOTAL G&A OUTSIDE SERVICES	392,448	546,700	(154,252)	(28.2)	24.6
\$424,122	\$542,700	(\$118,578)	(21.8)	TOTAL OPERATING EXPENSE	\$1,826,059	\$2,223,700	(\$397,641)	(17.9)	29.6
				<u>TRANSMISSION EXPENSE-AGENCY</u>					
\$0	\$4,000	(\$4,000)	(100.0)	Transmission Line Maintenance	\$0	\$16,000	(\$16,000)	(100.0)	0.0
1,730	0	1,730	0.0	Energy Efficiency/DSM	94,021	77,000	17,021	22.1	69.1
\$1,730	\$4,000	(\$2,270)	(56.8)	TOTAL XMSN EXPENSE	\$94,021	\$93,000	\$1,021	1.1	50.5

PIEDMONT MUNICIPAL POWER AGENCY

AS OF APRIL 30, 2025

After this month's operations, PMPA had \$84.4 million in working capital, which was \$4.2 million better than the YTD budget.



PIEDMONT MUNICIPAL POWER AGENCY

AGREED-UPON PROCEDURES

DECEMBER 31, 2024



ASSURANCE, TAX & ADVISORY SERVICES



INDEPENDENT ACCOUNTANT'S REPORT ON APPLYING AGREED-UPON PROCEDURES

To the Management of
Piedmont Municipal Power Agency
Greer, South Carolina

We have performed the procedures enumerated below on the accounting for costs specific to the Catawba Nuclear Facility. Duke Energy Carolinas (Duke) is responsible for the accounting for costs specific to the Catawba Nuclear Facility.

Piedmont Municipal Power Agency (PMPA) has agreed to and acknowledged that the procedures performed are appropriate to meet the intended purpose of verifying the validity and accuracy of costs specific to the Catawba Nuclear Facility. This report may not be suitable for any other purpose. The procedures performed may not address all the items of interest to a user of this report and may not meet the needs of all users of this report and, as such, users are responsible for determining whether the procedures performed are appropriate for their purposes.

The procedures and the associated findings are as follows:

1. Capital Expenses Tie-Out

We compiled the monthly capital expenditure detail reports for the FERC 107 and 108 accounts and agreed the total of the expenditures to the Year-to-date Full Expenditures Report Reconciliation ("YTD Reconciliation"). The total per the compiled detail and the YTD Reconciliation agreed without exception.

2. Capital Additions Testing

We selected 139 capital addition expenditures and inspected the supporting documentation. We agreed that the capital costs were related to the Catawba Plant, were incurred during the fiscal year January 1, 2024 to December 31, 2024, and were charged to the proper FERC account. Additionally, we inspected the supporting documentation and confirmed selected items were approved for payment and recorded as capital additions to the plant. This procedure resulted in one capital addition expenditure for which the accrued amount in 2023 was \$45,050 more than the revised invoice for 2024.

3. Fuel Testing

We inspected all fuel costs applied to the uranium pool and uranium and conversion sub-pools and compared them to the monthly rollforwards. We examined the supporting documentation for each charge to the pool to confirm proper addition to the pools. We inspected the supporting documentation for all direct charges to the Catawba Plant for enrichment and agreed the information to the “Catawba Reload Fuel by Month” reports. This procedure resulted in no deviations.

4. O&M Expense Testing

We selected 120 O&M expenses and inspected the supporting documentation. We agreed the expenses were related to the Catawba Plant, were incurred during the fiscal year January 1, 2024 to December 31, 2024, and were charged to the proper FERC account. We inspected the supporting documentation and confirmed selected items were approved for payment and recorded as O&M expenses for the Catawba Plant. One of the selected payroll items resulted in \$4.92 less than the amount expensed when recalculated, the variance being due to the Workday system not rounding for FLSA rate. No other deviations noted.

5. Administrative & General Expense Analysis

We obtained the “Annual Operating Estimate” workbook/support document and bifurcated the FERC accounts between portions of the account that are directly charged based on actual expenses and charged based on 1/12th of the estimated annual amounts per month. We recalculated the amounts seen on the YTD Reconciliation from the amounts contained in the “Annual Operating Estimate” workbook. This procedure resulted in no deviations.

6. Administrative & General True-up

We obtained the totals for the A&G FERC accounts for Duke Energy Carolinas as a whole and recalculated the A&G true-up related to the Catawba Plant. These procedures resulted in no deviations.

7. Duke Service Fee Testing

We obtained the monthly bills sent to PMPA from Duke. Based on direct labor, indirect costs, and accounting fees, we recalculated the 11.45% service fee charged by Duke to PMPA. We agreed the recalculated fees to the YTD Reconciliation. This procedure resulted in no deviations.

8. Analytical Review

We compared the current year O&M and Capital costs to their budgeted estimated amounts by FERC. The O&M expenditures were \$27,073,592 or 10.76% less than the estimated amounts. We inquired with Duke Energy Carolinas personnel as to the reasoning for the over-estimate. Duke Energy Carolinas personnel have informed us that the main causes were as follows:

- i. During the fiscal year 2024, there were labor vacancies which reduced overall labor costs in comparison to the estimated amount.
- ii. During the fiscal year 2024, there were Department of Energy reimbursements of \$1.2 million, which were used to offset expenses.
- iii. During the fiscal year 2024, there was a significant Benefits rate decrease based on actual claims throughout the year.
- iv. During the fiscal year 2024, there were projects budgeted for that were not finalized.
- v. During the fiscal year 2024, there were \$5.8M of Reactor Coolant Pump internals reclassified from inventory to Capital Spare and \$2.4M less in emergent facility repair projects.
- vi. During the fiscal year 2024, Capital Department of Energy Reimbursement of \$0.6M of settlement costs received from the Department of Energy for CNS-incurred dry fuel loading/storage costs due to a federal repository for nuclear waste not yet approved.
- vii. In addition to the items noted above, there were costs budgeted to O&M accounts that ended up recorded in other FERC accounts during the year.

The Capital expenditures were 10,268,957 or 5.83% lower than the estimated amount.

9. Inventory Observation

We selected 15 items which had changes in quantities from the prior year from the Duke-provided inventory listing. We physically counted the quantity of these items on hand. There were no deviations identified.

We selected 15 items at random from the warehouse floor and physically counted the quantity on hand and compared the counted quantity to the quantity listed on the Duke-provided inventory listing. There were no deviations identified.

Additionally, we observed the eight main diesel fuel tanks and compared to the engineering conversion amount for the amount in each tank. The total gallons per the count and recalculation using the engineering reports was 850 gallons less, or \$2,201.50, than the amount recorded in the inventory listing.

10. Inventory Valuation Testing

We selected 30 purchases and issuances of inventory and agreed the inventory recording to the supporting documentation. This procedure resulted in no deviations.

Piedmont Municipal Power Agency
April 23, 2025
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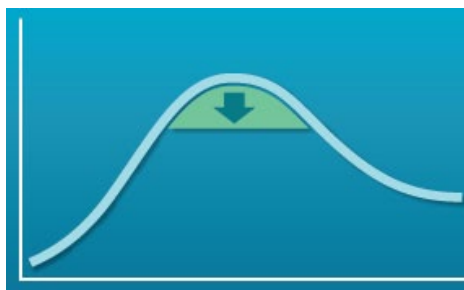
We were engaged by PMPA to perform this agreed-upon procedures engagement, and conducted our engagement in accordance with attestation standards established by the American Institute of Certified Public Accountants. We were not engaged to and did not conduct an examination or review, the objective of which would be the expression of an opinion or conclusion, respectively, on Duke Energy Carolinas accounting for costs specific to the Catawba Nuclear Facility. Accordingly, we do not express such an opinion or conclusion. Had we performed additional procedures, other matters might have come to our attention that would have been reported to you.

We are required to be independent of PMPA and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements related to our agreed-upon procedures engagement.

This report is intended solely for the information and use of Piedmont Municipal Power Agency and Duke Energy Carolinas governing board and management, and is not intended to be, and should not be, used by anyone other than these specified parties.

PBMares, LLP

Morehead City, North Carolina
April 23, 2025



PMPA Demand Response System Report

To: Board of Directors and Alternates
 From: Mike Frazier *MTF*
 Date: May 14, 2025

PMPA did not call for any Demand Response events during April.

PMPA Monthly Peak¹: 395.4 MW @ Hour Ending 5:00 p.m. on Apr 30th
 ➤ Does NOT coincide with the Duke Energy Transmission Peak on
 Apr 30th @ Hour Ending 6:00 p.m.
 ➤ Monthly Maximum GSP Airport Temperature – 88° F on Apr 5th

PMPA Total Participant Load³: 422.1 MW @ Hour Ending 5:00 p.m. on Apr 30th

PMPA Ratchet Quantity: 507.9 MW – based on Jul. 15, 2024 @ HE 5:00 p.m.

All loads are reflected at the transmission level, which includes 2.12% losses as of June 1, 2024.

¹ PMPA Monthly Peak – Used by Santee Cooper to determine PMPA’s capacity charge. This peak includes the load served by nine Participants (does not include Union) and generation (added back to the load) produced by the load-side generators. It also does not include Greer CPW’s load served from the leased Laurens EMC delivery points.

² April temperatures were slightly warmer than normal and similar to April, 2024. There were several days that temperatures rose into the mid-eighties. While the warmest temperatures occurred earlier in the month, the PMPA system peaked on the last day of the month. This is due primarily to many of the earlier warmer days occurring on weekends.

³ PMPA Total Participant Load – includes load served by all ten Participants including the Greer CPW’s load served from leased Laurens EMC delivery points and generation produced by the load-side generators.

<u>Month</u>	<u>CDD</u>	<u>% of Normal</u>
Apr 2025	92	219
Normal	42	
Apr 2024	70	167

ENERGY REPORT ^{*}

Piedmont Municipal Power Agency

APRIL, 2025

The Energy Authority (Surplus Energy Sold and Gross Revenue)

2,533	MWh	61,444	\$	24.26	\$ / MWh
14,462	MWh - YTD	530,899	\$ - YTD	36.71	\$ / MWh - YTD

Duke Energy (Surplus Energy Sold and Gross Revenue)

10,094	MWh	304,902	\$	30.21	\$ / MWh
54,824	MWh-YTD	1,898,265	\$-YTD	34.62	\$ / MWh - YTD

Santee Cooper (Surplus Energy Sold and Gross Revenue)

7,598	MWh	196,428	\$	25.85	\$ / MWh
42,048	MWh-YTD	1,226,885	\$-YTD	29.18	\$ / MWh - YTD

Total Surplus Sales Revenue

562,774	\$		
3,656,049	\$ - YTD	111,334	MWh-YTD

Generation Imbalance Charge

(11,990)	\$
148,826	\$ - YTD

Deviation Band 1 - +/- 1.5%

Deviation Band 2 - Between +/-1.5% & 7.5%

Deviation Band 3 - Greater than +/- 7.5%

\$30,974

(\$22,576)

(\$20,388)

Energy Imbalance Charge

55,106	\$
88,782	\$ - YTD

Deviation Band 1 - +/- 1.5%

Deviation Band 2 - Between +/-1.5% & 7.5%

Deviation Band 3 - Greater than +/- 7.5%

\$12,481

\$24,432

\$18,193

Supplemental Energy Purchased

Santee Cooper	TEA Backstand ^{&}	Total	
2,250	6,011	8,261	MWh
21,627	7,969	29,596	MWh - YTD
70,794	313,192	383,986	\$
1,320,846	405,088	1,725,934	\$ - YTD
31.46	52.10	46.48	\$ / MWh
61.07	50.83	58.32	\$ / MWh - YTD

^{*} All MWh are measured at the bus bar (generation level)

[&] Includes energy and transmission costs

Catawba and McGuire Report – May 15, 2025

Since the last Board meeting, Catawba Unit 1, Catawba Unit 2, and McGuire Unit 2 have operated continuously without any concerns.

McGuire Unit 1 began a refueling outage on April 2 and returned to service at 2200 hours on April 20.

<u>April 2025</u>	<u>Capacity Factor</u>	<u>Generation (MWhs)</u>	<u>PMPA's Entitlement (MWhs)</u>
Catawba 1	102.18%	853,445	53,340
Catawba 2	100.85%	835,071	52,192
McGuire 1	34.29%	285,857	17,337
McGuire 2	101.47%	846,029	51,312

2025 Planned Refueling Outages

<u>Unit</u>	<u>Outage Start Date</u>	<u>Budgeted Duration</u>
Catawba 2	September 6, 2025	31 Days

Nuclear Regulatory Commission

Catawba's NRC Regulatory Performance Indicators are Green with no regulatory issues.

The NRC issued the Annual Assessment Letters for Catawba and McGuire stating, "that all inspection findings had very low safety significance (i.e., Green) and all Performance Indicators were in the expected range (i.e., Green)". Therefore, the NRC plans to continue to conduct routine Reactor Oversight Inspections of Catawba and McGuire.

**Executive Committee Meeting
Piedmont Municipal Power Agency
May 7, 2025
Via Teams**

Voting Members Present	Andy Sevic, Chairman Blake Stone Jimmy Bagley John Young Kevin Bronson	Easley Abbeville Rock Hill Laurens Westminster
Others	Joel Ledbetter Julieanne London Mike Frazier Dennis Cameron Tracy Quinn Marc Regier Steve Bratton Lance Davis Joey Meadors Keith Woods Foster Senn Rion Foley Trenholm Walker Andrea Kelly	PMPA PMPA PMPA PMPA PMPA Greer Gaffney Union Clinton Laurens Newberry Burr & Forman Walker, Gressette, Linton, LLC Seneca Journal
Call to Order	Chairman Sevic called the meeting of the Executive Committee to order at 10:00 am.	
Approval of Minutes	Blake Stone made a motion to approve the minutes of the Executive Committee meeting of January 29, 2024 with a second by Jimmy Bagley. The motion passed unanimously. Jimmy Bagley made a motion to approve the minutes of the Executive Committee meeting of August 15, 2024 with a second by Blake Stone. The motion passed unanimously.	
Consent Judgement on Declaratory Judgement	Kevin Bronson made a motion to approve the Consent Judgement on Declaratory Judgement for Civil Action No.: 2023-CP-23-03809, and give the General Manager the authority to execute. This action will resolve the litigation brought by Greer CPW and the City of Union against PMPA. The motion passed unanimously. The Consent Judgement is attached to these minutes.	
Adjourn	With no other business to discuss a motion was made by Kevin Bronson, seconded by John Young, to adjourn the meeting. The	

motion passed unanimously. The meeting was adjourned at 10:10 am.

Respectfully submitted,

Joel D. Ledbetter
Board Secretary

STATE OF SOUTH CAROLINA
COUNTY OF GREENVILLE

IN THE COURT OF COMMON PLEAS
THIRTEENTH JUDICIAL CIRCUIT
CIVIL ACTION NO: 2023-CP-23-03809

CITY OF GREER and CITY OF UNION,
Plaintiffs,
vs.
PIEDMONT MUNICIPAL POWER
AGENCY,
Defendant.

**CONSENT JUDGMENT ON
DECLARATORY JUDGMENT**

THIS MATTER is before the Court on the request of Plaintiffs City of Greer (“Greer”) and City of Union (“Union”) (Greer and Union are collectively “Plaintiffs”), and Defendant Piedmont Municipal Power Agency’s (“PMPA”). Plaintiffs and PMPA (collectively the “Parties”) jointly seek entry of this Consent Judgment on Declaratory Judgment Action (the “Consent Judgment”) and dismissal of this action pursuant to Rule 41 of the South Carolina Rules of Civil Procedure.

In support of this Consent Judgment, the Parties show and the Court finds as follows:

1. Greer and Union are members and participants of PMPA, as that term is defined in the CPPSA defined below.
2. Plaintiffs and PMPA executed certain contracts in August 1980, known as the Catawba Project Power Sales Agreement (“CPPSA”) and the Supplemental Power Sales Agreement (“SPSA”).
3. The SPSA between Greer and PMPA will expire on December 31, 2028.
4. The SPSA between Union and PMPA will expire on December 31, 2029.
5. The CPPSAs between Plaintiffs and PMPA are scheduled to expire and terminate on July 31, 2035.

6. Section 2 of the CPPSAs provides that “Neither termination nor expiration of this Agreement shall affect any accrued liability or obligation hereunder, including, but not limited to, the cost of decommissioning the Catawba Project.”¹

7. Section 5(h) of the CPPSAs provides that:

At the earliest reasonable time after the termination of this Agreement, PMPA shall prepare, date and on such date mail to the Participant a final accounting statement showing the remaining obligations and liabilities for which PMPA is responsible with respect to the Bonds and the Catawba Project under the Bond Resolution and the Project Agreements and the costs to PMPA of discharging and satisfying the same. The final accounting statement shall credit to the Participants, and deduct from any amount otherwise chargeable to them, the fair market value of any assets related to the Catawba Project then retained by PMPA. If the final accounting statement shows that such obligations and liabilities exceed such credits after application by PMPA of all other funds available for such purpose, the Participant shall pay PMPA a sum determined by multiplying the amount shown to be due in such accounting statement by the Participant’s Catawba Share. If the final accounting statement shows that such obligations and liabilities are less than such credits after application by PMPA of all other funds available for such purpose, PMPA shall pay the Participant a sum determined by multiplying the amount of the excess credit by the Participant’s Catawba Share, unless otherwise directed by the Participant with respect to the application thereof. The final accounting statement shall be mailed, and amounts due thereunder shall be paid, in the same manner and under the same terms and conditions as is provided with respect to Billing Statements.

8. The Parties dispute when the date or existence of a condition that constitutes “at the earliest reasonable time after the termination of the CPPSA” will occur such that PMPA must prepare the “final accounting statement” as set forth Section 5(h) of the CPPSAs.

9. The Parties wish to resolve this Declaratory Judgment action by entering this Consent Judgment, while also reserving their rights and claims as to when the date or existence of a condition that constitutes “at the earliest reasonable time after the termination of the CPPSA”

¹ As the term “Catawba Project” is defined in the CPPSA.

will occur such that PMPA must prepare the “final accounting statement” as set forth in Section 5(h) of the CPPSAs.

NOW, THEREFORE, IT IS ORDERED, ADJUDGED AND DECREED BY CONSENT OF THE PARTIES as follows:

1. The Parties agree and affirm they shall comply with the terms of the CPPSAs, including but not limited to Section 5(h) of the same.

2. Section 5(h) obligates PMPA at the earliest reasonable time after the termination of the CPPSA on July 31, 2035, to prepare, date and on such date mail to each of the Plaintiffs a final accounting statement containing the information described above in Paragraph 7.

3. The Parties reserve their rights and claims as to when the date or existence of a condition that constitutes “at the earliest reasonable time after the termination of the CPPSA” will occur such that PMPA must prepare the “final accounting statement” as set forth in Section 5(h) of the CPPSAs.

4. This Consent Judgment does not establish a specific date or existence of a condition that constitutes “at the earliest reasonable time after the termination of the CPPSA” will occur such that PMPA must prepare the “final accounting statement” as set forth in Section 5(h) of the CPPSAs.

5. The entry of this Consent Judgment does not preclude the Parties from asserting any position regarding when the date or existence of a condition that constitutes “at the earliest reasonable time after the termination of the CPPSA” will occur such that PMPA must prepare the “final accounting statement” as set forth in Section 5(h) of the CPPSAs.

6. Nothing in this Consent Judgment alters or amends the CPPSAs between Plaintiffs and PMPA.

7. Pursuant to Rule 41 of the South Carolina Rules of Civil Procedure, the Parties stipulate to dismissal of this action with prejudice and with each party bearing its own costs and attorneys' fees.

IT IS SO ORDERED.

CIRCUIT JUDGE

_____, 2025
Greenville, South Carolina

CONSENTED TO BY:

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